

## Delivery Year 2009/2010 Base and Final Zonal RPM Scaling Factors

Zone Name	Base Zonal RPM Scaling Factor	Final Zonal RPM Scaling Factor*
AECO	1.04589	1.04658
AEP	1.05282	1.07964
APS	1.01826	1.08773
BGE	1.04040	1.10977
COMED	1.06259	1.05294
DAY	1.04478	1.04535
DOM	1.06338	1.05820
DPL	1.05147	1.07812
DUQ	1.03040	1.04562
JCPL	1.06079	1.07795
METED	1.05591	1.07376
PECO	1.04344	1.05190
PENELEC	1.04776	1.05305
PEPCO	1.07153	1.08937
PPL	1.04501	1.09226
PSEG	1.05659	1.08658
RECO	1.05465	1.08722

### Revision History

**\* Updated on 9/23/2009 to correct an issue with Non-Zone Load**

Updated on 7/29/2009 for to correct error with FRR Load Classification

The Final Zonal RPM Scaling Factors are based on Final Zonal Unforced Capacity Obligations calculated based on 2009/2010 Zonal Peak Load Forecast from 2009 Load Report and adjusted for a reallocation of Forecast ILR in AEP transmission zone to loads in AEP zone and remaining loads.

See PJM Tariff, Attachment DD Section 5.14(f) (iii) (Sheet No. 599) for AEP ILR Reallocation. See RAA Schedule 8, Section C for Final Zonal Unforced Capacity Obligation calculations (Sheet N. 39). These changes were approved by FERC on March 26, 2009.

\*\*\*\*The following factors are the previously calculated Final Zonal Scaling Factors on 7/29/2009 and are **no longer valid** as of 9/23/2009. They are posted to aid in comparing the updated values posted on page 1 to the previous values posted below.

<b>Zone Name</b>	<b>Base Zonal RPM Scaling Factor</b>	<b>Previous Final Zonal RPM Scaling Factor (7/29/09 Value)****</b>
AECO	1.04589	1.04639
AEP	1.05282	1.07815
APS	1.01826	1.08753
BGE	1.04040	1.10957
COMED	1.06259	1.05275
DAY	1.04478	1.04515
DOM	1.06338	1.05801
DPL	1.05147	1.07792
DUQ	1.03040	1.04543
JCPL	1.06079	1.07775
METED	1.05591	1.07357
PECO	1.04344	1.05171
PENELEC	1.04776	1.05286
PEPCO	1.07153	1.08917
PPL	1.04501	1.09207
PSEG	1.05659	1.08638
RECO	1.05465	1.08702