



# **FERC Order 844**

## Uplift Cost Allocation and Transparency in Markets Operated by RTOs/ISOs

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## Reporting requirements to increase transparency

Zonal Uplift

Resource Specific Uplift

Operator-initiated Commitment

Transmission Constraint Penalty Factors

## RTO/ISO Requirement

Report the unit specific resource name and the total amount of uplift (or uplift categories) paid within the calendar month.

### FERC Required Timing

Post within 90 calendar days following the end of the reporting month

### PJM Proposed Timing

Post approx. 7 calendar days PLUS one month from the end of the target month

#### Proposed Operating Agreement Language

(iii) Within 90 calendar days after the end of each month, the name of each generation resource unit and amount of uplift credit payments by applicable uplift charge codes (including lost opportunity cost contained within operating reserves, but excluding Black Start Service) for each resource unit that received uplift credits in that month. For Demand Resources or Economic Load Response Participants, the Office of Interconnection shall post, within 90 calendar days after the end of each month, the individual resource identification number associated with the Demand Resource or Economic Load Response Participant's relevant dispatch group or registration, the name of the associated Curtailment Service Provider, the Zone and energy pricing point used to settle the Demand Resource or Economic Load Response Participant's dispatch group or registration, and the corresponding amount of uplift credits by applicable uplift charge codes for the dispatch group or registration that received uplift credits in that month. The Office of Interconnection shall incorporate the best available information at the time the posting is created.

