

Load Management Testing Requirements

The PJM DR Strategy, created and published about two years ago, identified testing as an area of focus for the medium term. The true DR capability on the PJM system is not really known since in recent years it has been dispatched on an infrequent basis. While customers commit to providing DR primarily to reduce electricity cost, it is not the primary business purpose of the customer.

Issue Source

PJM

Stakeholder Group Assignment

PJM recommends this work be assigned to the Demand Response Subcommittee (DRS). The DRS is focused on demand response related items.

Key Work Activities

- 1) Review current DR resource (Load Management) capacity test requirements to ensure performance evaluation is reasonably consistent with expected performance during a Load Management event.
- 2) Review existing energy revenue process when DR (Load Management) resources are tested.
- 3) This effort is not intended to change existing Daily Load Management Test Failure Charge Rate or any items not included in 1 and 2 above.

Expected Deliverables

- 1) OA, OATT, RAA revisions
- 2) Manual revisions (11, 18 and other(s) as necessary)

Expected Overall Duration of Work

Expect work will take 12 months.

February 2020 FERC filing to receive FERC order well in advance of the BRA in May 2020 for 2023/2024 Delivery Year:

- August, MIC first read; September, MIC endorsement
- September, MRC first read; October, MRC endorsement
- October, MC first read; December, MC approval

Decision-Making Method

Tier 1, consensus (unanimity) on a single proposal – if feasible.