

FTR FERC Order: Balancing Congestion

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April 20, 2017



- Revenue collected to fund FTR Target credits:
 - Day-ahead congestion revenue
 - Balancing congestion revenue (*changing*)
 - Market-to-market payments (*changing*)
 - FTR Auction revenue surplus
 - After all ARR Targets are fulfilled

- Revenue collected to fund FTR Target credits:
 - Day-ahead congestion revenue
 - Including DA M2M payments
 - FTR Auction revenue surplus
 - After all ARR Targets are fulfilled
- Balancing congestion including RT M2M payments now allocated to RT Load plus Exports, pro-rata RTO wide
 - Hourly calculation
 - New Billing Line Items/MSRS Reports



Billing Line Items Changes

Line Item ID	Line Item Name	Line Item Effective Date	Comments
2211	Day Ahead Transmission Congestion Credit	6/1/2017	Formerly 2210 - Credits based on FTR Transactions
2215	Balancing Transmission Congestion Credit	6/1/2017	New BLI - Allocation of revenue from balancing congestion charges
2415	Balancing Transmission Congestion Load Reconciliation Credit	6/1/2017	New BLI - For each hour associated with the selected billing month where the account's Load Reconciliation Energy value is not null for the hour

- FTR Target Credits report does not change
- Transmission Congestion Charge Summary report does not change
- Report (new) for BLI 2215: Balancing Transmission Congestion Credit Summary
- **Report (new) for BLI 2415: Balancing Transmission Congestion Load Reconciliation Credit Summary**



Balancing Transmission Congestion Credit Summary Report

Online and CSV Column Name	XML Column Name	Column Number	Data Type
Customer ID	CUSTOMER_ID	4000.01	INTEGER
Customer Code	CUSTOMER_CODE	4000.02	VARCHAR2(6)
EPT Hour Ending	EPT_HOUR_ENDING	4000.05	VARCHAR2(40) mm/dd/yyyy HH24 format
GMT Hour Ending	GMT_HOUR_ENDING	4000.06	VARCHAR2(40) mm/dd/yyyy HH24 format
Total PJM Balancing Congestion Revenues (\$)	TOTAL_BALANCING_CONGESTION_REVENUES	2215.11	NUMBER(22,2)
RT Load (MWh)	RT_LOAD	3000.38	NUMBER(22,6)
RT Exports (MWh)	RT_EXPORTS	2215.12	NUMBER(22,3)
Total PJM RT Load plus Exports (MWh)	TOT_LOAD_PLUS_EXP_CONG	2215.14	NUMBER(22,3)
Balancing Transmission Congestion Credit (\$)	BALANCING_TRANSMISSION_CONGESTION_CREDIT	2215.01	NUMBER(22,2)
Version	VERSION	4000.07	VARCHAR2(12)



Balancing Transmission Congestion Load Reconciliation Credit Summary Report

Online and CSV Column Name	XML Column Name	Column Number	Data Type
Customer ID	CUSTOMER_ID	4000.01	INTEGER
Customer Code	CUSTOMER_CODE	4000.02	VARCHAR2(6)
Billing Month	DATE	4000.03	DATE (Month, YYYY (ex. January, 2007) in online and CSV formats, YYYY-MM in XML format)
EPT Hour Ending	EPT_HOUR_ENDING	4000.05	VARCHAR2(40) mm/dd/yyyy HH24 format
GMT Hour Ending	GMT_HOUR_ENDING	4000.06	VARCHAR2(40) mm/dd/yyyy HH24 format
Load Reconciliation Energy (MWh)	LOAD_RECON_ENERGY	3000.67	NUMBER(22,6)
Balancing Transmission Congestion Credit Reconciliation Billing Determinant (\$/MWh)	BAL_TRANS_CONG_CR_RECON_BILL_DET	2415.11	NUMBER(22,6)
Balancing Transmission Congestion Load Reconciliation Credit (\$)	BAL_TRANS_CONG_LOAD_RECON_CREDIT	2415.01	NUMBER(22,4)
Version	VERSION	4000.07	VARCHAR2(12)