



PJM Load Management and Price Responsive Demand Test/Retest Event Confirmation 2023/2024 DY

DISRS
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- Test Confirmation window remains the same as prior years – June 1 through July 14 after the Delivery Year ends
- PJM Tests are automatically confirmed at the start of the Confirmation window and compliance records will be created overnight
 - This is new. In prior years CSPs confirmed Test events.
- If CSP scheduled Retest(s) then CSP may confirm one Retest per zone, but is not required to do so if CSP decides to rely on the original PJM Test results for compliance
- If CSP requested a PJM Retest then CSP may confirm that Retest, but is not required to do so if CSP decides to rely on the original PJM Test results for compliance
- Compliance records are created overnight after a Retest is confirmed
- CSP uploads meter data for Test/Retest events the same as prior years

Navigate to Event Confirmation Screen

The screenshot shows the PJM DR Hub interface. At the top left, the PJM logo and 'DR Hub' are visible. The main navigation bar contains several tabs: 'Tasks', 'Locations', 'Registrations', 'Events', 'Enter Data', 'Energy Settlements', 'Compliance', 'Dispatch Groups', 'Account and Users', 'Reports', and 'RERRA'. The 'Events' tab is circled in blue and labeled with a '1'. Below the navigation bar, there are search filters for 'From' (05/13/2024) and 'To' (05/20/2024), along with 'Refresh' and 'Reset' buttons. To the right, there are buttons for 'Schedule CSP Re-Test', 'Request PJM Re-Test', and 'Test Confirmation'. The 'Test Confirmation' button is circled in blue and labeled with a '2'. A blue arrow points from the 'Events' tab to the 'Test Confirmation' button. Below these buttons is a table with columns: 'Actions', 'Event ID', 'Notify Time', 'Start Time', 'End time', 'Event Type', 'Status', 'Reg ID', 'Registration Name', 'Dispatch Group', and 'EDC'. The 'Test Confirmation' dropdown menu is open, showing 'LM Tests' and 'PRD' as options.

Example Displaying Test Events (no Retests)

This is most common situation

Load Management Test Confirmation

Tasks | Locations | Registrations | **Events** | Meter Data | Energy Settlements | Compliance | Dispatch Groups | Account and Users | Reports | RERRA

Delivery Year: 2023/2024 | Refresh | Reset | Confirm Test Events | Export: CSV

Select	Zone	Event Type	Lead Time	Summer Only	Re-Test Type	Start Time	End time	Event ID
<input checked="" type="checkbox"/>	AECO	TEST Load Management Summary	Quick_30			8/31/2023 19:00	8/31/2023 21:00	3220466
<input checked="" type="checkbox"/>	BGE	TEST Load Management Summary	Quick_30			2/29/2024 16:00	2/29/2024 18:00	3286626
			Short_60			2/29/2024 16:00	2/29/2024 18:00	3286620
			Long_120			2/29/2024 16:00	2/29/2024 18:00	3286615
			Quick_30	Yes		5/4/2024 11:00	5/4/2024 13:00	3304714
<input checked="" type="checkbox"/>	COMED	TEST Load Management Summary	Quick_30	Yes		9/13/2023 13:00	9/13/2023 15:00	3229299

(1 of 1) << < 1 > >> 15

6 record(s)

Test events are already ticked by PJM. There is no CSP selection.
Remember to upload meter data if you haven't already.

Example Displaying the Test and Two CSP Retest Events

Load Management Test Confirmation

Tasks | Locations | Registrations | **Events** | Meter Data | Energy Settlements | Compliance | Dispatch Groups | Account and Users | Reports | RERRA

Delivery Year: 2023/2024 | Refresh | Reset

Click this if you made any selections below

Select	Zone	Event Type	Lead Time	Summer Only	Re-Test Type	Start Time	End time	Event ID
<input checked="" type="checkbox"/>	BGE	TEST Load Management Summary	Quick_30			7/20/2024 12:00	7/20/2024 14:00	3286624
			Short_60			7/20/2024 12:00	7/20/2024 14:00	3286623
			Long_120			7/20/2024 12:00	7/20/2024 14:00	3286619
<input type="checkbox"/>	BGE	RE-TEST Load Management Summary	Quick_30		CSP	5/4/2024 11:00	5/4/2024 13:00	3304713
<input type="checkbox"/>	BGE	RE-TEST Load Management Summary	Long_120		CSP	5/4/2024 11:00	5/4/2024 13:00	3304709
			Long_120			5/20/2024 17:00	5/20/2024 19:00	3286611

Confirm Test Events | Export: CSV

1

2

Retest CSP select (tick) one OR the other or neither. Remember to upload meter data if you haven't already.



Distinct case of Winter Test when CSP also had Summer Only CSP Retested Winter and Summer Only (not very common)

Load Management Test Confirmation

Click this to save any selections made below

Tasks Locations Registrations **Events** Meter Data Energy Settlements Compliance Dispatch Groups Account and Users Reports RERRA

Delivery Year 2023/2024 Refresh Reset

Select	Zone	Event Type	Lead Time	Summer Only	Re-Test Type	Start Time	End time	Event ID
<input checked="" type="checkbox"/>	AEP	TEST Load Management Summary	Quick_30	Yes		7/20/2023 15:00	7/20/2023 17:00	3277768
			Short_60			1/24/2024 14:00	1/24/2024 16:00	3277760
			Short_60			1/24/2024 14:00	1/24/2024 16:00	3277769
<input type="checkbox"/>	AEP	RE-TEST Load Management Summary	Short_60		CSP	2/16/2024 18:00	2/15/2024 20:00	3278059
<input type="checkbox"/>	AEP	RE-TEST Load Management Summary	Quick_30	Yes	CSP	5/5/2024 08:26	5/5/2024 10:26	3209711

(1 of 1) << < 1 > >> 50

5 record(s)

Confirm Test Events Export: CSV

1

2

Retest CSP select (tick) one AND/OR the other or neither.
Remember to upload meter data if you haven't already.

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PJM Load Management and Price Responsive Demand Testing



Demand Response
Operations

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Appendix

- Performance demonstrated via testing is subordinate to actual performance in mandatory LM events. Registrations dispatched in those events have their test requirement canceled.
- Methods to measure test compliance for FSL or GLD registrations are the same methods used to measure event compliance; however, in measuring test compliance the Summer Average RPM Commitment is used as opposed to RPM Commitment on day of event
- LM Test reduction for a registration is measured as the average hourly reduction over the two hours of the test. This produces a single reduction value for the registration
- No compliance credit will be given for the incremental load drop below zero (i.e. exported energy)
- If CSP is eligible for Re-Test provisions and the Re-Test is conducted and confirmed and data is submitted for that subset of failed registrations in zone, then Re-Test data will be used in determining final reduction for such registrations

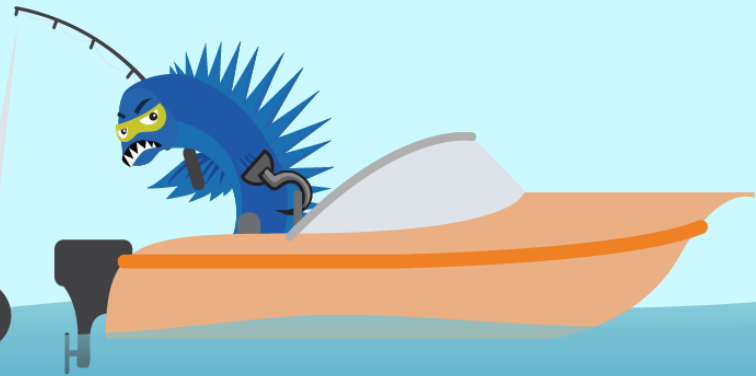
- CSP Test compliance is aggregated by Zone
- Net shortfall by zone is determined by comparing the total zonal load reduction provided by registrations to the Summer Average of Commitments for such zone
- Performance review of submitted test results will be completed by PJM between July 15 and August 30 after the DY

**PROTECT THE
POWER GRID**

**THINK BEFORE
YOU CLICK!**



**BE ALERT TO
MALICIOUS PHISHING
EMAILS**



**Report suspicious email activity to PJM.
Call (610) 666-2244 or email it_ops_ctr_shift@pjm.com**