

TOA-AC Working Group

THEO, PLC and NSPL Calculation Methodology Inventory

Allegheny Power Systems (Including the EDCs of West Pennsylvania Power, Monongahela Power and Potomac Edison)

Location of Methodology: PJM OATT

Link to Methodology: <http://www.pjm.com/~media/documents/agreements/tariff.ashx>

Additional Information: M-1 (Procedures for Determining a Load Serving Entity's Hourly Energy Obligations) can be found on pages 1954-1956 and M-2 (Procedures for Determining a Load Serving Entity's Peak Load Contribution and Network Service Peak Load) can be found on pages 1957-1959.

Allegheny Electric Cooperative, Inc.

Location of Methodology:

Link to Methodology:

Additional Information: Not Applicable.

American Electric Power Company, Inc. (AEP)

Location of Methodology: Company Website

Link to Methodology: <https://www.aepohio.com/service/choice/cres/CalculationsProcesses.aspx>

Additional Information: The webpage includes AEP's process descriptions for Transmission, Capacity, Hourly Energy and Unaccounted for Energy calculations.

American Transmission Systems, Inc. (ATSI) (Including the EDCs of Ohio Edison, Pennsylvania Power, Toledo Edison and Cleveland Electric Illuminating)

Location of Methodology: PJM OATT

Link to Methodology: <http://www.pjm.com/~media/documents/agreements/tariff.ashx>

Additional Information: M-1 (Procedures for Determining a Load Serving Entity's Hourly Energy Obligations) can be found on pages 1954-1956 and M-2 (Procedures for Determining a Load Serving Entity's Peak Load Contribution and Network Service Peak Load) can be found on pages 1957-1959.

Atlantic City Electric Company

Location of Methodology: PJM OATT

Link to Methodology: <http://www.pjm.com/~media/documents/agreements/tariff.ashx>

Additional Information: M-2 (Procedures for Determination of Peak Load Contributions and Hourly Load Obligations for Retail Customers) can be found on pages 1969-1971.

Baltimore Gas and Electric Company (BGE)

Location of Methodology: Company Website

Link to Methodology: https://supplier.bge.com/LoadProfiles_EnergySettlement/loadprofiles_energysettlement.htm

Additional Information: The THEO methodology can be accessed by selecting the "Energy Settlement" link. The PLC and NSPL methodologies can be accessed by selecting the "Peak Load Contribution Overview" link.

Commonwealth Edison (ComEd)

Location of Methodology: PJM OATT

Link to Methodology: <http://www.pjm.com/~media/documents/agreements/tariff.ashx>

Additional Information: M-2 (Methodologies used to determine Capacity Peak Load Contributions, Network Service Peak Load Contributions, Daily Peak Load Obligation, Daily Network Service Peak Load Obligation, and Hourly Load Obligations) can be found on pages 1960-1965.

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Dayton Power and Light Company

Location of Methodology: Company Website
Link to Methodology: http://www.dpandl.com/images/uploads/PLC_Peak_Load_Contributions_08232012.pdf
Additional Information: Available upon request.

Delmarva Power and Light Company

Location of Methodology: PJM OATT
Link to Methodology: <http://www.pjm.com/~media/documents/agreements/tariff.ashx>
Additional Information: M-2 (Procedures for Determination of Peak Load Contributions and Hourly Load Obligations for Retail Customers) can be found on pages 1972-1977.

Dominion Virginia Power

Location of Methodology: Company Website
Link to Methodology: <https://www.dom.com/business/electric-suppliers/>
Additional Information: The Capacity Peak Load Contribution and Network Service Peak Load Manual and Hourly Energy Obligation Manual are located under Operational Information within the Supplier Information Center.

Duke Energy Ohio and Kentucky

Location of Methodology:
Link to Methodology: Available upon request
Additional Information: Duke provides this information in written format (not formulaic) upon request.

Duquesne Light Company

Location of Methodology: PA State Tariff
Link to Methodology: [http://www.customer-choice.com/Tariff/docs/Tariff%20No.%203S%20\(12\).pdf](http://www.customer-choice.com/Tariff/docs/Tariff%20No.%203S%20(12).pdf)
Additional Information: See sections 5.1.3, 7, and 8.

East Kentucky Power Cooperative (EKPC)

Location of Methodology:
Link to Methodology:
Additional Information: EKPC is regulated by the Kentucky Public Service Commission. An explanation of our methodology will be provided to current or potential customers upon request.

Jersey Central Power and Light Company (JCP&L) (Including the EDC of Jersey Central Power and Light)

Location of Methodology: PJM OATT
Link to Methodology: <http://www.pjm.com/~media/documents/agreements/tariff.ashx>
Additional Information: M-1 (Procedures for Determining a Load Serving Entity's Hourly Energy Obligations) can be found on pages 1954-1956 and M-2 (Procedures for Determining a Load Serving Entity's Peak Load Contribution and Network Service Peak Load) can be found on pages 1957-1959.

Metropolitan Edison (Met-Ed) (Including the EDC of Metropolitan Edison)

Location of Methodology: PJM OATT
Link to Methodology: <http://www.pjm.com/~media/documents/agreements/tariff.ashx>
Additional Information: M-1 (Procedures for Determining a Load Serving Entity's Hourly Energy Obligations) can be found on pages 1954-1956 and M-2 (Procedures for Determining a Load Serving Entity's Peak Load Contribution and Network Service Peak Load) can be found on pages 1957-1959.

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Old Dominion Electric Cooperative (ODEC)

Location of Methodology: PJM OATT

Link to Methodology: <http://www.pjm.com/~media/documents/agreements/tariff.ashx>

Additional Information: ODEC's annual transmission revenue requirement is included in the annual transmission revenue requirement and rate for Network Integration Transmission Service for the Delmarva Zone. T M-2 (Procedures for Determination of Peak Load Contributions and Hourly Load Obligations for Retail Customers) can be found on pages 1972-1977.

PPL Electric Utilities Corporation

Location of Methodology: Company Website

Link to Methodology: <https://www.pplelectric.com/at-your-service/for-generation-suppliers/general-supplier-reference-information/peak-load-contribution-information.aspx>

Additional Information: The webpage includes the following: PPL Electric's Zone Peak Load dates for the calculation of the 2011, 2012, 2013 and 2014 PLC Calculations; 2012, 2013 and 2014 Capacity Peak load Calculators; 2013 PLC Default Values and Loss Factors; PLC Development and Application Time Table; and a narrative of how PPL Electric calculates customer PLCs.

PECO Energy

Location of Methodology: Company Website

Link to Methodology: <https://www.pECO.com/PartnersinBusiness/RetailEnergySuppliers/Pages/default.aspx>

Additional Information: To access the information, click on the "PECO Success (+)" link and enter the User Id ("market") and Password ("market08"). Select the reports tab. The THEO methodology is located in the Backcasting folder shown on the right side of the screen. PLC and NSPL methodologies are located in the ICAP-TX folder under the ICAPcalc2013 subfolder.

Pennsylvania Electric Company (Penelec) (Including the EDC of Pennsylvania Electric Company)

Location of Methodology: PJM OATT

Link to Methodology: <http://www.pjm.com/~media/documents/agreements/tariff.ashx>

Additional Information: M-1 (Procedures for Determining a Load Serving Entity's Hourly Energy Obligations) can be found on pages 1954-1956 and M-2 (Procedures for Determining a Load Serving Entity's Peak Load Contribution and Network Service Peak Load) can be found on pages 1957-1959.

Potomac Electric Power Company

Location of Methodology: State Tariffs and Company Website

Link to Methodology: <https://suppliersupport.pepco.com/SupplierSupport/Document/MDSupplierTariff060113.pdf>

Link to Methodology: <https://suppliersupport.pepco.com/SupplierSupport/Document/DCSupplierTariff100713.pdf>

Link to Methodology: <https://suppliersupport.pepco.com/SupplierSupport/Document/PHISupplierOperatingManualJuly052013Update.pdf>

Additional Information: See Article 9 of the Maryland and District of Columbia Electric Supplier Coordination Tariffs. Further detail can be found within the Supplier Operating Manual (Procedures for Determining Peak Load Contribution for Capacity and Transmission Service and Hourly Energy Obligations) posted on the Company Website.

Public Service Gas and Electric Company (PSE&G)

Location of Methodology: PJM OATT

Link to Methodology: <http://www.pjm.com/~media/documents/agreements/tariff.ashx>

Additional Information: M-2 (Procedures for Determination of Peak Load Contributions and Hourly Load Obligations for Retail Customers) can be found on pages 1966-1968.

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Rockland Electric Company

Location of Methodology: Company Website

Link to Methodology: <http://www.oru.com/documents/energysuppliers/thirdpartysuppagreement.pdf>

Additional Information: The load profiling methodology, customer capacity and transmission obligations are located in Appendix D of Rockland Electric Company's Third Party Supplier Agreement.

UGI Utilities, Inc.

Location of Methodology: State Tariff

Link to Methodology: http://www.ugi.com/portal/page/portal/UGI_Content/Electric/Electric_Tariff/egstariff2.pdf

Additional Information: For the THEO methodology, please refer to the rules found at 6.1, 6.2, 7.1 - 7.4, 8.1 - 8.4.

Location of Methodology: Company Website – Secure Webpage

Link to Methodology: http://www.ugi.com/portal/page/portal/UGI/Electric/Supplier_Info

Additional Information: UGI maintains a secure portion on their website that may be accessed by EGSs via a UGI provided user name and passcode. The website provides information about the UGI customer classification systems; in particular, the load research strata assignments used in allocating PLCs/NSPLs and the hourly load profiles by strata used in scheduling/reconciling EGS choice load. A narrative on UGI's methodology for assigning PLC/NSPL values to each customer is also located on this secure website.