



Load Management and Price Responsive Demand Testing Reminders

DISRS

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July 14, 2023

- The first tests under the new rules occurred on June 23 (AECO zone) and June 29 (DEOK zone)
- Next steps:
 - Retest
 - Emergency Energy Settlements
 - Compliance

- Retest (if desired):
 - If test reductions $> 75\%$ of commitment, CSP can self schedule retest(s) in DR Hub (must be in same season)
 - If test reductions $\leq 75\%$ of commitment, CSP has 46 days from the test date to request that PJM schedule a single retest
 - AECO zone – by August 8
 - DEOK zone – by August 14

- Submit test energy settlements within 60 days of test event
 - AECO zone – by August 22
 - DEOK zone – by August 28
- CBLs
 - Generally, for AECO zone test, CSP will need to upload 24 hours of daily load data for the following dates to calculate the 3 Day Types with SAA CBL:
 - June 16, 19, 20, 21, 22, 2023
 - Generally, for DEOK zone test, CSP will need to upload 24 hours of daily load data for the following dates to calculate the 3 Day Types with SAA CBL:
 - June 22, 23, 26, 27, 28, 2023

- Compliance will be determined after the Delivery Year
- Only registrations that have not been part of a Load Management Event during the DY will be subject to capability demonstration by test

- LM and PRD Testing Training Document
 - <https://pjm.com/-/media/training/core-curriculum/ip-dsr/pjm-load-management-and-price-responsive-demand-testing.ashx>

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Two New Parameters in Markets Gateway for Economic Demand Response



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