



CSP Expected Load Reduction Reporting

DISRS
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- CSP are required to report reasonably accurate expected load reductions for Load Management resources (see M18, 4.3.9)
 - Review and updates are required more frequently during system emergencies
- Expected load reduction are used by PJM Operators to make decisions to ensure the reliability of the grid during emergency conditions
 - Another option is to require real time telemetry and then have PJM estimate the expected real time load reductions.
- CSP expected load reductions were very inaccurate during WSE.

- PJM will solicit CSP by 11/15 to provide support information on their process. CSP will need to provide the specific process and calculations used to determine expected load reductions on a monthly/daily/hourly basis to be in compliance with the M18, 4.3.9
- PJM would like to understand how the CSP ensures reasonably accurate hourly estimates are provided for:
 - Summer (Jun/Jul/Aug) - Hot/Average weather for Weekday, Sat and Sunday/Holiday
 - Winter (Dec/Jan/Feb) - Cold/Average weather for Weekday, Sat and Sunday/Holiday
 - Spring (Mar/Apr/May) - Cold/Average/Hot weather for Weekday, Sat and Sunday/Holiday
 - Fall (Sep/Oct/Nov) - Cold/Average/Hot weather for Weekday, Sat and Sunday/Holiday
- PJM would like to understand the CSP process to review and update information when Max Gen Alerts are issued
- CSPs will be required to provide the information to PJM by 12/1

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