

# RESOURCES DESIGNATED IN 2019/2020 FRR CAPACITY PLANS AS OF 5/5/2016

AMOS 1	CLINCH RIVER 1	MITCHELL 2 AEP
AMOS 2	CLINCH RIVER 2	MITCHELL 2 AEP
AMOS 3	CLOYD MOUNTAIN LF	MOTTVILLE 1-4
ANDERSON 1	CONSTANTINE 1-4	MOUNTAINEER 1
ANDERSON 2	COOK NUCLEAR 1	NIAGARA 1-2
ANDERSON 3	COOK NUCLEAR 2	PHILPOTT 1-3
BERRIEN SPRINGS 1-12	DRESDEN CT 1	RANDOLPH COUNTY WF
BIG SANDY 1	DRESDEN CT 2	RICHMOND 1
BRUNSWICK CTY LF	DRESDEN ST 1	RICHMOND 2
BUCHANAN 1-10	EAST BEND 2	ROCKPORT 1
BUCK-BYLLESBY	ELKHART 1-3	ROCKPORT 2
CAMP GROVE WF	FIELD MOUNTAIN WF	ROCKVILLE DIESEL
CEREDO 1	FOWLER RIDGE 2 WF	SMITH MOUNTAIN 1
CEREDO 2	FOWLER RIDGE 3 WF	SMITH MOUNTAIN 2
CEREDO 3	FOWLER RIDGE WF	SMITH MOUNTAIN 3
CEREDO 4	GRAND RIDGE 2 WF	SMITH MOUNTAIN 4
CEREDO 5	GRAND RIDGE 3 WF	SMITH MOUNTAIN 5
CEREDO 6	KING-QUEEN LF	SUMMERSVILLE 1-2
CLAYTOR 1	KYGER CREEK 1 OVEC	TWIN BRANCH 1-8
CLAYTOR 2	KYGER CREEK 2 OVEC	WILDCAT 1B WF
CLAYTOR 3	KYGER CREEK 3 OVEC	WINFIELD 1-3
CLAYTOR 4	KYGER CREEK 4 OVEC	WOODSDALE GT1
CLIFTY CREEK 1 OVEC	KYGER CREEK 5 OVEC	WOODSDALE GT2
CLIFTY CREEK 2 OVEC	LEESVILLE 1-2	WOODSDALE GT3
CLIFTY CREEK 3 OVEC	LONDON 1-3	WOODSDALE GT4
CLIFTY CREEK 4 OVEC	MARMET 1-3	WOODSDALE GT5
CLIFTY CREEK 5 OVEC	MITCHELL 1 AEP	WOODSDALE GT6
CLIFTY CREEK 6 OVEC	MITCHELL 1 AEP	

The capacity resources in this list were provided to PJM by Load Serving Entities choosing to satisfy their obligations to commit Unforced Capacity (UCAP) to ensure reliable service to loads in PJM under the Fixed Resource Requirement (FRR) Alternative for the 2019/2020 Delivery Year as described in Schedule 8.1 of the Reliability Assurance Agreement (RAA). An FRR Capacity Plan identifying the resources and UCAP quantity committed to that plan must be submitted to PJM no later than one month prior to the Base Residual Auction. To the extent that resources on this list have only a portion of their available UCAP committed to an FRR Capacity Plan, the remainder is eligible to be offered in the RPM Base Residual Auction or Incremental Auction provided the FRR Entity has satisfied the conditions on sales of Capacity Resources by FRR Entities as described in Section E of Schedule 8.1 of the RAA.