

## Base Residual Auction Mitigated Supply Offers

**2012/2013**

**Table 1 – 2012/2013 Mitigated Supply Offer Data for RTO, MAAC, SWMAAC**

Price (\$/MW-Day)	2012/2013 Mitigated Offers								
	RTO			MAAC			SWMAAC		
	Generation	Demand	EE	Generation	Demand	EE	Generation	Demand	EE
<b>\$0.00</b>	113143.4	5636.1	549.8	49774.8	3413.5	160.8	5370.9	1470.1	159.7
<b>\$0.01 - \$99.99</b>	17042.9	2821.5	32.5	8703.6	1042.4	11.8	4119.3	257.4	0
<b>\$100.00 – Net Cone</b>	2728.3	1364.2	70.4	2645.9	547.5	14.3	384.1	105.5	2.6
<b>&gt; Net Cone</b>	1958.4	25.8	0	1942.1	25.8	0	503.5	22.7	0
<b>Total</b>	<b>134873</b>	<b>9847.6</b>	<b>652.7</b>	<b>63066.4</b>	<b>5029.2</b>	<b>186.9</b>	<b>10377.8</b>	<b>1855.7</b>	<b>162.3</b>

**Table 2 – 2012/2013 Mitigated Supply Offer Data for EMAAC, PSEG, PS-NORTH, DPL-SOUTH**

Price (\$/MW-Day)	2012/2013 Mitigated Offers											
	EMAAC			PSEG			PS-NORTH			DPL-SOUTH		
	Generation	Demand	EE	Generation	Demand	EE	Generation	Demand	EE	Generation	Demand	EE
<b>\$0.00</b>	25113.4	1076.2	0.9	4757.4	335.6	0.9	2790.9	27.9	0.9	892.7	0	0
<b>\$0.01 - \$99.99</b>	3443.9	429.9	11.8	1800.9	94.2	0	541.9	26.5	0	0	43	0
<b>\$100.00 – Net Cone</b>	1174.9	278.1	11.7	396.1	43.1	3.2	344	13.2	0	25.6	21.6	0
<b>&gt; Net Cone</b>	1438.6	3.1	0	0	0	0	0	0	0	516	0	0
<b>Total</b>	<b>31170.8</b>	<b>1787.3</b>	<b>24.4</b>	<b>6954.4</b>	<b>472.9</b>	<b>4.1</b>	<b>3676.8</b>	<b>67.6</b>	<b>0.9</b>	<b>1434.3</b>	<b>64.6</b>	<b>0</b>

\*All MW Values are in UCAP Terms

\*\*RTO, MAAC, and EMAAC contain child LDA values