



# Markets Gateway Roadmap

As of February 21, 2020

Action Required	Deadline	Who May Be Affected
Daylight Savings Time remove hour 03 for March 8 market day	March 7, 2020	XML Users
Offer Verification enhancement will require XML changes for entering exception information	April 15, 2020	Markets Gateway UI & XML Users



2020												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Offer Verification Enhancement			◆ Train: Mar 17	◆ Production: April 15								



- To comply with FERC Order 831, PJM implemented a verification process for cost-based incremental energy offers above \$1,000/megawatt-hour, in early 2018.
- The design that was implemented included an opportunity for users to request an exception if their initial offer over \$1000 did not pass the automated verification
- Based on stakeholder input, PJM is improving this exception process
- Current process requires users to fill out an Excel template with relevant offer data, proof of fuel purchase and Fuel Cost Policy information, and submit this through SharePoint.
- The improved process will allow users to enter this information via Markets Gateway
- Target schedule: Spec. Guide – March 2, Train – March 15, Production – April 15

- Stakeholders are reminded that March 8, 2020 marks the beginning of Daylight Savings time
- To handle this change, users are required to alter their XML for the market day of March 8, to exclude hour 03
- Markets Gateway will reject any parameter submissions with an hourly update that includes hour 03, which may impact the ability to get offers in on time
- Daily parameters are not affected

- No enhancements are required for Price Responsive Demand
  - In 2012, PJM implemented Price Responsive Demand (PRD). PRD allows users to communicate their plan for electricity consumption as a response to changing wholesale electricity prices
  - Although implemented in 2012, the first use by market participants will be in June



# Product Details

[Markets Gateway](#) allows users to submit information and obtain data needed to conduct business in the Day-Ahead, Regulation and Synchronized Reserve Markets.

## Key Product Features

- View Market Results
- Manage Generation and Load Response Portfolios
- Manage Ancillary Service Data
- Manage Market Offers and Transactions