



MEETING MINUTES - DRAFT
PJM Interconnection
Market Settlements Subcommittee
Teleconference
June 25, 2014
1:00 PM

Members Present:

Fernandez, Ray (Chair)	PJM Interconnection, LLC	Not Applicable
Stadelmeyer, Rebecca	Exelon Business Services Company, LLC	Transmission Owner
Kenney, Susan (Secretary)	PJM Interconnection, LLC	Not Applicable

Also In Attendance:

Budney, David	PJM Interconnection, LLC	Not Applicable
Coyne, Suzanne	PJM Interconnection, LLC	Not Applicable
Loomis, Hal	PJM Interconnection, LLC	Not Applicable
Million, Mark	PJM Interconnection, LLC	Not Applicable
McComb, John	PJM Interconnection, LLC	Not Applicable

In Attendance via Teleconference/WebEx:

Arvola, Steven	Aces Power Marketing	Not Applicable
Loudenburg, Zack	Aces Power Marketing	Not Applicable
Phillips, Amanda (Rudell)	Aces Power Marketing	Not Applicable
Reid, Ryan	Aces Power Marketing	Not Applicable
Teamann, Cindy	Allegheny Power	Transmission Owner
Gleckler, Eric	Appalachian Power Company	Transmission Owner
Werner, Christopher	Appalachian Power Company	Transmission Owner
Juhrden, Jane	Atlantic City Electric Company	Electric Distributor
Shaffer, Brian	Atlantic City Electric Company	Electric Distributor
Bloom, David	Baltimore Gas and Electric Company	Transmission Owner
Kotras, Craig	Baltimore Gas and Electric Company	Transmission Owner
Kohuch, Simon	Brookfield Energy Marketing LP	Other Supplier
Garcia, Max	Calpine Energy Services, L.P.	Generation Owner
Krok, Kimberly	Calpine Energy Services, L.P.	Generation Owner
Maroney, Eileen	Commonwealth Edison Company	Transmission Owner
Dessender, Harry	Customized Energy Solutions, Ltd.*	Not Applicable
Filomena, Guy	Customized Energy Solutions, Ltd.*	Not Applicable
Hemmert, John	Dayton Power & Light Company (The)	Transmission Owner
Popella, Jeff	Dayton Power & Light Company (The)	Transmission Owner
Maucher, Andrea	Division of the Public Advocate of the State of Delaware	End User Customer
James, Denise	Dominion Energy Marketing, Inc.	Generation Owner
Hopkins, Sandra	Dominion Virginia Power	Not Applicable
Wilmoth, Emily	Dominion Virginia Power	Not Applicable



Peoples, John	Duquesne Light Company	Transmission Owner
Mollenkopf, Sandy	East Kentucky Power Cooperative, Inc.	Transmission Owner
Labij, Christina	EcoGrove Wind, LLC	Generation Owner
Bolland, Heather	Energy Authority (The)	Other Supplier
Malcolm, Kimberly	FirstEnergy Corporation	Transmission Owner
Wilhite, Chad	FirstEnergy Solutions Corp.	Transmission Owner
Cicero, Nick	FirstEnergy Solutions Corporation	Transmission Owner
Marton, David	FirstEnergy Solutions Corporation	Transmission Owner
Hagaman, Derek	GT Power Group	Transmission Owner
Frellich, Jessica	Integrays Energy Services, Inc.	Other Supplier
Coffey, Jill	Kansas City Power & Light	Other Supplier
Brito, Daisy	Long Island Lighting Company d/b/a LIPA	Other Supplier
Austin, David	Madison Gas & Electric Company	Other Supplier
Mabry, David	McNees Wallace & Nurick LLC	Not Applicable
Bertocchi, John	Metropolitan Edison Company	Transmission Owner
Kingston, Amber	North Carolina Electric Membership Corporation	Electric Distributor
Owens, Christina	North Carolina Electric Membership Corporation	Electric Distributor
Jones, Sharron	North Carolina Municipal Power Agency # 1	Other Supplier
Reilly, Carol	PECO Energy Company	Transmission Owner
Salem, Jay	Pennsylvania Electric Company	Transmission Owner
Furey, Marie	PJM Interconnection, LLC	Not Applicable
Hsia, Eric	PJM Interconnection, LLC	Not Applicable
Cook Jr., Patrick	Potomac Electric Power Company	Electric Distributor
Kenaga, Kaden	Power Settlements	Not Applicable
Hartman, Gary	PPL Electric Utilities Corp. dba PPL Utilities	Transmission Owner
Leh, Nicole	PPL Electric Utilities Corp. dba PPL Utilities	Transmission Owner
Atlas, Ted	PPL EnergyPlus, L.L.C.	Transmission Owner
Diiorio, Michelle	PSEG Energy Resources and Trade LLC	Transmission Owner
Gondek, John	PSEG Energy Resources and Trade LLC	Transmission Owner
Krauss, Robert	PSEG Energy Resources and Trade LLC	Transmission Owner
Moran, Terrence	PSEG Energy Resources and Trade LLC	Transmission Owner
Saxe, Barbara	Public Service Electric & Gas Company	Transmission Owner
McDonald, Renee	Wabash Valley Power Association, Inc.	Other Supplier
Phillips, Amanda (Rudell)	Wabash Valley Power Association, Inc.	Other Supplier
Birnel, William	Westar Energy, Inc.	Other Supplier

1. Administration

PJM reviewed the Anti-Trust Policy, Code of Conduct and Media Participation Policy and performed roll call. The Subcommittee approved the minutes from the May 12, 2014 MSS meeting.

2. Power Meter and InSchedule Deadlines

Mr. Ray Fernandez, PJM, reviewed the results of the recent poll on Power Meter and InSchedule deadline design components. The majority of respondents were in support of the proposed changes to Power Meter and InSchedule



deadlines (70%), the reconciliation of Balancing Operating Reserve for Deviation (80%), and the extension of Monthly Meter Corrections (69%). The support of all three design components lined up with the items that comprised Package I. Package I achieved threshold support to move forward to the July MIC meeting, with one objection from a member representing multiple market participants.

3. Capacity Peak Load Contribution (PLC) Charge Reconciliation

Ms. Susan Kenney, PJM, reviewed the draft redline RAA, Manual 18, and Manual 27 language to support the proposal to allow corrections to be made to Peak Load Contribution (PLC) and Network Service Peak Load (NSPL) values up to 12 noon the next business day. The proposal and draft language will be presented at the July MIC meeting for further consideration.

4. Settlement of Emergency Load Response and Emergency Energy Billing

Mr. Ray Fernandez, PJM, reviewed the Emergency Demand Response Billing issue charge that was presented to the MIC at the June 4th meeting. Ms. Susan Kenney, PJM, reviewed educational materials that illustrated how the various Emergency Energy charges and/or credits and Emergency Load Response charges are allocated. Each allocation is assessed pro-rata based on participant's share of Real-time net interchange deviations from day-ahead net interchange versus the total deviations across PJM. Real-time net interchange is calculated using submitted initial Load values, which may be updated as part of the existing reconciliation process. The subcommittee will discuss potential solutions at the July MSS meeting.

5. Billing Education

Mr. Ray Fernandez, PJM, reviewed available materials specific to PJM billing. A variety of documents are available on the [Market Settlements](#) page on [pjm.com](#). The subcommittee was asked to request any additional topics for future discussion to the mss@pjm.com email list.

6. Miscellaneous Settlements Items

Ms. Susan Kenney, PJM, provided a summary of upcoming MSRS report changes. Upcoming changes include terminating the current definition of the RPM Auction Charges and Credits report and the creation of separate reports: one for RPM Auction Credits and one for RPM Auction Charges. Additionally, starting in the July bill cycle the FERC EQR report will reflect updates to the Capacity product discussed at the April MSS meeting.

7. Future Agenda Items

Christopher Werner, AEP, requested PJM consider removing the InSchedule check that rejects an entire upload file when one LSE has zero load schedules assigned. Instead, it was requested to allow the upload to successfully process for other accounts in the same file with non-zero load values. No objections were made to this request. PJM will follow up next month regarding the feasibility of this system modification.

Suggestions for future agenda items can be sent to mss@pjm.com.



8. Future Meeting Dates

2014

July 22, 2014	1:00 p.m. – 4:00 p.m.	Conference Call
August 20, 2014	1:00 p.m. – 4:00 p.m.	Conference Call
September 22, 2014	1:00 p.m. – 4:00 p.m.	Conference Call
October 28, 2014	1:00 p.m. – 4:00 p.m.	Conference Call
November 18, 2014	1:00 p.m. – 4:00 p.m.	Conference Call
December 9, 2014	1:00 p.m. – 4:00 p.m.	Conference Call

Author: Susan Kenney