



# 2020/2021 Load Management Registration Review

DRS  
April 13, 2020

- Remaining Registration Timeline
- CSP contracted sites going out of business
- Expected Reduction Reporting

- May 14, 2020
  - The last date to submit new Load Management (LM) registrations
- May 15-31, 2020
  - Resubmission can be made only for data errors on original submission
    - These registrations must be in Confirmed status before June 1 or will be withdrawn
  - As always, any registration that is **Denied** or **Terminated Due to Duplicate**, must use Resubmission feature. DO NOT create a new registration. This maintains the original submission date.
- May 31, 2020 at 23:50 EPT
  - Any LM registrations not in Confirmed status will be withdrawn by PJM
    - IMPORTANT Denials and Duplicates must be resolved by this time
  - LM registrations must be linked to an RPM/FRR DR Resource
  - LM registrations must have Completed checkbox ticked

**DO NOT check Completed box until 100% sure there will be no more changes**

# Fields that can be edited after Status is Confirmed

Field value can be changed:	Completed Checkbox Status	
	Before Checked	After Checked
•Measurement Method	Yes	No
•Summer Managed Load	Yes	No
•Summer Only	Yes	No
•Winter Peak Load	Yes	No
•Winter Managed Load	Yes	No
•Product	Yes	No
•RPM DR Resource	Yes	No
•Resource Type	Yes	Yes
•Lead Time	Yes	Yes
•Strike Price (only Load Management DR Full)	Yes	Yes
•Shut Down Costs (only Load Management DR Full)	Yes	Yes

- Review in light of COVID-19 situation
- Before June 1
  - Retail electric service disconnected prior to June 1
  - CSP must Terminate the LM registration before June 1
  - Daily deficiency charges will apply if insufficient MWs are registered
- After June 1
  - Retail electric service disconnected on June 1 or thereafter
  - LM registration stays in Confirmed status
  - Balance of CSP's portfolio must makeup any performance shortfall when called on for events and when testing

- CSPs must report best estimate of hourly load reduction capability
  - If sites are closed, then report zero (0) expected load reduction
  - If sites are operating at lower consumption, then report lower expected load reduction
- These values are expected energy reduction values
  - Not necessarily Nominated ICAP values
  - Not used for compliance calculations
- These data are used by Control Room operators when making LM event dispatch decisions

- Link to LM registration training:
  - <https://www.pjm.com/-/media/training/core-curriculum/ip-dsr/lmindr.ashx?la=en>