



DRAFT Notes
PJM Interconnection
Cost Development Subcommittee (261th Meeting)
PJM Service Center – S-1
Monday April 25, 2011
10:00 AM

Members in Attendance:

Williams, Stanley (Chair)	PJM Interconnection	Not Applicable
Ciampaglio, Tony	Constellation Energy Commodities Group Inc	Transmission Owner
Gomez, Luis	Exelon Generation Company, LLC	Transmission Owner
Hauske, Thomas (Secretary)	PJM Interconnection	Not Applicable

Also in Attendance:

Bowring, Joseph	Monitoring Analytics, LLC	Not Applicable
Dugan, William	Monitoring Analytics	Not Applicable
Modi, Vikram	Monitoring Analytics	Not Applicable
Zadlo, Thomas	PJM Interconnection	Not Applicable

Attendance via WebEx/Teleconference:

Citrolo, John	Calpine Energy Services, L.P.	Generation Owner
Filomena, Guy	Customized Energy Solutions, Ltd.*	Not Applicable
Horstmann, John	Dayton Power & Light Company (The)	Transmission Owner
Jennings, Kenneth	Duke Energy Business Services LLC	Generation Owner
Flaherty, Dale	Duquesne Light Company	Transmission Owner
Ellis, Jeffrey	Edison Mission Marketing and Trading, Inc.	Generation Owner
Hoag, Rich	FirstEnergy Solutions Corp.	Transmission Owner
Lindeman, Tony	FirstEnergy Solutions Corp.	Transmission Owner
Siegrist, Hal	GenOn Energy Management, LLC	Generation Owner
Lieberman, Steven	Old Dominion Electric Cooperative	Electric Distributor
Brodbeck, John	Shell Energy North America (US), LP	Other Supplier O'Connell,
Robert	J.P. Morgan Ventures Energy Corporation	Other Supplier

1. ADMINISTRATION

CDS approved the minutes from the 260th CDS held on 3/21/2011.

CDS approved the agenda for the 261th CDS held on 4/25/2011.

PJM reviewed Antitrust Guidelines.



2. CDS STATUS UPDATE

Mr. Williams gave an update on PJM's mandatory compliance filing [ER11-3384-000](#) on April 18 in response to [FERC order on docket EL-08-47](#) . PJM addressed the changes required by FERC and expanded on the 50/50 self scheduling rule for determining the outage type once the unit has exhausted its run hours when using the opportunity cost calculator.

Mr. Williams also noted that the [Manual 15](#) rewrite was approved by the PJM Board and has been published on the PJM website.

3. NO LOAD FUEL/COST: [ISSUE TRACKING LINK](#)

The CDS completed the collaborative solution matrix and established one consensus position. PJM staff will use the matrix to develop manual language along with an example problem for review by the CDS at the May 23, 2011 meeting.

4. VARIABLE OPERATING AND MAINTENANCE (VOM) COST DEFINITION: [ISSUE TRACKING LINK](#)

The CDS reviewed the collaborative solution matrix design criteria and made modifications. The CDS also ranked the relative importance of each design criterion and started to developed options. Option development will continue at the May 23, 2011 CDS meeting.

5. CDS WORK PLAN AND FUTURE TOPICS

Information for Unit types not Addressed by Manual 15: [Issue Tracking](#)

Immature Unit Definition: [Issue Tracking](#)

Combined Cycle Modeling: [Issue Tracking](#)

Cyclic Peaking Factors for Combined Cycle units: [Issue Tracking](#) (referred by MRC)

Treatment of Units under Long Term Contracts (Legacy item)

6. FUTURE MEETINGS

Monday, May 23, 2011	10:00 am until 2:00 pm	PJM Interconnection Offices
Monday, June 20, 2011	10:00 am until 2:00 pm	PJM Interconnection Offices
Monday, August 8, 2011	10:00 am until 2:00 pm	PJM Interconnection Offices
Monday, September 12, 2011	10:00 am until 2:00 pm	PJM Interconnection Offices
Monday, October 17, 2011	10:00 am until 2:00 pm	PJM Interconnection Offices



Monday, November 14, 2011
Monday, December 12, 2011

10:00 am until 2:00 pm
10:00 am until 2:00 pm

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