



DRAFT MINUTES  
PJM Interconnection  
Demand Response Dispatch Senior Task Force  
Webex and PJM  
Norristown, PA  
April 18, 2011

Members Present:

Langbein, Peter (Chair)	PJM Interconnection	Not applicable
Price, Dann	Constellation NewEnergy, Inc.	Other Supplier
Gilkey, Richard	Customized Energy Solutions*	Not applicable
O'Neill, John (Secretary)	PJM Interconnection	Not Applicable

Also in attendance:

Covino, Susan	PJM Interconnection	Not Applicable
Keech, Adam	PJM Interconnection	Not Applicable
Fuess, Jay	White Pine Energy Consulting	Not Applicable

Attended via teleconference / WebEx:

McDonald, Steve	Aces Power Marketing	Not Applicable
Feliks, Kent	AEP Appalachian Transmission Company, Inc.	Transmission Owner
Cerveney, Phil	Allegheny Electric Cooperative, Inc	Transmission Owner
Norton, Chris	American Municipal Power, Inc.	Generation Owner
Urbin, Greg	Baltimore Gas and Electric Company	Transmission Owner
Miller, John	Commonwealth Edison Company	Transmission Owner
Kulzer, Steven	Comverge	Not Applicable
Filomena, Guy	Customized Energy Solutions, Ltd.*	Not Applicable
Schofield, Bill	Customized Energy Solutions, Ltd.*	Not Applicable
Horstmann, John	Dayton Power & Light Company (The)	Transmission Owner
Dorn, Andrew	Demand Response Partners, Inc.	Other Supplier
Rumford, Blaine	Dominion Virginia Power	Other Supplier
Flaherty, Dale	Duquesne Light Company	Transmission Owner
Coulbeck, Rob	ENBALA Power Networks Inc.	Other Supplier
Peer, Nash	ENBALA Power Networks Inc.	Not Applicable
Pieniazek, Marie	Energy Curtailment Specialists, Inc.	Other Supplier
Burns, Don	EnergyConnect, Inc	Other Supplier
Campbell, Bruce	EnergyConnect, Inc.	Other Supplier
Breidenbaugh, Aaron	EnerNOC, Inc.	Other Supplier
Scoglietti, Barbara	Enerwise Global Technologies, Inc.	Other Supplier
Stadelmeyer, Rebecca	Exelon Generation Company, LLC	Transmission Owner
Lindeman, Tony	FirstEnergy Solutions Corp.	Transmission Owner
Decker, Jamie	Gridway Energy Partners, Inc.	Not Applicable
Guerry, Katie	Hess Corporation	Other Supplier
Meridionale, Kevin	Jersey Central Power & Light Company	Transmission Owner



Mabry, David	McNees, Wallace & Nurick LLC	Not Applicable
Webster, John	Monitoring Analytics	Not Applicable
Cornelius, James	North American Power Partners, LLC	Other Supplier
Maye, Shelly-Ann	North American Power Partners, LLC	Other Supplier
Lieberman, Steven	Old Dominion Electric Cooperative	Electric Distributor
Miles, Paul	Pennsylvania Electric Company	Electric Distributor
Anders, David	PJM Interconnection	Not Applicable
Furey, Marie	PJM Interconnection	Not Applicable
McAnany, James	PJM Interconnection	Not Applicable
McCartha, Esrick	PJM Interconnection	Not Applicable
DeNavas, Joe	Potomac Electric Power Company	Transmission Owner
Hewett, Christopher	Virginia Electric & Power Company	Transmission Owner
Bonner, Charles	Virginia Electric Power Company	Transmission Owner

**1. ADMINISTRATION**

The MIC has created a new DR subcommittee and recommended that the DRD STF activity be consolidated to the DRS to make the stakeholder process more efficient. This will also result in the expiration of the DRD STF. This proposal will be considered at the next MRC. If approved, the future DRD STF meetings will be moved to the new DRS.

**2. DEVELOP CHARTER**

The revised Charter was endorsed by the group and will be presented at the next MRC. This will ensure tasks are defined if the MRC assigns such work to the DRS and expire the DRD STF.

**3. REVIEW PROPOSED PJM SUBZONAL DISPATCH PROCEDURE FOR '11/'12 DELIVERY YEAR**

PJM outlined a proposed procedure for the 2011/2012 that does not require any tariff changes and will provide additional clarification on subzones prior to the DY. Such clarification could be included in M13, as necessary. The proposal leveraged experience from 2010 and tried to address key short term stakeholder concerns. PJM analyzed major known transmission constraints that could require a portion of a zone to be dispatched and compiled a list of currently known subzones that may be dispatched and outlined the process that would be used to dispatch on a subzonal basis if necessary. Subzones would be defined for 11/12 based on a group of zip codes and PJM would



define any new subzone needed during the delivery year as far in advance as possible on a best efforts basis.

Stakeholders agreed with most of the proposal but CSPs did not agree that PJM should be able to establish new subzones after the deliver year begins and still require Load Management resources to be responsible for mandatory compliance (and associated potential penalties) under the existing compliance rules. The primary reason CSPs did not agree was because of operational issues with being able to implement a new subzone to determine which customers to call during an emergency event (if member cannot set up system to implement they can not call on customer and therefore may not be able to comply). If Load Management resource capacity compliance is not measured for subzone established after the Deliver Year begins, all stakeholders agreed with the proposal for use during '11/12 only ('12/13 and beyond requires much more discussion on possible solutions). Other stakeholder concerns included: i) subzone may discourage DR participation because customer may think they will be called more and therefore not wish to participate and ii) Load Management resources are being used for Local relief issues when Load Management resources should not be used for such purposes.

PJM was asked to provide references to tariff and manual provision that establish sub zonal dispatch capability and to provide additional analysis on any other subzones that may have a reasonable expectation to be dispatched in '11/12. PJM reiterated that sub zonal dispatch may be necessary based on unexpected conditions and it will be difficult to determine additional sub zone in advance (short of providing a list of all zip codes in PJM).



#### 4. FUTURE AGENDA ITEMS

It is expected that the DRD STF will be sunset and all activity assigned to the Demand Response Subcommittee were all the discussions and work items will be conducted.

#### 5. FUTURE MEETINGS (SEE DEMAND RESPONSE SUBCOMMITTEE)

May 13, 2011	10:00 AM	Teleconference
June 13, 2011	10:00 AM	Wilmington, DE
July 15, 2011	10:00 AM	Wilmington, DE

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