



# Emergency Procedures Roadmap

As of January 17, 2023

- 01/17/2023 – Deployment completed on 01/12/2023

Product - Action Required	Deadline	Who May Be Affected



## 2023

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
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### Reserve Area Identification

<ul style="list-style-type: none"> <li>◆ Train: Jan 9</li> <li>◆ Prod: Jan 12</li> </ul>											
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**Legend**

- Start Date
- ◆ End Date

Previously, Synchronized Reserve Events were initiated for PJM-RTO or MIDATL & DOM (MAD) only.

Recent Reserve Price Formation changes include flexible subzones which impact the issuance of Synchronized Reserve Event postings in Emergency Procedures.

More information:

- Education session: [https://videos.pjm.com/media/1\\_cy5ukttq](https://videos.pjm.com/media/1_cy5ukttq)
- Reserves Documentation on [Markets Gateway](#) tool page

Reserve Area column to be added to the Regions page to identify what Reserve Area(s) a region is part of.

- A region can be part of multiple Reserve Areas.
- PJM-RTO Reserve Area will include all regions.
- MIDATL and DOM will be part of the MAD Reserve Area.
- Synchronized Reserve Event postings will still be issued for impacted regions. E.g. the event for MAD will be issued for MIDATL and DOM.



# Reserve Area Identification

## Regions

Name ↑↓	Type ↓	States ↓	Description ↓	Parent Region ↓	Reserve Areas ↓
AECO	Transmission Zone	NJ	Atlantic City Electric (PHI)	MIDATL	PJM-RTO, MAD
AECO_ENGLAND	Demand Response	NJ	See Load Management Subzone zip code definitions within the Demand Response section of pjm.com: <a href="http://www.pjm.com/markets-and-operations/demand-response.aspx">http://www.pjm.com/markets-and-operations/demand-response.aspx</a>	AECO	N/A
AEP	Control Area	IN, KY, MI, OH, TN, VA, WV	AEP: AEP Ohio, Appalachian Power, Indiana Michigan Power & Kentucky Power	WESTERN	PJM-RTO
AEP_COLUMBUS	Demand Response	OH	See Load Management Subzone zip code definitions within the Demand Response section of pjm.com: <a href="http://www.pjm.com/markets-and-operations/demand-response.aspx">http://www.pjm.com/markets-and-operations/demand-response.aspx</a>	AEP	N/A
AEP_MARION	Demand Response	OH	See Load Management Subzone zip code definitions within the Demand Response section of pjm.com: <a href="http://www.pjm.com/markets-and-operations/demand-response.aspx">http://www.pjm.com/markets-and-operations/demand-response.aspx</a>	AEP	N/A
AMPT	Transmission Zone	OH	American Municipal Power Transmission.	WESTERN	PJM-RTO
BGE	Transmission Zone	MD	BGE (Exelon)	MIDATL	PJM-RTO, MAD
COHT	Transmission Zone	OH	City of Hamilton	WESTERN	PJM-RTO
COMED	Control Area	IL	ComEd (Exelon)	WESTERN	PJM-RTO
CPP	Control Area	OH	Cleveland Public Power	WESTERN	PJM-RTO
DAY	Control Area	OH	Former Dayton Power & Light Company: DP&L	WESTERN	PJM-RTO
DEOK	Control Area	KY, OH	Duke Energy: Duke Energy Ohio & Duke Energy Kentucky	WESTERN	PJM-RTO
DOM	Control Area	NC, VA	Dominion Virginia Power	SOUTHERN	PJM-RTO, MAD
DOM_CHES	Demand Response	VA	See Load Management Subzone zip code definitions within the Demand Response section of pjm.com: <a href="http://www.pjm.com/markets-and-operations/demand-response.aspx">http://www.pjm.com/markets-and-operations/demand-response.aspx</a>	DOM	N/A
DOM_YORKTOWN	Demand Response	VA	See Load Management Subzone zip code definitions within the Demand Response section of pjm.com: <a href="http://www.pjm.com/markets-and-operations/demand-response.aspx">http://www.pjm.com/markets-and-operations/demand-response.aspx</a>	DOM	N/A
DPL	Transmission Zone	DE, MD	Delmarva Power (PHI)	MIDATL	PJM-RTO, MAD
DUQ	Control Area	PA	Duquesne Light Company	WESTERN	PJM-RTO
EKPC	Control Area	KY	East Kentucky Power Cooperative	WESTERN	PJM-RTO
FE-AP	Control Area	MD, PA, VA, WV	Former AP: West Penn Power, Mon Power, Potomac Edison/TRAIL Co VA Transmission Zone & Potomac Edison (FirstEnergy)	WESTERN	PJM-RTO

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**Emergency Procedures Roadmap**



**Member Hotline**

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(866) 400 – 8980

[custsvc@pjm.com](mailto:custsvc@pjm.com)



**PROTECT THE  
POWER GRID  
THINK BEFORE  
YOU CLICK!**



Be alert to  
malicious  
phishing emails.

**Report suspicious email activity to PJM.**  
(610) 666-2244 / [it\\_ops\\_ctr\\_shift@pjm.com](mailto:it_ops_ctr_shift@pjm.com)





# Product Details

The Emergency Procedures tool informs PJM members, PJM personnel and other interested parties about important and/or emergency events as they occur within the PJM Regional Transmission Organization (RTO). Examples of emergency events include hot weather alerts, transmission loading relief (TLR) procedures and minimum generation events.

## **Key Product Features**

- Allows PJM dispatchers and reliability coordinators to post emergency procedures messages for all to see.
- User access, which permits email notification setup, to Emergency Procedures is available in Account Manager.
  - Guest access is also available via the Guest Sign In.