



Markets Gateway Roadmap

As of September 15, 2020

- None

Action Required	Deadline	Who May Be Affected
Increase Energy Offer curve segments from 10 to 20 for all resources in DA and RT (COMPLETE)	Effective on September 8 12 a.m.	Markets Gateway UI & XML Users
Submit Hourly Differentiated Segmented Ramp Rates for resources in both the DA and RT	Effective on January 5, 2021	Markets Gateway UI & XML Users



	2020						2021				
	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr
Increase Energy Offer curve segments			◆ Train: August 25 (COMPLETE)	◆ Production: September 8 (COMPLETE)							
Hourly Differentiated Segmented Ramp Rates							◆ Train: December 3	◆ Production: January 5			

- PJM plans to provide more flexibility for complex resources (like combined cycles) in their next generation energy market (nGEM)
- Since nGEM will not be available for several years, the Modeling Generation Senior Task Force has requested that PJM develop modeling options which can be implemented in the near-term
- The near term items planned are:
 - Add additional segments to the Energy Offer Curve beyond the 10 currently available to increase resource configuration modeling capabilities for all resources, in both DA and RT. Plan is to move from 10 to 20 segments
 - **Target schedule: Train – August 28, Production – September 8**
 - Provide market participants with the ability to submit Hourly Differentiated Segmented Ramp Rates for resources in both the DA and RT Markets. Hourly updates follow Intraday Offers (IDO) rules
 - **Target schedule: FERC approved – Effective date of January 5, 2021**



Product Details

[Markets Gateway](#) allows users to submit information and obtain data needed to conduct business in the Day-Ahead, Regulation and Synchronized Reserve Markets.

Key Product Features

- View Market Results
- Manage Generation and Load Response Portfolios
- Manage Ancillary Service Data
- Manage Market Offers and Transactions