

PJM Compliance Bulletin

CB028, NERC Standard FAC-001-3 - Facilities within the metered boundaries of a Balancing Authority.

General

NERC Standard FAC-001-3, requirements R3.3 and R4.3 require that each Transmission Owner and applicable Generator Owner shall have procedures for confirming that their new or materially modified facilities are within a Balancing Authority Area's metered boundaries.

PJM assesses facilities within its Balancing Authority Area metered boundaries through the requirements in its PJM Open Access Transmission Tariff (OATT), rules around the PJM Regional Transmission Expansion Process, and the New Services Request process. The documentation associated with meeting Tariff requirements provides “audit quality” evidence of compliance.

Background

The preamble to the PJM Open Access Transmission Tariff (OATT) states, in part, that an Interconnection Customer that proposes to interconnect to the Transmission System in the PJM Region, ***shall*** request interconnection with the Transmission System pursuant to, and ***shall*** comply with, the terms, conditions, and procedures set forth in Part IV of the Tariff. Subpart G of Part IV of the Tariff and related portions of the PJM Manuals apply to Interconnection Requests. The OATT goes on to state that “Interconnection Customer” shall mean a Generation Interconnection Customer and/or a Transmission Interconnection Customer.

Applying the legal language, all new or materially modified facilities that seek interconnection to or upgrade facilities on the PJM system (Balancing Authority) must come through the New Services Queue. All such approved projects are given an Interconnection Service Agreement (ISA) and this documentation is sent to FERC for their review and approval.

Separately, Transmission Owner facilities that are upgraded or modified are approved through the PJM Regional Expansion Planning Process. New expansions or modifications for reliability or congestion relief are completed through base line Network Upgrades. Network Upgrades initiated for state, local or Transmission Owner requirements are also publicly identified, studied, and incorporated to the Regional Transmission Expansion Plan.

Conclusion

Using the information above, it is PJM's opinion that the presence of a PJM New Service Agreements (ISA, UCSA) are affirmative evidence of compliance of adherence to NERC Standard FAC-001-3. A PJM issued ISA is FERC approved evidence that can be used by each

Interconnection Customer as confirmation that their new or materially modified facilities are within the PJM Balancing Authority Area's metered boundaries

Development History

Revision: 0	Date: XX/YY/ZZZZ
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Reason	This is a new Compliance Bulletin

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