

PJM Transmission, Administrative, and Operating Charges Example

This is an example of possible charges based on a previous estimated snapshot and is not meant in any way to be used as binding for any period of time for any type of reconciliation. This example is to be used for reference only. (Last update January 2020)

PJM Charges to RT Imports		Average Rate*		
<i>Transmission Charges</i>		PTP FIRM	PTP NONFIRM	NETWK/SPOT
	Schedule 1A - Transmission Owner Scheduling, System Control and Dispatch Service	\$ 0.0912	\$ 0.0912	\$ -
*	Schedule 2 - Reactive Supply and Voltage Control	\$ 0.22854	\$ 0.22854	\$ -
*	Schedule 6A - Black Start	\$ 0.04394	\$ 0.04394	\$ -
	Schedule 7 or 8 - Firm or Non-Firm PTP Transmission Service	\$ 6.3445	\$ 0.6700	\$ -
<i>Administrative Charges</i>				
	Schedule 9-1 - Control Area Administration	\$ 0.2153	\$ 0.2153	\$ -
	Schedule 9-3 - Market Support	\$ 0.0475	\$ 0.0475	\$ 0.0475
	Schedule 9-FERC - FERC Annual Charge Recovery	\$ 0.0774	\$ 0.0774	\$ -
	Schedule 9-OPSI - Organization of PJM States, Inc. Funding	\$ 0.00077	\$ 0.00077	\$ -
	Schedule 9-CAPS - Consumer Advocates of PJM States, Inc. Funding	\$ 0.00056	\$ 0.00056	\$ -
	Schedule 9-MMU - MMU Funding	\$ 0.0053	\$ 0.0053	\$ 0.0053
	Schedule 9-PJM Settlement - PJM Settlement Inc	\$ 0.0038	\$ 0.0038	\$ 0.0038
	Market Support Offset	\$ (0.0038)	\$ (0.0038)	\$ (0.0038)
<i>Operating Reserves</i>				
	Balancing Operating Reserve Deviation Charges (Dev charge only apply if not scheduled DA)	\$ -	\$ -	\$ -
Total		\$ 7.05501	\$ 1.38051	\$ 0.05280

PJM Charges to RT Exports		Average Rate*		
<i>Transmission Charges</i>		PTP FIRM	PTP NONFIRM	PTP MISO
	Schedule 1A - Transmission Owner Scheduling, System Control and Dispatch Service	\$ 0.0912	\$ 0.0912	\$ 0.0912
*	Schedule 2 - Reactive Supply	\$ 0.22854	\$ 0.22854	\$ 0.22854
*	Schedule 6A - Black Start	\$ 0.04394	\$ 0.04394	\$ 0.04394
	Synchronous Condenser Charge	\$ 0.0059	\$ 0.0059	\$ 0.0059
	Schedule 7 or 8 - Firm or Non-Firm PTP Transmission Service	\$ 6.3445	\$ 0.6700	\$ -
<i>Administrative Charges</i>				
	Schedule 9-1 Control Area Administration	\$ 0.2153	\$ 0.2153	\$ 0.2153
	Schedule 9-3 - Market Support	\$ 0.0475	\$ 0.0475	\$ 0.0475
	Schedule 9-FERC - FERC Annual Charge Recovery	\$ 0.0774	\$ 0.0774	\$ 0.0774
	Schedule 9-OPSI - Organization of PJM States, Inc. Funding	\$ 0.00077	\$ 0.00077	\$ 0.00077
	Schedule 9-CAPS - Consumer Advocates of PJM States, Inc. Funding	\$ 0.00056	\$ 0.00056	\$ 0.00056
	Schedule 9-MMU - MMU Funding	\$ 0.0053	\$ 0.0053	\$ 0.0053
	Schedule 9-PJM Settlement - PJM Settlement Inc	\$ 0.0038	\$ 0.0038	\$ 0.0038
	Market Support Offset	\$ (0.0038)	\$ (0.0038)	\$ (0.0038)
<i>Balancing Operating Reserve</i>				
	Balancing Operating Reserve Reliability Charges	\$ 0.1268	\$ 0.1268	\$ 0.1268
	Balancing Operating Reserve Deviation Charges (Dev charge only apply if not scheduled DA)	\$ -	\$ -	\$ -
Total		\$ 7.18771	\$ 1.51321	\$ 0.84321

* can vary monthly

Daily Balancing Operating Reserve charge rates publically posted via <https://dataminer2.pjm.com> - https://dataminer2.pjm.com/feed/prelim_or_rates/definition

NOTES: Schedules 1A, 9, and Operating Reserves are charged \$/ RT MWh energy flow.
 Schedules 2, 6A, 7 & 8 are charged \$/MWh of Firm or NonFirm capacity reserved.
 Non-Firm exception: Schedules 2, 6A & 8 are NOT charged if PJM did not allow the capacity to be used, i.e. curtailed.

Billing, Settlements & Credit:

<http://www.pjm.com/markets-and-operations/billing-settlements-and-credit.aspx>

Customer Guide to Billing:

<http://www.pjm.com/~media/markets-ops/settlements/custgd.ashx>

PJM Billing Statement Line Items:

<http://www.pjm.com/~media/markets-ops/settlements/msrs/finalized-billing-statement-line-items-and-line-item-mapping.ashx>

Market Settlements Billing Calendar:

http://www.pjm.com/Calendar.aspx?calendar_type=MARKET_SETTLEMENT_EVENTS

Monthly Billing Statement Example:

<http://www.pjm.com/markets-and-operations/billing-settlements-and-credit/msrs-reports-documentation/billing-example.aspx>