



Load Management and Price Responsive Demand Testing Reminders

DISRS

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- The most recent tests under the new rules occurred on:
 - July 20 for PEPCO zone
 - July 25 for DUQ zone and
 - Summer Only registrations in ATSI, BGE and PSEG zones
- Next steps:
 - Retest
 - Test Emergency Energy Settlements
 - Compliance

- Retest (if desired) – can only determine performance once all registrations in zone are tested (summer only + annual):
 - If test reductions $> 75\%$ of commitment, CSP can self schedule retest(s) in DR Hub (must be in same season)
 - If test reductions $\leq 75\%$ of commitment, CSP has 46 days from the test date to request that PJM schedule a single retest
 - PEPCO zone – by September 4
 - DUQ zone – by September 9
 - Retests for zones where Annual test was not conducted may only retest after remaining registrations in the zone have been tested
 - ATSI, BGE, PSEG

- PJM Retest

- Day Before PJM Retest Date:

- Load Management/PRD Retest Summary event(s) posted to DR Hub Events section by 10:00 EPT the day before retest date
 - CSP should monitor DR Hub webpage and/or use web service function to obtain retest date
 - Since retests are CSP specific they are not posted to the Test webpage
 - Email sent by 10:00 EPT the day before retest date

- Event Day

- Start/end instructions sent from DR Hub in response to normal CSP polling according to registrations' lead time
 - Email sent at notification time

- CSP Retest

- Start/end instructions sent from DR Hub in response to normal CSP polling according to registrations' lead time
 - Email sent at notification time

- Submit test energy settlements within 60 days of test event
 - PEPCO zone – by September 18
 - DUQ, ATSI, BGE, PSEG zones – by September 23
- CBLs
 - Generally, for PEPCO zone test, CSP will need to upload 24 hours of daily load data for the following dates to calculate the *3 Day Types with SAA* CBL:
 - July 13, 14, 17, 19, 19, 2023
 - Generally, for DUQ, ATSI, BGE, PSEG zone tests, CSP will need to upload 24 hours of daily load data for the following dates to calculate the *3 Day Types with SAA* CBL:
 - July 18, 19, 20, 21, 24, 2023

- Compliance will be determined after the Delivery Year
- Only registrations that have not been part of a Load Management Event during the DY will be subject to capability demonstration by test

- LM and PRD Testing Training Document
 - <https://pjm.com/-/media/training/core-curriculum/ip-dsr/pjm-load-management-and-price-responsive-demand-testing.ashx>

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