

# Manual 3, Revision 59 Transmission Operations Periodic Review

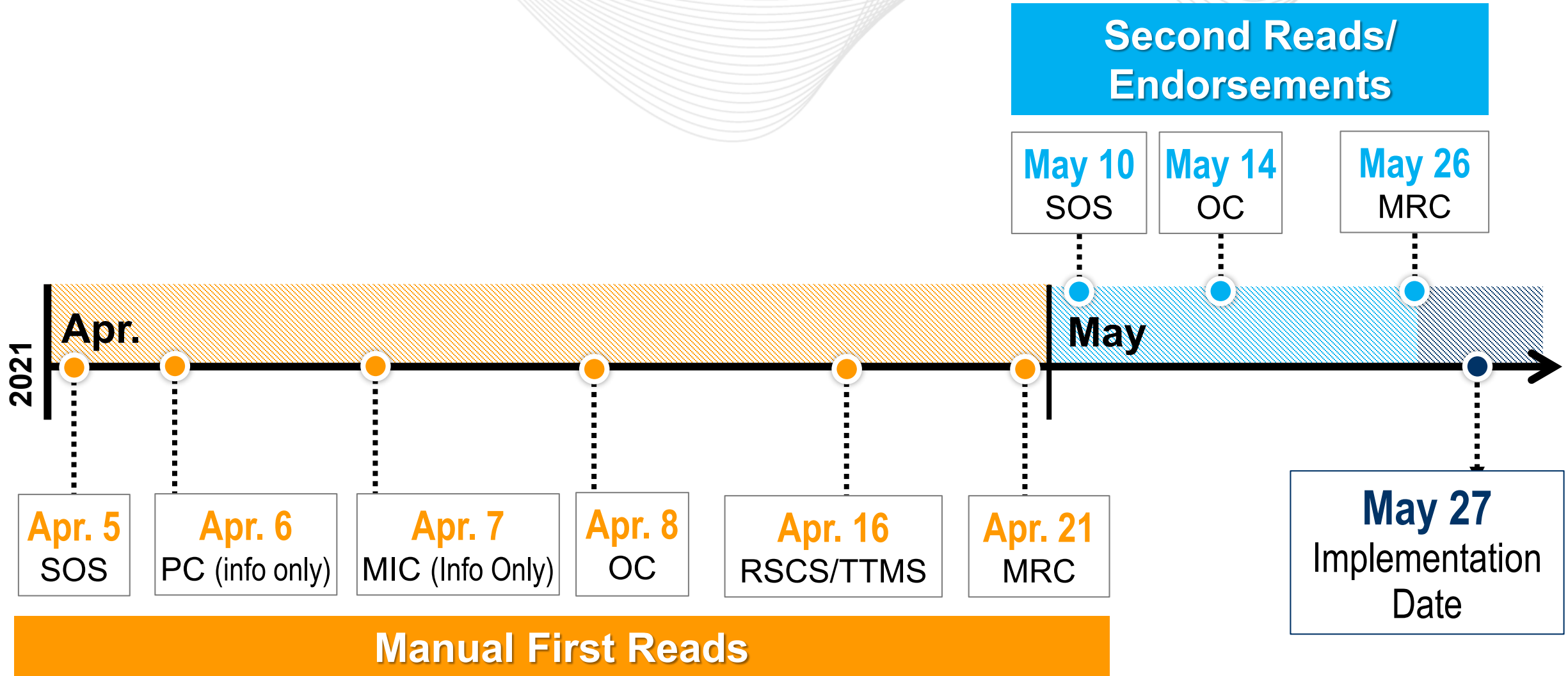
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System Operations Subcommittee  
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- Periodic Review:
- Section 1.7: Removed applicability date and added email contact and timeline
- Section 3.4.2 and 3.5.4: NPIR changes for eDART nuclear voltage limits.
- Added new Attachment G: Transmission Outage Ticket Best Practices

- Section 4.2.9: Added clarification language for rescheduling outages longer than 30 days into a different planning year.

Revisions to “On-Time” scheduled outages exceeding 5 Days in duration:

- If the revised outage request will occur entirely during the originally scheduled month(s), it will retain its “On-Time” status if applicable.
- If the outage request moves to a new month which is further out into the future, the revision must be submitted by the first of the month prior to the revised month in which the outage will take place to be considered “On-Time”.
- If the outage request moves to a new month which is nearer to the current date, the revision must be submitted by the first of the month six (6) months prior to the revised month in which the outage will take place to be considered “On-Time”.
- If the scheduled outage is more than 30 days and the revised outage request results in the ticket crossing into a different Planning Year, the ticket’s “On-Time” status will be re-evaluated as if submitted for the first time.
- If the revised outage request results in the ticket duration being greater than 30 days, the ticket’s “On-Time” status will be re-evaluated as if submitted for the first time.
- If any piece of equipment is added to the ticket’s outaged equipment list by the TO.



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**Manual 03, Rev 59 – Periodic Review**



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# Appendix

- **Revision 58.1 (01/27/2021):**
  - PECO: Added additional clarification note for the Peach Bottom #1 500/230 kV Transformer Outage and Muddy Run Restrictions procedure.
  - PSEG: Added additional operational scenarios to the Artificial Island stability procedure.
  - FE East: Removed the Homer City – Pierce Brook as a prevailing outage for the Homer City RAS procedure.
  - ISO-NE: Updated distribution factor for Sandy Pond to the ISO-NE Contingencies procedure.
  - AEP: Updated contingencies for Twin Branch – Argenta conservative operations procedure.
  - FE South: Added Greene/Hill top plant to the Westmoreland, Ronco, and South Bend Stability Limits procedure.