CSP Load Management Expected Load Reduction Reporting Requirement

DISRS

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- CSP's are required to report accurate expected real time energy load reductions by:

  – Pre Emergency vs Emergency, Lead time, Product, Zone

- Expected real time energy load reductions represent amount of <u>energy</u> that CSP expects will be reduced. This is typically based on the difference between the CBL and expected load

  – If location load is already low and will not be reduced further – CSP should include 0

  – Energy load reductions are different than capacity load reductions that are used for compliance.

- Expected Load Reductions are not:

  – PLC or WPL minus load unless you expect the load to be similar to the PLC or WPL for the hour

- CSP should use accurate **<u>hourly</u>** estimates

  – If customer load is low in early morning and they will not reduce further then expected load reduction = 0

CSP Expected Load Reductions are used in lieu of CSP telemetry requirement to help with dispatch decisions

- Prior to the start of a month, CSPs must upload data for all Load Management registrations

- Data should be reviewed daily throughout the month

- Updates, if any, are due by 4pm on the day prior to each operating day.

- The review and update frequency increases to hourly (from 10am thru 7pm) when PJM has issued a Maximum Emergency Generation/Load Management Alert/Action

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Expected Load Reduction Reporting

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