

Annual Transmission Revenue Requirements and Rates		
Transmission Owner (Transmission Zone)	Annual Transmission Revenue Requirement	Network Integration Transmission Service Rate (\$/MW-Year)
AE (AECO)	\$93,967,438	\$36,810
AEP (AEP)	\$1,126,109,384	\$45,545.19
AP (APS)	\$128,000,000	\$17,895
ATSI (ATSI)	\$536,157,715	\$43,391.43
BC (BGE)	\$183,135,541	\$27,285
ComEd, Rochelle (CE)	\$716,617,225	\$35,542.68
Dayton (DAY)	\$40,100,000	\$13,295.76
Duke (DEOK)	\$101,813,042	\$19,881
Duquesne (DLCO)	\$142,148,844	\$50,695.02
Dominion (DOM)	\$893,001,000	\$41,245.46
DPL, ODEC (DPL)	\$124,645,368	\$30,298
East Kentucky Power Cooperative (EKPC)	\$61,400,929	\$21,334
FE (JCPL, METED, PENELEC)	\$141,000,000	\$15,112
PE (PECO)	\$151,703,000	\$20,942
PPL, AECOop, UGI (PPL)	\$336,074,796	\$41,952
PEPCO (PEPCO)	\$145,612,840	\$23,232
PS (PSEG)	\$1,064,228,952	\$110,916
Rockland (RECO)	\$11,785,928	\$32,114
TrAILCo	\$255,333,241.24	n/a

Effective July 1, 2016

Annual Transmission Revenue Requirements and Rates		
Transmission Owner (Transmission Zone)	Annual Transmission Revenue Requirement	Network Integration Transmission Service Rate (\$/MW-Year)
AE (AECO)	\$93,967,438	\$36,810
AEP (AEP)	\$1,011,414,015	\$41,437.64
AP (APS)	\$128,000,000	\$17,895
ATSI (ATSI)	\$536,157,715	\$43,391.43
BC (BGE)	\$183,135,541	\$27,285
ComEd, Rochelle (CE)	\$716,617,225	\$35,542.68
Dayton (DAY)	\$40,100,000	\$13,295.76
Duke (DEOK)	\$101,813,042	\$19,881
Duquesne (DLCO)	\$142,148,844	\$50,695.02
Dominion (DOM)	\$893,001,000	\$41,245.46
DPL, ODEC (DPL)	\$124,645,368	\$30,298
East Kentucky Power Cooperative (EKPC)	\$61,400,929	\$21,334
FE (JCPL, METED, PENELEC)	\$141,000,000	\$15,112
PE (PECO)	\$151,703,000	\$20,942
PPL, AECOop, UGI (PPL)	\$336,074,796	\$41,952
PEPCO (PEPCO)	\$145,612,840	\$23,232
PS (PSEG)	\$1,064,228,952	\$110,916
Rockland (RECO)	\$11,785,928	\$32,114
TrAILCo	\$255,333,241.24	n/a

Effective June 1, 2016

Annual Transmission Revenue Requirements and Rates		
Transmission Owner (Transmission Zone)	Annual Transmission Revenue Requirement	Network Integration Transmission Service Rate (\$/MW-Year)
AE (AECO)	\$99,527,358	\$40,731
AEP (AEP)	\$1,011,414,015	\$41,437.64
AP (APS)	\$128,000,000	\$17,895
ATSI (ATSI)	\$536,157,715	\$43,391.43
BC (BGE)	\$168,202,789	\$25,237
ComEd, Rochelle (CE)	\$621,842,731	\$31,531.60
Dayton (DAY)	\$40,100,000	\$13,295.76
Duke (DEOK)	\$86,981,677	\$17,039
Duquesne (DLCO)	\$104,702,560	\$38,879.52
Dominion (DOM)	\$893,001,000	\$41,245.46
DPL, ODEC (DPL)	\$134,876,608	\$34,807
East Kentucky Power Cooperative (EKPC)	\$69,073,619	\$19,660
FE (JCPL, METED, PENELEC)	\$141,000,000	\$15,112
PE (PECO)	\$151,703,000	\$20,942
PPL, AECoop, UGI (PPL)	\$275,624,233	\$34,595
PEPCO (PEPCO)	\$168,280,036	\$26,521
PS (PSEG)	\$1,064,228,952	\$110,916
Rockland (RECO)	\$11,785,928	\$32,114
TrAILCo	\$209,703,354.76	n/a

Effective January 1, 2016