

FERC Order 825 - Economic Demand Response



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- Net Benefits Threshold: A monthly price which represents the price point at which an economic demand reduction is considered to be of benefit.
- Net Benefits Test: The comparison of the applicable real-time locational marginal price vs. the Net Benefits Threshold.



Actual MWh Relief – Flat Profiling

- PJM Settlements will calculate the Actual MWh Relief the same way it is calculated today, and then evenly distribute the Actual MWh Relief over all intervals for which the resource was dispatched during the hour.
 - For each interval where the resource was dispatched:
 - Flat Profile MW = Actual MWh Relief * (12 / number of intervals dispatched within the hour)



Flat Profiling Example

	Customer Baseline	5.000		
	Metered Load	2.500		
	Loss Factor	1.0125		
	Marginal Loss Factor	0.125		
	Actual MWh Relief	2.215		
Hour	Interval	Dispatch Flag	Flat Profile MW	
8/8/2016 09	1	0	0	
8/8/2016 09	2	0	0	
8/8/2016 09	3	1	4.43	
8/8/2016 09	4	1	4.43	
8/8/2016 09	5	1	4.43	
8/8/2016 09	6	1	4.43	
8/8/2016 09	7	1	4.43	
8/8/2016 09	8	1	4.43	
8/8/2016 09	9	0	0	
8/8/2016 09	10	0	0	
8/8/2016 09	11	0	0	
8/8/2016 09	12	0	0	

Flat Profile MW = 2.215 MWh * (12 / 6) = 4.43 MW



- The Economic Demand Response Credit will be calculated on a 5-minute basis, comparing the Net Benefit Threshold to the realtime 5 minute locational marginal price.
 - If Net Benefit Threshold <= real-time 5 minute LMP
 - Credit = (Flat Profile MW * 5-minute LMP) / 12
 - If Net Benefit Threshold > real-time 5 minute LMP
 - Credit = \$0

Net Benefit Test Example

Interval	Disp	oatched	MW Distribution	LMP		Net Benefits Threshold	LM	IP * MW	(LMP * MW)	/ 12
1		0	0	\$	26.00	23.2425	\$	-	\$	-
2		0	0	\$	28.00	23.2425	\$	-	\$	-
3		1	8.4684	\$	30.00	23.2425	\$	254.05	\$ 2	21.17
4		1	8.4684	\$	24.00	23.2425	\$	203.24	\$	16.94
5		1	8.4684	\$	20.00	23.2425	\$	-	\$	-
6		1	8.4684	\$	21.00	23.2425	\$	-	\$	-
7		1	8.4684	\$	23.00	23.2425	\$	-	\$	-
8		1	8.4684	\$	27.00	23.2425	\$	228.65	\$	19.05
9		1	8.4684	\$	25.00	23.2425	\$	211.71	\$	17.64
10		1	8.4684	\$	23.00	23.2425	\$	-	\$	-
11		1	8.4684	\$	24.00	23.2425	\$	203.24	\$	16.94
12		1	8.4684	\$	25.00	23.2425	\$	211.71	\$	17.64
Reduction MW		7.057								
DR Credit	\$	109.38								
Reduction MW	repre	esents ti	he Average MW Re	edu	ction fo	or all Registrations on 8/8	B/2	2016 3:00	O PM EST	
Net Benefits Tł	hresh	iold is a	ctual threshold fo	r A	ugust 2	016				

Jpjm