



DRS year end review and thoughts for 2020

Demand Response Subcommittee
December 9, 2019

- ✓ DR Resource seasonal capacity aggregation
- ✓ Clarify and update On-Site Generation (“DER”) DR market participation rules (with and without an interconnection agreement)
- ✓ PRD order and refiling
- ✓ Load Management/PRD testing
- ✓ Review training and implement new content and schedule
- ✓ Refine DR regulation certification process
- ✓ Several DR Hub updates

- CP & Summer-Period Only DR (first year) – ensure effective administration
- Post 10/2 Load Management event enhancements, as needed.
- Pending FERC orders and impact on DR
 - Price formation (DASR, SR market & DR offer changes)
 - Fast Start
- Implementation
 - PRD
 - Peak Shaving Adjustment
- Consider pnode (instead of zone/zipcode) for dispatch and energy settlement



There has been a lot of change and we need to recognize the value of stability for market participants