

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

PJM Interconnection, L.L.C.  
Docket No. ER17-1406-000

Issued: 10/3/17

K&L Gates LLP  
1601 K Street, NW  
Washington, DC 20006

Attention: Donald A. Kaplan,  
Counsel to the PJM Transmission Owners

Reference: Revisions to Schedule 12 of the PJM Open Access Transmission Tariff

Dear Mr. Kaplan:

On April 11, 2017, you submitted, on behalf of the PJM Transmission Owners, revisions to Schedule 12 of the PJM Interconnection, L.L.C. (PJM) Open Access Transmission Tariff<sup>1</sup> to establish a method to allocate the costs of Targeted Market Efficiency Projects (TMEPs)<sup>2</sup> within the PJM region. The PJM Transmission Owners propose to assign these costs to the zones and merchant transmission facilities in the PJM region that are shown to have experienced net positive congestion over a two-year historical period, as determined by a TMEP study conducted by MISO and PJM.

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<sup>1</sup> PJM Interconnection, L.L.C., Intra-PJM Tariffs, [SCHEDULE 12, OATT SCHEDULE 12, 10.0.0.](#)

<sup>2</sup> In Docket Nos. ER17-718-000, ER17-721-000 and ER17-729-000, PJM, the PJM Transmission Owners, the Midcontinent Independent System Operator, Inc. (MISO), and the MISO Transmission Owners filed proposed revisions to the MISO-PJM Joint Operating Agreement to create TMEPs, a new category of interregional transmission projects intended to address historical congestion along the MISO-PJM seam.

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. § 375.307, your submittal is accepted for filing, effective June 28, 2017, as requested.

The filing was noticed on April 11, 2017, with comments, interventions, and protests due on or before May 2, 2017. Pursuant to Rule 214 (18 C.F.R. § 385.214 (2017)), to the extent that any timely filed motions to intervene and any motion to intervene out-of-time were filed before the issuance date of this order, such interventions are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against PJM or the PJM Transmission Owners.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Kurt M. Longo, Director  
Division of Electric Power  
Regulation – East