



PJM-MISO IPSAC


January 24, 2020

- Annual Issues Review notice
- JOA filing accepted by FERC
- Update on Interregional Market Efficiency Project
- Update on MISO cost allocation filing(s)



Notice of Annual Issues Review

- In the 4th quarter, RTOs exchange (completed in December 2019):
 - Regional issues and newly approved projects near the seam
 - New regional issues
 - M2M historical congestion
- RTOs jointly review above in January
- Receive Third Party issues in first quarter, but no less than 30 days before Issues Review IPSAC
- Issues Review IPSAC –
 - Held in the first quarter of each year
 - Must provide 60 calendar day notice of scheduled date
 - Stakeholder feedback due 30 days prior to IPSAC
- Within 45 calendar days after the Issues Review IPSAC the JRPC shall determine the need for a Coordinated System Plan study
- JRPC notifies the IPSAC of its decision within 5 business days



Annual Issues Review (including stakeholder feedback) provides basis for JRPC to determine Coordinated System Plan (CSP) study needs


CSP studies could include:

- Interregional Market Efficiency Project (IMEP)
- Targeted Market Efficiency Project (TMEP)
- Interregional Reliability Project (IRP)
- Public Policy
- Ad Hoc studies

- To submit 3rd party input to the Annual Issues Review, please send feedback by COB February 26th (30 days prior to 3/27 meeting) to both MISO and PJM (email addresses below)
 - PJM
inter.regional.planning.team@pjm.com
 - MISO
troach@misoenergy.org

- The 2020 Annual Issues Review is scheduled for March 27
- MISO and PJM will review and solicit stakeholder feedback at the March 27th meeting
 - Regional issues & solutions
 - 3rd party issues
- Issues and plans will be/have been discussed at regional meetings
 - PJM issues presented at [TEAC meetings](#)
 - MISO issues presented at [Subregional Planning Meetings](#) (SPMs)

- Stakeholder input due: February 26
- Issues review IPSAC: March 27
- JRPC notifies IPSAC of CSP study determination: May 15 (at latest)



JOA Filing Accepted by FERC

On December 2, 2019

- Joint Filing accepted (12/2/2019) in FERC Docket numbers:
 - PJM: ER20-34-000
 - MISO: ER20-36-000
- Clarifies joint model not required for IMEP study
- Removes GLDF from IMEP criteria
- Additional content summary in Appendix



Update on Interregional Market Efficiency Project

- The PJM Board approved project b3142 (BT-481), the rebuild of Michigan City to Trail Creek to Bosserman 138kV lines, December 3, 2019
 - The approval is conditional on MISO approval of same project
- MISO included Project NC-11 in Appendix B of MTEP19 Approved by Board
 - Intent to have MISO Board approve project in March, after FERC accepts soon to be Filed compliance filing


Update on MISO cost allocation Filing(s)

- After FERC accepted extension, compliance filing was due January 23, 2020
- MISO plans regional cost allocation filing on or near timing of compliance filing
- Cost allocation filings were discussed at [Regional Expansion Criteria and Benefits Working Group \(RECBWG\)](#) see 2019 meeting materials

Open Discussion

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Appendix

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- (1) clarify that a CSP study that includes a more complex, longer duration study provides for, but does not require, the development of a joint model;
 - (2) clarify that construction of interregional transmission projects is subject to the regional tariff in which the facilities will be constructed;
 - (3) remove the Interregional Market Efficiency Project criterion that at least one dispatchable generator in the adjacent market has a generation-to-load distribution factor of five percent or greater;
 - (4) remove references to use of a joint model from the determination of benefits for Filing Parties' markets;
 - (5) remove the legacy provision that allows Filing Parties to test any project against interregional cost allocation criteria outside a CSP study; and
 - (6) make miscellaneous clean up revisions.