



# PJM Manual 10

## Pre-Scheduling Operations, Revision 36



PJM Committees  
Nov / Dec 2017  
Ray Lee  
Generation Department

- Periodic Review
- Introduction – changed Market Operations Center (MOC) operators to Generation Dispatchers and added reference to Manual 1
- Section 2.1 – Generation Outage Reporting Overview
  - Updated applicable NERC Reliability Standards
  - Added requirement for Generation Owners to notify PJM of any operating conditions that could potentially result in a single contingency causing an outage of multiple generation resources
    - Consistent with NERC standard BAL-002-2

- Section 5.1 Markets Database – deleted “by 1030 hours when the PJM day-ahead Energy Market closes” due to implementation of intra-day offers
- Section 5.2 – Generation Transfer Process – relocated to Manual 14D, Generator Operational Requirements

- **First Reads, Second Reads:**
  - SOS: October 4, November 2, December 7, 2017
  - OC: October 10, November 7, December 12, 2017 **(Endorsement)**
  - RSCS: October 20, November 16, 2017
  - MRC: October 26, December 7, December 21, 2017 **(Endorsement)**