



# Order on PJM's FO2222 Compliance Filing

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Lead Business Solution Analyst

Distributed Resources Subcommittee  
May 8, 2023

- On March 30, 2023 PJM requested an extension on the 60-day compliance filing deadline to address the directives in the March 1 Order, from May 1, 2023 to September 1, 2023.
  - FERC granted extension on April 11, 2023

- Stakeholder engagement will be through the DISRS
  - 4/10, 5/8, **5/25**, 6/5, **6/23**, 7/14, **7/31**, 8/7 scheduled meetings

Meeting	Initial PJM Directive Presentation	Further Stakeholder & PJM Discussion
5/8	Utility Review, Dispatch Agent, EDC, Ops Coordination	
5/25	NEM, Double Counting	Utility Review, Dispatch Agent, EDC, Ops Coordination
6/5	Locational, Dispute Resolution	<i>Previous Topics</i> + NEM, Double Counting
6/23	Info & Data, Reliability Criteria	<i>Previous Topics</i> + Locational, Dispute Resolution
7/14	Continuous Model	<i>Previous Topics</i> + Info & Data, Reliability Criteria
7/31		<i>Previous Topics</i> + Continuous Model
8/7	Tariff Redline Review	<b>None</b>

Area	FERC Directive	DISRS Discussion
DER Opt-In	Additional Explanation on evidence from the RERRA	(Tariff redline review only)
DR Opt-Out	Explain how we are using the existing DR process	(Tariff redline review only)
Dispute Resolution	Update tariff to allow additional dispute resolution by PJM – adding disputes between EDC and Aggregator	<b>June 5</b>
Non-performance	Add non-performance details in the Tariff	(Tariff redline review only)
Metering & Telemetry	Adding existing business rules into the Tariff <i>Note: metering and telemetry can be discussed in information and data area</i>	(Tariff redline review only)

Area	FERC Directive	DISRS Discussion
Capacity Mitigation 30-day filing	Subject all aggregations to mitigation based on underlying DER.	April
Utility Review	Change reviewer to <i>host</i> EDC only, limit review to incremental changes, elimination of pre-registration and strict 60 day review, add data sharing with Aggregator.	<b>May 8</b>
Dispatch Agent	Remove dispatch agent concept from the tariff, Aggregator dispatches Component DER.	<b>May 8</b>
EDC	Define EDC in the Tariff.	<b>May 8</b>
Operational Coordination	Add more details on utility's ability to override dispatch, add more detail on communication protocols.	<b>May 8</b>

Area	FERC Directive	DISRS Discussion
NEM	Do not allow A/S by default and allow co-located NEM resources to participate, without the same exclusions as NEM DER.	<b>May 25</b>
Double Counting	Change the tariff provision for “product credited” to “product provided”.	<b>May 25</b>
Info and Data	Add more data on interconnection details, locational mapping, metering & telemetry.	<b>June 23</b>
Participation and Reliability Criteria	Add more transparency and details in the tariff on criteria for participation.	<b>June 23</b>

Area	FERC Directive	DISRS Discussion
Locational Requirements	Further defend nodal aggregations or propose a different design, pending design also need to address “distribution factors”	<b>June 5</b>
Continuous Model	Provide more details in the Tariff on how to settle continuous resources for DR and GEN.	<b>July 14</b>
Effective Dates	<p>July 2023 for Planned DER, Feb 2026 for Operational participation.</p> <p>&amp; Overall filing review including Tariff redlines (as available)</p>	<b>Aug 8</b>

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