

Resources Designated in 2025/2026 FRR Capacity Plans as of 6/18/2024

AMOS 1 AMOS 2 AMOS 3 ANDERSON 1 **ANDERSON 2** ANDERSON 3 **BERRIEN SPRINGS 1-12**

BIG SANDY 1 BLUFF POINT WF BUCHANAN 1-10 BUCK-BYLLESBY CAMP GROVE WF

CAPITAL AVENUE SOLAR

CEREDO 1 CEREDO 2 CEREDO 3 CEREDO 4 CEREDO 5 CEREDO 6

CHARLES CITY LF

CLAYTOR 1 **CLAYTOR 2 CLAYTOR 3 CLAYTOR 4**

CLIFTY CREEK 1 OVEC

CLIFTY CREEK 2 OVEC

INT **CLIFTY CREEK 3 OVEC**

INT

CLIFTY CREEK 4 OVEC

INT

CLIFTY CREEK 5 OVEC

INT

CLINCH RIVER 1 CLINCH RIVER 2

CLOYD MOUNTAIN LF **CONSTANTINE 1-4 COOK NUCLEAR 1**

COOK NUCLEAR 2 DEER CREEK SOLAR **DRESDEN CT 1**

DRESDEN CT 2 DRESDEN ST 1 EAST BEND 2 **ELKHART 1-3**

FOWLER RIDGE 2 WF FOWLER RIDGE 3 WF FOWLER RIDGE WF **GRAND RIDGE 2 WF GRAND RIDGE 3 WF** HANDSOME LAKE 1 HANDSOME LAKE 2

FIELD MOUNTAIN WF

KERR DAM 1-7 **KYGER CREEK 1 OVEC**

INT **KYGER CREEK 2 OVEC**

INT

KYGER CREEK 3 OVEC

INT

KYGER CREEK 4 OVEC

INT

KYGER CREEK 5 OVEC

INT

LEESVILLE 1-2

LONDON 1-3 MARMET 1-3 MITCHELL 1 AEP

MITCHELL 2 AEP **MONTPELIER 2 MONTPELIER 3**

MONTPELIER 4 MOTTVILLE 1-4 MOUNTAINEER 1

NIAGARA 1-2 **OLIVE WEST SOLAR**

RANDOLPH COUNTY WF **RICHMOND 1**

RICHMOND 2 ROCKPORT 1

SMITH MOUNTAIN 1 **SMITH MOUNTAIN 2 SMITH MOUNTAIN 3**

SMITH MOUNTAIN 4 SMITH MOUNTAIN 5 SUMMERSVILLE 1-2 TAIT DIESELS 1-4

TAIT GT 1 TAIT GT 2 TAIT GT 3 TAIT GT 4 TAIT GT 5 TAIT GT 6 TAIT GT 7

TWIN BRANCH 1-8 TWIN BRANCH SOLAR WATERVLIET SOLAR WILDCAT 1B WF WINFIELD 1-3 WOODSDALE GT1 WOODSDALE GT2 **WOODSDALE GT3 WOODSDALE GT4 WOODSDALE GT5**

WOODSDALE GT6



The generation capacity resource in this list were provided to PJM by Load Serving Entities choosing to satisfy their obligations to commit Unforced Capacity (UCAP) to ensure reliable service to loads in PJM under the Fixed Resource Requirement (FRR) Alternative for the 2025/2026 Delivery Year as described in Schedule 8.1 of the Reliability Assurance Agreement (RAA). An FRR Capacity Plan identifying the resources and UCAP quantity committed to that plan must be submitted to PJM no later than one month prior to the Base Residual Auction. To the extent that resources on this list have only a portion of their available UCAP committed to an FRR Capacity Plan, the remainder is eligible to be offered in the RPM Base Residual Auction or Incremental Auction provided the FRR Entity has satisfied the conditions on sales of Capacity Resources by FRR Entities as described in Section E of Schedule 8.1 of the RAA.