

Load Analysis Subcommittee
Teleconference / Web conference
August 6, 2019
1:00 p.m. – 4:00 p.m. EPT

Administration

1. Mr. John Reynolds called the meeting to order and reviewed the Agenda. Ms. Molly Mooney reviewed the Anti-trust, Code of Conduct, and Media Participation Guidelines. Attendance will be recorded from the list of WebEx attendees.
2. The Load Analysis Subcommittee reviewed and approved the draft minutes from the November 27, 2018 meeting. No changes were requested. Minutes will be posted as final.

Load Forecast Model Development (1:15-4:00)

3. **2020 Solar Forecast Assumptions**

Ms. Molly Mooney reviewed assumptions for the upcoming solar forecast update. Stakeholders are asked to provide feedback by August 26, 2019.

4. **Plug-in Electric Vehicle (PEV) Forecast**

Mr. John Reynolds presented a method to incorporate PEV impacts on the peak and energy forecast. The sources of input data for the PEV forecast along with charging assumptions were reviewed with the subcommittee. The PEV forecast will be included in the upcoming 2020 load forecast.

5. **Proposed Load Forecast Model Enhancements**

Mr. Andrew Gledhill reviewed ongoing work to identify improvements to the load forecasting model. Specific model changes were presented along with accuracy results. Stakeholders were asked to review the posted materials and provide any feedback to PJM.

Informational Postings

PJM will not post a mid-year load forecast update in 2019. The purpose of the mid-year update is to provide RPM market participants with an indication of the direction of the load forecast in advance of upcoming auctions. As PJM is currently developing a revised load forecast model, releasing an update to the current model may provide misleading information. PJM will resume mid-year load forecast updates in 2020.

PJM is requesting information from EDCs on significant load changes in your zone that PJM should consider for the 2020 load forecast along with any updates to end-use saturation and intensity data. Please also provide estimates of any significant losses of load. Information should be sent to PJM no later than September 1, 2019.

In Attendance

Chad Burnett	American Electric Power
Randy Holliday	American Electric Power
Jenny Zhao	American Electric Power
John McDaniel	Baltimore Gas and Electric Company
Tom Jens	Black Oak Energy, LLC
Dennis Kelter	Commonwealth Edison Company
Rehan Gilani	ConEdison Energy, Inc.
Carl Johnson	Customized Energy Solutions, Ltd.
Jonathan Sasser	Customized Energy Solutions, Ltd
David Hastings	DhastCo, LLC
Abhijit Rajan	Dominion Virginia Power
Karim Siamer	Dominion Virginia Power
Sally Witt	Eastern Kentucky Power Cooperative, Inc.
Malcolm Ainspan	Energy Curtailment Specialists, Inc.
Brian Kauffman	Enernoc
Philip Covello	Evercore
Sharon Midgley	Exelon Generation Co., LLC
Jim Benchek	First Energy Corporation
Lou D'Alessandris	First Energy Corporation
Mike Durinsky	First Energy Corporation
Dean Bickerstaff	Hartree Partners
Mike Borgatti	Gable and Associates
Rory Sweeney	GT Power Group
Jeff Whitehead	GT Power Group
Kathleen Wehnes	Maryland Public Service Commission
Amy York	McNees Wallace & Nurick LLC
George Kogut	New York Power Authority
Tom Rutigliano	NRDC
Adrien Ford	Old Dominion Electric Cooperative
Michael Jesensky	Old Dominion Electric Cooperative
Gregory Carmean	OPSI
Arun Nava	PPL Electric Utilities Corporation
Kieran Bergin	Public Service Electric & Gas Company
Raymond DePillo	Public Service Electric & Gas Company
Rich Marinelli	Public Service Electric & Gas Company
Stephen Wreschnig	Public Service Electric & Gas Company
Gary Hartman	Talen Energy Marketing, LLC
Brad Swalwell	Tangent Energy Solutions, Inc.



Meeting Minutes

Kenneth Foladare
Kyle VanderHelm
James Wilson

PJM Staff

John Reynolds, Chairman
Jere Downs
Tom Falin
Andrew Gledhill
Molly Mooney, Secretary

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Wilson Energy Economics

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