



Draft MINUTES
PJM Interconnection
Demand Response Subcommittee (DRS)
December 10, 2013

9:30pm – 12:00pm (EPT) Webex, conference call

Members Present:

Langbein, Peter (Chair)	PJM Interconnection, LLC	Not Applicable
Boucher, Mark	EnerNOC, Inc.	Other Supplier
Campbell, Bruce	EnerNOC, Inc.	Other Supplier
Gockley, Beatrice	EnerNOC, Inc.	Other Supplier
Howley, Rachel	Hess Corporation	Other Supplier
Horowitz, Shira	PJM Interconnection, LLC	Not Applicable
Yeaton, Andrea (Secretary)	PJM Interconnection, LLC	Not Applicable

Also in Attendance:

Horowitz, Shira	PJM Interconnection, LLC	Not Applicable
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In Attendance via WebEx / Teleconference:

Baran, Eric	Allegheny Electric Cooperative, Inc.	Electric Distributor
Bloom, David	Baltimore Gas and Electric Company	Transmission Owner
Mancuso, Maria	Baltimore Gas and Electric Company	Transmission Owner
Miller, John	Commonwealth Edison Company	Transmission Owner
Dugan, Bill	Customized Energy Solutions, Ltd.*	Not Applicable
Filomena, Guy	Customized Energy Solutions, Ltd.*	Not Applicable
Gilkey, Rick	Customized Energy Solutions, Ltd.*	Not Applicable
Johnson, Carl	Customized Energy Solutions, Ltd.*	Not Applicable
Schofield, William	Customized Energy Solutions, Ltd.*	Not Applicable
Hemmert, John	Dayton Power & Light Co. (The)	Transmission Owner
Currier, Jeff	Dominion Virginia Power	Not Applicable
Feierabend, Rick	Dominion Virginia Power	Not Applicable
Lacy, Catharine	Dominion Virginia Power	Not Applicable
Wilmoth, Emily	Dominion Virginia Power	Not Applicable
Flaherty, Dale	Duquesne Light Company	Transmission Owner
Dugan, Chuck	East Kentucky Power Cooperative, Inc.	Transmission Owner
Hall, Jamie	East Kentucky Power Cooperative, Inc.	Transmission Owner
Ainspan, Malcolm	Energy Curtailment Specialists, Inc.	Other Supplier
Desmarais, Michael	EnerNOC, Inc.	Other Supplier
Stadelmeyer, Rebecca	Exelon Business Services Company, LLC	Transmission Owner
Borgatti, Michael	Gable and Associates	Not Applicable
Polakowski, Ray	Hess Corporation	Other Supplier
Richardson, K	Hess Corporation	Other Supplier
Malkin, David	KORenergy, Ltd.	Other Supplier
Powers, Sean	Linde Energy Services, Inc.	End User Customer
Wisersky, Megan	Madison Gas & Electric Company	Other Supplier
Mabry, David	McNees Wallace & Nurick LLC	Not Applicable



Wehr, Chris	Metropolitan Edison Company	Transmission Owner
Harvey, Colby	Negawatt Business Solutions, Inc.	Other Supplier
Musilek, James	North Carolina Electric Membership Corp.	Electric Distributor
Alston, Rick	Old Dominion Electric Cooperative	Electric Distributor
Carmean, Gregory	OPSI	Not Applicable
Feldman, Brett	Other	Not Applicable
Fuess, James	PBF Power Marketing LLC	Generation Owner
Habre, Alex	PJM Interconnection, LLC	Not Applicable
Walker, Bill	PJM Interconnection, LLC	Not Applicable
Godson, Gloria	Potomac Electric Power Company	Electric Distributor
Prendergast, Mike	PSEG Energy Resources and Trade LLC	Transmission Owner
Schmatz, Peter	PSEG Energy Resources and Trade LLC	Transmission Owner
Heizer, Fred	Public Utilities Commission of Ohio	Not Applicable
Hoatson, Tom	Riverside Generating, LLC	Other Supplier
Trevino, Rita	Siemens Industry, Inc.	Other Supplier
Scoglietti, Barbara	Tangent Energy Solutions, Inc.	Other Supplier
Hewett, Christopher	Virginia Electric & Power Company	Transmission Owner
Wolfe, Samuel	Viridity Energy, Inc.	Other Supplier
H, Andrew	Wabash Valley Power Association, Inc.	Electric Distributor

1. ADMINISTRATION

1. The minutes from the 11/21/13 meeting were approved without any modifications/corrections.
2. The following future meetings for rest of 2014 were approved. **The 5/14/14 was moved after the DRS approved to 5/16/2013 because of a conflict with the PJM Annual Meeting.**
 - i. Thursday, 3/20/2014 , PJM, Valley Forge PA (9:30 am – 4:00 pm). Conflicts: [Regional Planning Process Task Force Meeting](#).
 - ii. Wednesday, 4/23/2013, PJM, Valley Forge PA (9:30 am – 4:00 pm). Conflicts: [System Restoration Strategy Task Force Meeting](#).
 - iii. ~~Wednesday, 5/14/2014~~ Friday, 5/16/2014, PJM, Valley Forge PA (9:30 am – 4:00 pm). Conflicts: ~~None.~~ System Restoration.
 - iv. Tuesday, 6/24/2014, PJM, Valley Forge PA (9:30 am – 4:00 pm). Conflicts: None.
 - v. Wednesday, 7/30/2014, PJM, Valley Forge PA (9:30 am – 4:00 pm). Conflicts: [Joint System Operations Subcommittee Meeting](#) (9 – 11 am).
 - vi. Monday, 8/25/2014, PJM, Valley Forge PA (9:30 am – 4:00 pm). Conflicts: None.
 - vii. Thursday, 9/25/2014, PJM, Valley Forge PA (9:30 am – 4:00 pm). Conflicts: None.
 - viii. Wednesday, 10/22/ 2014, PJM, Valley Forge PA (9:30 am – 4:00 pm). Conflicts: [Systems Information Subcommittee Meeting](#).
 - ix. Wednesday, 11/19/2014, PJM, Valley Forge PA (9:30 am – 4:00 pm). Conflicts: [Systems](#)



[Information Subcommittee Meeting.](#)

- x. Wednesday, 12/10/2014, PJM, Valley Forge PA (9:30 am – 4:00 pm). Conflicts: Stakeholder Process Training.
- 3. Brief update/discussion of DR related activity in other stakeholder groups:
 - i. MC – DR as Operational Resource was approved with amendments.
 - ii. OC – review in process on Sync Reserve. The discussion for next year will focus on increasing the % of SR or removing the cap completely.

2. ECONOMIC DR NORMAL OPERATIONS

PJM presented revised draft manual language based on prior discussion. There were some minor typographical edits. There were no objections and one abstention to moving forward with the changes at the MIC in January.

3. PEAK LOAD CONTRIBUTION REVIEW (ASSIGNED BY CSTF)

Issue 1: PLC Risk: PJM presented an updated proposed solution which included keeping the definition of which registration is considered existing, but will allow the CSP to request an adjustment to the existing MW volume for 1 registration when the location PLC is 2 MW lower because of an anomaly. The definition of anomaly is a condition that is not expected to occur again in the future and the CSP would provide supporting historic load data. PJM believes this will be a rare occurrence. There was no opposition to moving forward with this proposal.

For next meeting, the M18 changes, and any tariff changes, will be presented

Issue 2: PLC Alternative: At the request of the proponent of this solution, further discussion deferred to the next DRS.

4. UPDATE ON EFFICIENCY OF DR REGISTRATION PROCESS

PJM presented an update on the FERC Filing which has a requested effective date before 1/1/2014. If FERC rules in favor, PJM identified a workaround until eLRS system enhancements can be put in place to remove the LSE role on emergency registrations. Until then, CSPs are requested to use the same organization for the LSE as the EDC. This will eliminate the review by the LSE and will not put an increased burden on the EDC. EDCs should not deny emergency registration because they listed as the LSE – this is simple system workaround until LSE field is removed from emergency registrations. CSPs were reminded to use the correct LSE on economic registrations, especially when the CSP chooses to copy an emergency registration which will not have the correct LSE name.

5. PUBLIC CONTACTS IN ELRS

PJM presented step-by-step instruction on how to make an eLRS user's contact information visible to other organizations that use eLRS. Sharing contact information makes it easier and more efficient for users of eLRS to contact each other directly. Another public list on pjm.com was highlighted called the Demand Response Contact List. This list specifies what kind of role (regulatory, PLC data, etc.) that each contact is responsible for.

6. FUTURE AGENDA ITEMS

- 1. If approved, the DR as Operational Resource issue will need clarifications of the tariff and details established around how to enter the information into eLRS until a software enhancement can be put into place.



2. Update on how the Synchronized Reserve Tier 2 changes going through the stakeholder process will affect settlements and compliance

7. **FUTURE MEETING DATES**

Tuesday	01/21/13	9:30 am – 4:00 pm	Valley Forge, PA, PJM CTC
Friday	02/21/13	9:30 am – 4:00 pm	Valley Forge, PA, PJM CTC