


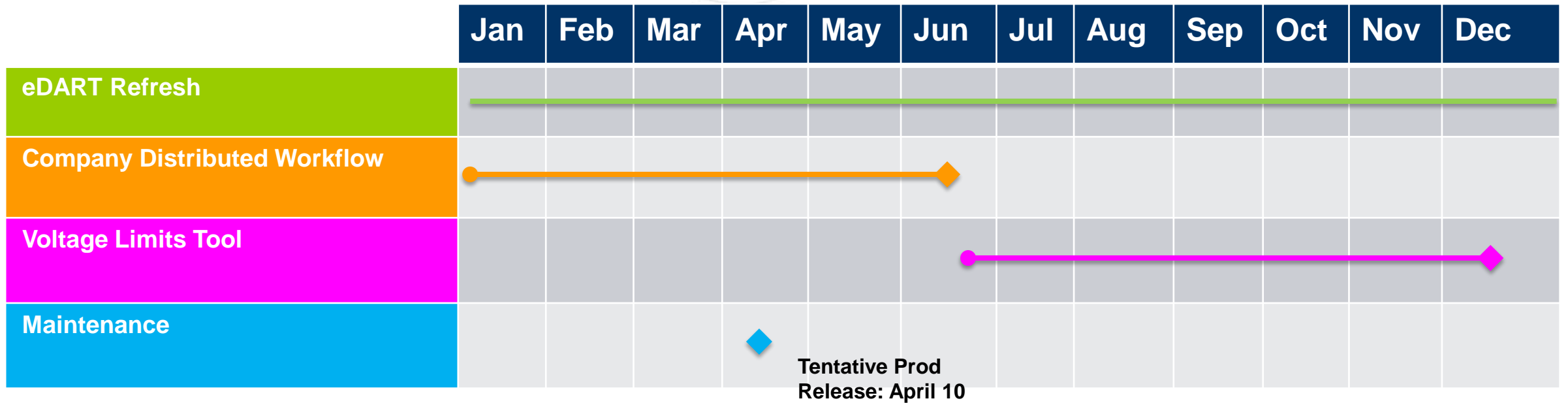




eDART Roadmap

As of March 19, 2019

Action Required	Deadline	Who May Be Affected
<p>Contact Vy.Le@pjm.com for eDART Web UI Refresh user experience analysis and design components</p>		<p>eDART Web User Interface Users</p>
<p>Provide feedback regarding refreshed eDART browserless interface by contacting Vy.Le@pjm.com</p>		<p>eDART Browserless Users</p>
		



Legend

- Start Date
- ◆ End Date



- Release Date: Monday April 10, 2019
 - <https://www.pjm.com/committees-and-groups/user-groups/edart-ug.aspx>
 - <https://www.pjm.com/committees-and-groups/user-groups/edart-xml-ug.aspx>

Area	Impact	Action Required
eDART XML Browserless	eDART (internal & external) will experience an 8 hour outage	Changes to eDART XML Downloads & Uploads communicated at the eDART XML Users Group Meeting & Documentation updated: http://pjm.com/pub/etools/edart/xmldocs/xmldoc.html
eDART Web	eDART (internal & external) will experience an 8 hour outage	Changes to eDART Web UI communicated at the eDART Users Group Meeting

- The RRC drill has been put into the Sunday Emergency Procedure drill schedule, about once a month.
- Users should review Self Check data daily and ahead of RRC issuance.
- Issues and requests for updates should be sent to RRCHelp@pjm.com.
- Training available at <http://www.pjm.com/-/media/etools/edart/reactive-reserve-check.ashx?la=en>

- Currently there are 500 to 700 eDART user accounts that have not logged in at least since 2017.
- Account Clean Up Timeline (Q4 2018):
 - Accounts with last login more than 365 days in the past will be locked.
 - Accounts locked for more than 365 days will be revoked.
 - Emails with list of dormant users will be sent to Customer Account Managers (CAM).

- Tentative Train Release – End of Q2
 - New browserless functionality
 - More details to follow at next month's Tech Change Forum

Quick Search
[Create New](#)

Overview

History

Ticket ID	<i>To be assigned</i>	Company	<i>Company</i>	Company Ticket ID	<input type="text"/>	Attachments (0)
Work Type	<input type="checkbox"/> Cut-in <input type="checkbox"/> Hotline <input type="checkbox"/> Emergency <input type="checkbox"/> Veg Trip	* Cause	<input type="text" value="Select all that apply"/>	Conditions	<input type="text" value="Select all that apply"/>	TERM Tickets (0)
* Outage Type	<input type="text"/>	* Availability	<input type="text"/>	Project Name	<input type="text" value="Select projects"/>	Modeling Tickets (0)
Status	<i>To be assigned</i>	RTEP Queue #	<input type="text"/>	Restoration Plan Review	<i>To be determined</i>	

* Work Description

PJM Comments

* Time NERC-TADS

	Start Time	End Time	User
Scheduled	<input type="text"/>	<input type="text"/>	
Actual			

Equipment List

* Station * Type * Equipment [Add Selected](#)

[Generation Outages](#) [Conflict Preview](#) [Change Default Status \(0\)](#)

Status	Station	Voltage	Type	Equipment Name	Start Date	End Date	Primary

[Cancel Ticket](#) [Duplicate Ticket](#)

[Cancel](#) [Submit](#)

DRAFT



Product Details

eDART (electronic Dispatcher Application and Reporting Tool) is suite of electronic applications used to facilitate dispatcher-to-dispatcher communications, along with other engineering communication and coordination functions.

[eDART Product Page](#)

[eDART Training Presentations](#)

[eDART User Group](#)

[eDART XML User Group](#)

PJM

Production

- Feedback
- My eDART
- Upload
- Download
- Hydro Calculator
- Gen. Tickets
- Trans. Tickets
- Black Start
- Instantaneous Reserve Check
- Minimum Gen. Report
- PJM Status Report
- NERC Data
- Facility Data
- Online Help
- Logout

Used to schedule the output of Susquehanna River Hydroelectric Assets

Used to capture unit data and determine critical load in system restoration plans.

Used to verify generation will not over-exceed light load margins.

Used to record and schedule:

- Generator MW Outages
- Voltage Regulator Outages
- Governor Outages
- D-Curve Adjustments
- Reactive Tests
- Reactive Test Results Tickets
- GO Survey

(IRC)

Used to verify if enough reserve MW available.

- PJM**
Production
- Feedback
 - My eDART
 - Upload
 - Download
 - Trans. Tickets
 - Network Model
 - Black Start
 - Telemetry Coordination
 - TERM
 - Reactive Reserve
 - Instantaneous Reserve Check
 - Minimum Gen. Report
 - PJM Status Report
 - NERC Data
 - Restoration Data
 - Facility Data
 - Online Help
 - Logout

Used to record and schedule non-generator transmission facility outages.

Used by companies to submit changes to the transmission grid.

Used to coordinate the update of system restoration plans.

Used to view updates made to Object IDs.

Used to record and schedule line, transformer, phase shifters, series and flow devices temperature apparent power ratings.

Used to practice and coordinate restoration of service in PJM area after a blackout.

Used to update facility clearing times data used in dynamic studies.

- PJM**
Production
- Feedback
 - My eDART
 - Upload
 - Download
 - Trans. Tickets
 - Network Model
 - Black Start
 - Telemetry Coordination
 - TERM
 - Reactive Reserve
 - Instantaneous Reserve Check
 - Minimum Gen. Report
 - PJM Status Report
 - NERC Data
 - Restoration Data
 - Facility Data
 - Online Help
 - Logout

Used to record and coordinate
-Reactive Reserve Check (RRC)
-D-Curve Review (on Gen. Tickets menu for Gen users)

Used to manage PSSE mapping information for the purpose of sending and receiving info to/ from NERC SDX

Current Status Report
15 minute snapshot of current status

Peak Status Report
Forecast of system condition for the peak of the day

Supplemental Status Report (SSR)
72 hour forecast of system condition; typically for extreme hot/cold weather conditions

Gen Checkout
Used to compare and highlight discrepancies between Market Gateway bids and Available Capacity. Brings Markets and Operations together in real-time