

Price Responsive Demand Compliance Filings

PJM Market Implementation Committee
November, 2012
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Compliance Filings		Status
1 60 days after the order	PJM must revise its tariff to include definitions of supervisory control and automation; (ii) clarify the description of the transition period; and (iii) include the methodology it will use to impose charges on Load Serving Entities (LSE) for PRD committed in the base residual auction and the third incremental auction;"	Filed 7/13/12 Response Received on 9/20/2012
2 six-months after the order	PJM must revise its tariff to "provide rules for non-LSE PRD providers to submit PRD Curves in the day-ahead and real-time markets;"	Clarification Filed Response Received MRC Endorsed: 10/25/12 Filing Due: 11/09/12
3 nine months after the order	PJM must "either file tariff changes allowing loads to provide both PRD and supply-side demand response, or an informational filing apprising the Commission of PJM's progress developing these rules"	Due: Feb, 2013
4 Informational filing 60 days of PJM's release of the results of PJM's May 2014 base residual auction results	PJM should assess the penetration of PRD into PJM's markets and evaluate whether any of PJM's PRD rules might be operating as unreasonable barriers to greater PRD penetration;"	Due: July, 2014

Dual Commitments of Loads as DR

Compliance
Filing
#3

- Work with stakeholders to develop rules that that clarify, establish, and as necessary limit, how and end-use customer can be the basis for Economic Load Response offers during the same delivery year that it is the basis for a PRD commitment

FERC Directive

- PJM must “either file tariff changes allowing loads to provide both PRD and supply-side demand response, or an informational filing apprising the Commission of PJM’s progress developing these rules”

- Modify PRD registration process to allow PRD Providers the ability to identify PRD load that may have additional MW capability that can be Economic Load Response
- Use the MESL for the committed PRD load as the customer baseline for Economic Load Response settlement for the additional MW capability
- Only RPM committed PRD can have additional capability to provide Economic Load Response
 - Energy-Only PRD would be required to select PRD, exclusively

- Prior to the February, 2013 deadline, use the following meetings to discuss and review the market & reliability impacts of this design approach to registration, scheduling, dispatch & settlement processes
 - November 13, 2012: DRS
 - December 12, 2012: MIC
 - December 18, 2012: DRS
 - January 9, 2013: MIC
 - January 31, 2013: MRC