### **System Operations Subcommittee**

### **PJM Operations Summary**

### **March 2024 Operations**

### **March Events:**

- 2 Shared Reserve Events
- **4 PCLLRW Events**
- 3 Non-Market PCLLRW Events
- **1 Geomagnetic Disturbance Warning Event**
- 1 High System Voltage Event

CPS1: 131.50% CPS2: 80.43% BAAL: 99.87%

<sup>1</sup>PJM directly measures the total number of BAAL excursions in minutes compared to the total number of minutes within a month with a target value for this performance goal at 99% on a daily and monthly basis. NERC rules limit the recovery period to no more than 30 minutes for a single event.

**Shared Reserve (2 Events)** 

Effective	Effective		
Start Time	End Time	Message	Region
03.26.2024 11:29	03.26.2024 11:50	PJM provided 127 MW of NPCC Shared Reserves	NPCC
03.03.2024 19:45	03.03.2024 20:00	PJM provided 73 MW of NPCC Shared Reserves	NPCC

PCLLRW (4 Events)

Effective	Effective		
Start Time	End Time	Message	Region
03.20.2024	03.20.2024	A Post Contingency Local Load Relief Warning has been issued to	FE-ME
17:11	17:19	maintain NEWBERRY 115 KV 115KV at 105.8 KV in the FE(ME)	
		for Transmission Contingency Control.	
		Additional Comments: Generation - slow response	
03.05.2024	03.07.2024	A Post Contingency Local Load Relief Warning has been issued to	EKPC
18:43	13:26	maintain TYNER 161 KV ND_141 at 148.9 KV in the EKPC for	
		Transmission Contingency Control.	
		Additional Comments: Post Contingency Switching available	
03.01.2024	03.01.2024	A Post Contingency Local Load Relief Warning has been issued to	FE-AP
06:47	11:27	maintain OPEQUON 138 KV 138-B at 127.0 KV in the FE(APS)	
		for Transmission Contingency Control.	
		Additional Comments: Post Contingency Switching available	
02.29.2024	03.04.2024	A Post Contingency Local Load Relief Warning has been issued to	EKPC
06:47	09:52	maintain LEON_EKP 69 KV ND_181 at 63.5 KV in the EKPC for	
		Transmission Contingency Control.	
		Additional Comments: Post Contingency Switching available	

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Non-Market PCLLRW (3 Event)

<b>Effective</b>	Effective		
Start Time	End Time	Message	Region
03.26.2024	03.29.2024	A Non-Market Post Contingency Local Load Relief Warn has	EKPC
11:18	16:44	been issued to maintain RUSSELCO 69 KV ND_184 at 63.5 KV in	
		the EKPC for Transmission Contingency Control.	
		Additional Comments: Post Contingency Switching available	
03.22.2024	03.22.2024	A Non-Market Post Contingency Local Load Relief Warn has	EKPC
08:47	16:54	been issued to maintain SEWELLTN 69 KV ND_185 at 63.5 KV in	
		the EKPC for Transmission Contingency Control.	
		Additional Comments: Post Contingency Switching available	
03.04.2024	03.05.2024	A Non-Market Post Contingency Local Load Relief Warn has	EKPC
19:06	04:39	been issued to maintain FALLROCK 161 KV ND_143 at 148.9 KV	
		in the EKPC for Transmission Contingency Control.	
		Additional Comments: Post Contingency Switching available	

**Geomagnetic Disturbance Warning (1 Event)** 

Effective	Effective		
Start Time	End Time	Message	Region
03.24.2024	03.25.2024	A Geomagnetic Disturbance Warning has been issued for 12:00	RTO
12:00	02:00	on 03.24.2024 through 02:00 on 03.25.2024 . A GMD warning of	
		K-7 or greater is in effect for this period.	

**High System Voltage (1 Event)** 

Effective Start Time	Effective End Time	Message	Region
03.30.2024	03.31.2024	A High System Voltage Action has been issued; all companies	
23:30	17:00	shall take the following actions on the Bulk Electric System:	RTO

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#### March 2024 Operations

Conservative Operations (0 Event(s))

**Cold Weather Alert (0 Event(s))** 

Cold Weather Advisory (0 Event(s))

TLR (0 Event(s))

Special Notices (0 Event(s))

Geomagnetic Disturbance Warning (0 Event(s))

**Hot Weather Alert (0 Event(s))** 

Maximum Generation Emergency/Load Management Alert (0 Event(s))

Maintenance Outage Recall (0 Events)

<u>Unit Startup Notification Alert (0 Event(s))</u>

**Voltage Reduction Warning (0 Event(s))** 

**Voltage Reduction (0 Event(s))** 

Manual Load Dump Event (0 Event(s))

Manual Load Dump Warning (0 Event(s))

Max Emergency Gen Alert (0 Event(s))

**Max Emergency Generation (0 Event(s))** 

Min Gen Alert (0 Event(s))

Min Gen Declaration (0 Event(s))

<u>Local Min Generation Event (0 Event(s))</u>

**HLV Schedule Warning (0 Event(s))** 

**HLV Schedule Action (0 Event(s))** 

Primary Reserve Warning (0 Event(s))

Manual Load Dump Warning (0 Event(s))

**Emergency Energy Request (0 Event(s))**