



MINUTES
PJM Interconnection
Demand Response Subcommittee (DRS)
Chase Center, Wilmington, DE
September 27, 2011
9:30am – 3:30pm (EPT)

1. ADMINISTRATION

The DRS did not review prior minutes and scheduled a future meeting for December 16, 2011, 9:30am to 4:00pm at Chase Center.

2. PROPOSED CHANGES/CLARIFICATION FOR LOAD MANAGEMENT DISPATCH PROCEDURES

The DRS discussed and was polled on the three sub-zonal proposals. Based on the polling results a modified PJM proposal was developed and the DRS was polled again. Polling results yielded no clear consensus. Product specific dispatch business rules were also reviewed, a few changes were suggested which will be incorporated in business rules and no significant concerns were raised.

Below are the sub-zonal dispatch polling results:

DRS Polling Questions and Results - September 27, 2011 Package	Response		
	Yes	No	Abstain
Can you live with the PJM Proposal?	10	9	7
Can you live with the CSP Proposal (Voluntary)?	13	9	3
Can you live with the CSP Proposal (Mandatory)?	10	10	6
Can you live with PJM Proposal with Transition Period to DY 15/16?	12	4	6

Note: Each company in the room or on the phone was asked to provide only a single response to each question.

3. DR REGULATION ISSUES: ALLOW MORE THAN 1 PJM MEMBER TO REPRESENT END USE CUSTOMER IN PJM MARKETS

The DRS reviewed two proposed solutions. Both solutions had identical polling results. Below are the polling results:

DRS Polling Questions and Results - September 27, 2011 Package	Response		
	Yes	No	Abstain
Can you live with 2 CSPs where one is the Economic CSP and the other is the Emergency CSP?	8	8	1
Can you live with 2 CSPs where one is the Regulation CSP and the other is both the Economic CSP and Emergenc	8	8	1

Note: Each company in the room or on the phone was asked to provide only a single response to each question.



4. **DR REGULATION ISSUES: ALLOW EQUIPMENT SPECIFIC LOAD DATA FOR COMPLIANCE AND TELEMETRY REQUIREMENT**

The DRS reviewed and discussed the proposed business rules. Only minor issues were raised and there were no objections. This issue will be straw polled at the next DRS.

5. **DR REGULATION ISSUE: REVIEW CURRENT AGGREGATION RULES FOR REGULATION RESOURCES**

The topic was introduced by Enbala. Some members of the DRS requested use cases to be created to clarify the issue.

6. **FIRM SERVICE LEVEL CALCULATION FOR LOAD MANAGEMENT CAPACITY COMPLIANCE**

BGE presented this topic for introduction to the DRS. It was suggested DRS consider use of FSL adjustment similar to the process included in the PRD FERC filing. Stakeholder indicated it is premature to consider since PRD has not been approved by FERC. This issue will come back to DRS for consideration in November with expectation that FERC will have ruled on PRD filing.

7. **745 IMPLEMENTATION DETAILS AND ASSOCIATED MANUAL CHANGES**

PJM presented and the DRS continued to discuss Order 745 related proposed measurement and verification changes highlighted in Kema study.

8. **CBL EMPIRICAL ANALYSIS AND PROPOSED CHANGES TO MARKET RULES**

The DRS continue discussion on non Order 745 related proposed measurement and verification changes highlighted in Kema study. One CSP suggested adding Act 129 days to the exclusions.

FUTURE MEETING DATES

10/27/11	9:30 – 3:30pm	Chase Center
11/17/11	8am – noon	Conference Call
12/16/11	9:3- -- 4:00pm	Chase Center

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