

PJM Compliance Bulletin

CB007 NERC DADS Reporting Requirements for PJM and PJM Members

Note: Effective 10/1/23 the NERC DADS program has been placed on hold and is no longer available in the OATI portal. The Section 1600 data request for demand and response data is still in effect, so entities are required to maintain the data that was previously collected in DADS.

Based on the above note, use of this compliance bulletin has also been put on hold until further notice.

-Background

Currently, the [NERC Demand Response Availability Data System \(DADS\)](#) project for the collection of Demand Response data is in Phase II of the project. Phase II is the mandatory semi-annual collection of Dispatchable and Controllable Demand Response enrollment and event information from NERC Registered Responsible Entities (RE) such as Balancing Authorities, Distribution Providers, and Purchasing-Selling Entities. Phase II is only looking to collect Dispatchable/Event /Reliability driven programs such as Capacity, Reserves, Emergency, or Regulation Programs. Programs that qualify for the DADS request must (1) be reliability-driven, (2) must be greater than 10 MW in scope, and (3) have been in commercial operation for more than one year. Entities shall submit the data to NERC through the webDADS system developed by OATI on behalf of NERC. In the future, Phase III (voluntary non-dispatchable data) and Phase IV (all data mandatory) of the DADS Project will seek the collection of non-dispatchable Demand Response data.

Requirements

PJM Requirements:

1. Report to NERC the demand response enrollment and activity (excluding tests) that takes place within its qualifying reliability-driven programs:
 - (a) Emergency Load Management
 - (b) Ancillary Services
2. If PJM dispatches 100% of a Responsible Entity's reliability-driven Demand Response then that Responsible Entity does not need to register in webDADS. PJM's submission of data to NERC will include the Responsible Entity's data and thus eliminate the

possibility of double counting. Please see below for member requirements for this exact case.

PJM ****will not**** report activity that takes place outside of the reliability-driven programs it dispatches.

ON HOLD

PJM Member Requirements:

If PJM dispatches 100% of the RE's reliability-driven Demand Response then:

1. RE does not need to register in webDADS.
2. An attestation of non-reporting will be required annually. Send to DADS@nerc.net. Include "[Name of RE here] does not meet the requirements for DADS reporting for [Year]; therefore they are Non-Reporting for the DADS collection period."
3. RE does not need to obtain a digital certificate since 100% of its DR is administered by another entity (NERC and OATI will send out an email to contacts before every reporting period explaining that if they meet these requirements they need to register in webDADS).

If an RE actually dispatches reliability-driven DR independently of PJM (or any other entity) then:

1. RE must register with webDADS and submit data in webDADS for that program according to the semi-annual schedule.
2. Report into webDADS any DR program relationships shared with any other entity (including PJM) to avoid double counting of MWs and resource data.

Contacts

Donna Pratt
Performance Analysis Manager,
404-987446-979189
Donna.Pratt@nerc.net
North American Electric Reliability Corporation
3353 Peachtree Road NE, Suite 600 – North Tower
Atlanta, GA 30326

James McAnany
Sr. Analyst
PJM Interconnection
610-666-4686
James.McAnany@pjm.com
2750 Monroe Blvd,
Audubon, PA 19403

Document Retention

All evidence of compliance shall be retained in accordance with the document retention requirement as stated in the applicable NERC or Regional Reliability Standard. If there is no specific data retention requirement, the data will be retained for seven years.

Development History

<u>Revision: 6</u>		<u>Date: 03/xx/2024</u>	
<u>SME:</u>	<u>James McAnany, Sr. Analyst, Capacity Market & Demand Response Operations</u>		
<u>Author:</u>	<u>Gizella Mali, Lead Analyst, NERC compliance</u>		
<u>Reviewers:</u>	<u>Tom Foster, Sr. Manager, NERC Compliance, RSCS Group</u>		
<u>Approver:</u>	<u>Michael Del Viscio, Executive Director, Regulatory Compliance</u>		
<u>Reason for Change:</u>	<u>Periodic review. Added note to reflect NERC DADS program being placed on hold. Document Retention section removed.</u>		

<u>Revision: 5</u>		<u>Date: 10/29/2021</u>	
<u>SME:</u>	James McAnany, Sr. Analyst, Capacity Market & Demand Response Operations		
<u>Author:</u>	Gizella Mali, Sr. Analyst II, NERC compliance		
<u>Reviewers:</u>	Tom Foster, Manager, NERC Compliance Reliability Compliance Department RSCS Group		
<u>Approver:</u>	Michael Del Viscio, Sr. Director, Compliance & Reliability Standards		
<u>Reason for Change:</u>	Periodic review. LSE removed. Contact information updated. Document Retention revised to 7 years. Minor errata changes.		

Revision: 4		Date: 01/24/17	
Author:	James McAnany, Sr. Analyst Demand Response Operations		
Reviewers:	Mark Holman Manager, NERC & Regional Coordination		
Approver:	Rob Eckenrod, Chief Compliance Officer		
Reason for Change:	Annual review. Contact information updated. Included clarification on annual requirements for attestation for non-reporting entities.		

Revision: 3		Date: 08/27/2015	
Author:	James McAnany, Sr. Analyst Demand Response Operations		
Reviewers:	Mark Holman Manager, NERC & Regional Coordination		
Approver:	Tom Bowe, Executive Director, Reliability & Compliance		
Reason for Change:	Annual review. Contact information updated.		

Revision: 2		Date: 05/01/2014
Author:	James McAnany, Sr. Analyst Demand Response Operations	
Reviewers:	Stephanie Monzon Manager, NERC & Regional Coordination	
Approver:	Tom Bowe, Executive Director, Reliability & Compliance	
Reason for Change:	Annual review. Text revised to be in alignment with OATI Change Order #2. Contact information updated.	

Revision: 1		Date: 12/12/2012
Author:	James McAnany, Sr. Analyst Demand Response Operations	
Reviewers:	Stephanie Monzon Manager, NERC & Regional Coordination	
Approver:	Tom Bowe, Executive Director, Reliability & Compliance	
Reason for Change:	Annual review. Removal of accomplished milestones.	

Revision: 0		Date: 9/14/2011
Author:	James McAnany, Sr. Analyst Demand Response Operations	
Reviewers:	Patrick Brown, Manager, NERC & Regional Coordination	
Approver:	Tom Bowe, Executive Director, Reliability & Compliance	
Reason for Change:	This is a newly developed document.	

ON HOLD