



Manual 15

Reserve Price Formation and Biennial Changes

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- The Reserve Price Formation filing was initially approved by FERC in 2020, and is awaiting approval, post the remand order received in December 2021
- Reserve Price Formation Education Sessions
 - <https://www.pjm.com/committees-and-groups/committees/mic>
 - 5.27.2022 MIC Special Session
 - 6.21.2022 MIC Special Session
 - <https://www.pjm.com/committees-and-groups/forums/tech-change-forum>
 - 5.13.2022 Tech Change Forum Special Session – New Reserve Market Changes

- Manual 15, Version 41:
 - Impacted Manual Sections: 4.7, 5.7, 6.7, 7.7, 8.1 and 11.7
 - Removed references to Tier 1 and Tier 2 due to the Tier 1/Tier 2 consolidation
 - The Variable Operations and Maintenance component was removed from Synchronized Reserve offers
 - The existing \$7.50/MWh offer margin was reduced to the expected value of the penalty
 - Added the expected value of the penalty calculations
 - Removed Exhibit 10: Steam Unit Synchronized Reserve Example

The Expected Value of Penalty will be calculated and posted on PJM's Website
 Markets and Operations>Ancillary Services>Synchronized Reserve

*Expected Value of Penalty ($\frac{\$}{MWh}$) = Average Penalty * Average Rate of Nonperformance * Probability an event will occur*

Where:

Average Penalty is expressed in \$/MWh and calculated as

$$Average\ Penalty\ \left(\frac{\$}{MWh}\right) = \frac{Total\ Penalty\ (\$)}{Total\ Shortfall\ (MWh)}$$

Average Rate of Nonperformance during Synchronized Reserve events is calculated as

$$Average\ Rate\ of\ Nonperformance = 1 - Average\ Synchronized\ Reserve\ Response\ Rate$$

Probability an event will occur is the probability a Synchronized Reserve event that will qualify for nonperformance assessments will occur and calculated as

$$Probability\ an\ event\ will\ occur = \frac{Total\ Hours\ of\ Synchronized\ Reserve\ Events\ \geq\ 10\ Minutes}{Total\ Hours\ in\ the\ Period}$$

- Manual 15, Version 42:
 - Corrected the CDS mission statement to reflect MIC, not MRC, as the parent committee in Section 1.5
 - Corrected the Incremental Heat Rate equation in Section 2.1
 - Corrected section titles in Section 9.7 and Section 13.3 Exhibit 28
 - Added missing chart and removed outdated no-load calculation in Attachment B

- 7.6.2022 CDS
- 7.13.2022 MIC (First Read)
- 8.10.2022 MIC (Vote)
- 8.24.2022 MRC (First Read)
- 9.21.2022 MRC (Vote)
- 9.21.2022 MC (Vote)
- Requested Effective Date is October 1, 2022

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