

# OASIS Preemption Function

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August 19, 2021

- Added implementation details for Preemption-Right of First Refusal (ROFR) in OASIS

Action Required	Deadline	Who May Be Affected
Familiarize OASIS users with new ROFR profile functionality	<b>October 27</b>	OASIS users / Transmission Customers
Familiarize OASIS users with new Preemption events page	<b>October 27</b>	OASIS users / Transmission Customers
Implement new templates as specified in NAESB v3.2 (Review the PJM API Guide as needed)	<b>October 27</b>	Developers, Software Vendors, Trading Tools



## 2021

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
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<b>Train Environment</b>							◆ August 1				
<b>FERC Filing</b>							● FERC 205 Filing		● FERC Response		
<b>Production Environment</b>									◆ October 27		

**Legend**

- Start Date
- ◆ End Date



## Preemption-Right of First Refusal (ROFR)

- Defined in NAESB v3.2
- Enforceable on October 27

## Process related to evaluation of Transmission Service requests

### Competition based on service duration

- A new request for Transmission Service of longer duration could supersede previously-granted Transmission Service of shorter duration
- ROFR gives previously-granted reservations an opportunity to match the longer duration request

### PJM must comply with requirements:

- A waiver of specific requirements has been requested as part of PJM's compliance filing

## Impact to PJM's Transmission Customers

- ACCEPTED preemption vs. CONFIRMED preemption

## PJM to make Section 205 FERC filing

- Amend the tariff prior to the October 27 implementation date
- FERC accepts filing – preemption of CONFIRMED TSRs will not be implemented (no OASIS user actions needed)
- FERC rejects filing – preemption of CONFIRMED TSRs will be implemented

## OASIS User Interface

- Preemption Events Page – view details of preemption events that impact a customer's requests/reservations
- TSR Creation / TSR Viewing – enable creation and modification of ROFR profiles

## OASIS Templates

- preemption - query preemption results
- preemptionaudit – audit preemption results
- rofrrequest - submit a TSR-specific Right of First Refusal profile
- rofrstatus - query TSR-specific Right of First Refusal profiles
- rofrstatusaudit - audit TSR-specific Right of First Refusal profiles

## OASIS Data Dictionary

- New data elements to support templates listed above
- COMPETING\_REQUEST\_FLAG – modified from 1{ALPHANUMERIC}1 to 0{ALPHANUMERIC}50

## New Transmission Service Request

## TSR Details 5079172

**Transaction Information**

Request type \*  Point of receipt \*  Point of delivery \*

Service increment \*  Source \*  Sink \*

Product \*  Offer price  Price units

Preemption waived  All  Self  None  Preconfirmed Yes  No

Linked resource  Request Reference  Notification email address

**Transaction Profile**

Include matching profile for Right of First Refusal

Start time \*  Stop time \*  Requested \*  Min accepted \*

Actions	Start Time ^	Stop Time v	Requested v	Min Accepted v	ATC
<input type="button" value="Add"/> <input type="button" value="Remove"/>	08/06/2021 02:00	08/06/2021 03:00	<input type="text" value="10"/>	<input type="text" value="10"/>	3500

**Right of First Refusal Profile**

Best offer  Yes  No

Comments

ROFR Profile intervals may not overlap with existing TSR intervals where the TSR Min Accepted Capacity is greater than 0 MW.

Start time  Stop time  Matching

Actions	Start Time ^	Stop Time v	Matching v
<input type="button" value="Add"/> <input type="button" value="Remove"/>	08/06/2021 01:00	08/06/2021 02:00	<input type="text" value="10"/>
<input type="button" value="Add"/> <input type="button" value="Remove"/>	08/06/2021 02:00	08/06/2021 03:00	<input type="text" value="0"/>
<input type="button" value="Add"/> <input type="button" value="Remove"/>	08/06/2021 03:00	08/06/2021 04:00	<input type="text" value="10"/>

Actions

< Organizer: Hourly Summary < TSR 5079172

**Transaction Information**

ID	5079172	Service increment	HOURLY	Product	hour-NONFIRM-PTP-WPC
Status	CONFIRMED	Point of receipt	CIN	Buyer	PJM Interconnection
Request type	ORIGINAL	Point of delivery	PJM	Seller	PJM Interconnection
Start time	08/06/2021 02:00	Source	MISO	Request Reference	<input type="text"/>
Stop time	08/06/2021 03:00	Sink	MISO	Linked resource	<input type="text"/>
Requested	10 MWh	Preconfirmed	Yes	Email address	<input type="text"/>
Granted	10 MWh				
Estimated cost	\$6.70				

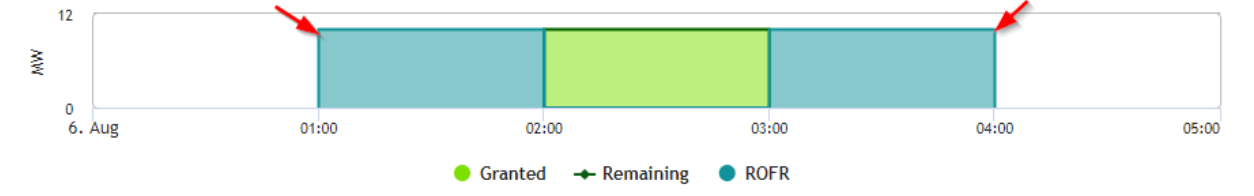
**Transaction Profile**

Start time ^	Stop time v	Requested v	Min accepted v	Granted v	Bid Price v	Posting Ref v
08/06/2021 02:00	08/06/2021 03:00	10	10	10	\$0.67	202108060602350534

**Right of First Refusal Profile**

Best offer Yes

Start Time ^	Stop Time v	Matching v
08/06/2021 01:00	08/06/2021 02:00	10
08/06/2021 02:00	08/06/2021 03:00	0
08/06/2021 03:00	08/06/2021 04:00	10





## Preemption Events

- My OASIS
- Organizer
- Resale Postings
- Resale Transactions
- Preemption Events
- Coordinated Groups
- Annulment Requests
- Company Profile
- > Available Transfer Capability
- > Transmission Provider
- > Templates

Start \* 08/09/2021 00:00 Stop \* 08/10/2021 00:00 Search Reset Export: CSV XLS XML

Preemption Ref	Preemption State	Seller	Role	Component State	Customer	ROFR Flag	Initiated	Completed	Last Updated
	All		All	All		All			

No records found.

Records Per Page: 15 << < 0-0 of 0 records > >>

- Market Implementation Committee – agenda item 7 on August 11
  - [Regional Practices Revisions](#)
  - [Regional Practices Redline Draft](#)
- [OASIS API Guide](#)
- [OASIS Data Dictionary](#)

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## **OASIS Preemption Function Implementation**



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