

Annual Transmission Revenue Requirements and Rates		
Transmission Owner (Transmission Zone)	Annual Transmission Revenue Requirement	Network Integration Transmission Service Rate (\$/MW-Year)
AE (AECO)	\$125,075,638	\$45,693
AEP, AMPT (AEP)	\$2,066,332,706	\$95,597.51
South FirstEnergy (APS)	\$120,322,073^	\$13,930.04^
ATSI, AMPT (ATSI)	\$831,978,941	\$66,744.13
BC (BGE)	\$209,965,346.90	\$31,311
ComEd (CE)	\$718,149,481.11	\$34,280.85
Dayton (DAY)	\$57,552,702**	\$17,393.83**
Duke (DEOK)	\$159,235,526	\$32,143
Duquesne (DLCO)	\$141,278,388.40	\$53,072.27
Dominion (DOM)	\$1,238,329,019	\$61,729.41
Dominion Underground (DOM)	\$14,410,946	\$744.73
DPL, ODEC (DPL)	\$135,227,058	\$33,000
East Kentucky Power Cooperative (EKPC)	\$67,129,699	\$23,763
MAIT (METED, PENELEC)	\$295,135,116	\$50,128.46
JCPL	\$161,318,343	\$27,327.27
OVEC	\$11,256,927	\$5,163.73
PE (PECO)	\$135,037,645	\$16,022
PPL, AECoop, UGI (PPL)	\$596,505,385	\$75,204
PEPCO, SMECO (PEPCO)	\$173,482,676	\$28,165.56
PS (PSEG)	\$1,645,668,896	\$172,189.67
Rockland (RECO)	\$16,833,707	\$42,548
TrAILCo	\$253,750,977.57	N/A
Silver Run	\$23,622,243	N/A
Transource WV	\$11,055,915	N/A
NEET MidAtlantic Indiana (CE)	\$121,756	N/A

***Dayton Annual Revenue Requirement effective 1/1/2021 pursuant to Settlement Agreement accepted by FERC in Docket No. ER20-1150 (2020 Settlement Rates: Dayton ARR/NITS effective 5/3/2020-10/2/2020: \$42,963,911/\$13,184.78; effective 10/3/2020-12/31/2020: \$43,101,389/\$13,226.97)

^South FirstEnergy Annual Revenue Requirement accepted by FERC, effective 1/1/2021, but subject to refund based on settlement hearing

April 1, 2021 (Updated)

Annual Transmission Revenue Requirements and Rates		
Transmission Owner (Transmission Zone)	Annual Transmission Revenue Requirement	Network Integration Transmission Service Rate (\$/MW-Year)
AE (AECO)	\$175,827,908	\$66,741
AEP, AMPT (AEP)	\$2,066,332,706	\$95,597.51
South FirstEnergy (APS)	\$120,322,073^	\$13,930.04^
ATSI, AMPT (ATSI)	\$831,978,941	\$66,744.13
BC (BGE)	\$274,459,760	\$40,962
ComEd (CE)	\$763,286,919	\$37,749
Dayton (DAY)	\$57,309,745*	\$17,320.40*
Duke (DEOK)	\$174,239,153	\$35,136
Duquesne (DLCO)	\$136,019,387	\$51,000.90
Dominion (DOM)	\$1,238,329,019	\$61,729.41
Dominion Underground (DOM)	\$14,410,946	\$744.73
DPL, ODEC (DPL)	\$188,688,901	\$46,184
East Kentucky Power Cooperative (EKPC)	\$78,087,939	\$26,038
MAIT (METED, PENELEC)	\$295,135,116	\$50,128.46
JCPL	\$161,318,343	\$27,327.27
OVEC	\$11,256,927	\$5,163.73
PE (PECO)	\$159,022,702	\$19,517
PPL, AECoop, UGI (PPL)	\$709,845,404	\$97,811
PEPCO, SMECO (PEPCO)	\$185,409,957	\$31,496.56
PS (PSEG)	\$1,645,668,896	\$172,189.67
Rockland (RECO)	\$16,833,707	\$42,548
TrAILCo	\$237,859,064.31	N/A
Silver Run	\$23,622,243	N/A
Transource WV	\$11,055,915	N/A
NEET MidAtlantic Indiana (CE)	\$890,456	N/A

^South FirstEnergy Annual Revenue Requirement accepted by FERC, effective 1/1/2021, but subject to refund based on settlement hearing

**Dayton Annual Revenue Requirement REVISED effective 1/1/2021 per Docket No. ER20-1068*

August 1, 2021

Annual Transmission Revenue Requirements and Rates		
Transmission Owner (Transmission Zone)	Annual Transmission Revenue Requirement	Network Integration Transmission Service Rate (\$/MW-Year)
AE (AECO)	\$125,075,638	\$45,693
AEP, AMPT (AEP)	\$2,066,332,706	\$95,597.51
South FirstEnergy (APS)	\$120,322,073^	\$13,930.04^
ATSI, AMPT (ATSI)	\$831,978,941	\$66,744.13
BC (BGE)	\$209,965,346.90	\$31,311
ComEd (CE)	\$718,149,481.11	\$34,280.85
Dayton (DAY)	\$63,446,423**	\$19,175.06**
Duke (DEOK)	\$159,235,526	\$32,143
Duquesne (DLCO)	\$141,278,388.40	\$53,072.27
Dominion (DOM)	\$1,238,329,019	\$61,729.41
Dominion Underground (DOM)	\$14,410,946	\$744.73
DPL, ODEC (DPL)	\$135,227,058	\$33,000
East Kentucky Power Cooperative (EKPC)	\$67,129,699	\$23,763
MAIT (METED, PENELEC)	\$295,135,116	\$50,128.46
JCPL	\$165,360,691*	\$28,012.04*
OVEC	\$11,256,927	\$5,163.73
PE (PECO)	\$135,037,645	\$16,022
PPL, AECOop, UGI (PPL)	\$596,505,385	\$75,204
PEPCO, SMECO (PEPCO)	\$173,482,676	\$28,165.56
PS (PSEG)	\$1,645,668,896	\$172,189.67
Rockland (RECO)	\$16,833,707	\$42,548
TrAILCo	\$253,750,977.57	N/A
Silver Run	\$23,622,243	N/A
Transource WV	\$11,055,915	N/A

*JCPL Annual Revenue Requirement accepted by FERC, effective 1/1/20, but subject to refund based on settlement hearing

**Dayton Annual Revenue Requirement accepted by FERC, effective 5/3/20, but subject to refund based on settlement hearing

^South FirstEnergy Annual Revenue Requirement accepted by FERC, effective 1/1/21, but subject to refund based on settlement hearing

Effective January 1, 2021 (Revised – DOM zone updated)

Annual Transmission Revenue Requirements and Rates		
Transmission Owner (Transmission Zone)	Annual Transmission Revenue Requirement	Network Integration Transmission Service Rate (\$/MW-Year)
AE (AECO)	\$175,827,908	\$66,741
AEP, AMPT (AEP)	\$2,066,332,706	\$95,597.51
South FirstEnergy (APS)	\$120,322,073 [^]	\$13,930.04 [^]
ATSI, AMPT (ATSI)	\$831,978,941	\$66,744.13
BC (BGE)	\$274,459,760	\$40,962
ComEd (CE)	\$763,286,919	\$37,749
Dayton (DAY)	\$57,552,702	\$17,393.83
Duke (DEOK)	\$174,239,153	\$35,136
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Dominion (DOM)	\$1,238,329,019	\$61,729.41
Dominion Underground (DOM)	\$14,410,946	\$744.73
DPL, ODEC (DPL)	\$188,688,901	\$46,184
East Kentucky Power Cooperative (EKPC)	\$78,087,939	\$26,038
MAIT (METED, PENELEC)	\$295,135,116	\$50,128.46
JCPL	\$161,318,343	\$27,327.27
OVEC	\$11,256,927	\$5,163.73
PE (PECO)	\$159,022,702	\$19,517
PPL, AECoop, UGI (PPL)	\$709,845,404	\$97,811
PEPCO, SMECO (PEPCO)	\$185,409,957	\$31,496.56
PS (PSEG)	\$1,645,668,896	\$172,189.67
Rockland (RECO)	\$16,833,707	\$42,548
TrAILCo	\$237,859,064.31	N/A
Silver Run	\$23,622,243	N/A
Transource WV	\$11,055,915	N/A
NEET MidAtlantic Indiana (CE)	\$890,456	N/A

[^]South FirstEnergy Annual Revenue Requirement accepted by FERC, effective 1/1/2021, but subject to refund based on settlement hearing

June 1, 2021

Annual Transmission Revenue Requirements and Rates		
Transmission Owner (Transmission Zone)	Annual Transmission Revenue Requirement	Network Integration Transmission Service Rate (\$/MW-Year)
AE (AECO)	\$125,075,638	\$45,693
AEP, AMPT (AEP)	\$2,066,332,706	\$95,597.51
South FirstEnergy (APS)	\$120,322,073^	\$13,930.04^
ATSI, AMPT (ATSI)	\$831,978,941	\$66,744.13
BC (BGE)	\$209,965,346.90	\$31,311
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Dayton (DAY)	\$63,446,423**	\$19,175.06**
Duke (DEOK)	\$159,235,526	\$32,143
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MAIT (METED, PENELEC)	\$295,135,116	\$50,128.46
JCPL	\$161,318,343*	\$27,327.27*
OVEC	\$11,256,927	\$5,163.73
PE (PECO)	\$135,037,645	\$16,022
PPL, AECoop, UGI (PPL)	\$596,505,385	\$75,204
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PS (PSEG)	\$1,645,668,896	\$172,189.67
Rockland (RECO)	\$16,833,707	\$42,548
TrAILCo	\$253,750,977.57	N/A
Silver Run	\$23,622,243	N/A
Transource WV	\$11,055,915	N/A

*JCPL Annual Revenue Requirement accepted by FERC, effective 1/1/20, but subject to refund based on settlement hearing;
 UPDATE: Effective 3/1/2021, JCPL Annual Revenue Requirement implemented on an interim basis for rate year 2021 pursuant to
 settlement proceedings in Docket No. ER20-227

**Dayton Annual Revenue Requirement accepted by FERC, effective 5/3/20, but subject to refund based on settlement hearing

^South FirstEnergy Annual Revenue Requirement accepted by FERC, effective 1/1/21, but subject to refund based on settlement hearing

Effective March 1, 2021