

Annual Transmission Revenue Requirements (ATRR) and Network Integration Transmission Service (NITS) Rates

Transmission Zone	Transmission Owner	Annual Revenue Requirement	Total Zonal Annual Revenue Requirement	Network Integration Transmission Service Rate (\$/MW-Year)
AECO	Atlantic City Electric Company	\$ 210,153,068.00	\$ 210,153,068.00	\$ 79,876.00
AEP	AEP East Operating Companies*	\$ 1,225,257,720.00		
	AEP East Transmission Companies*	\$ 1,465,678,700.00		
	AMP Transmission, LLC	\$ 351,352.00		
			\$ 2,691,287,772.00	\$ 123,924.80
APS	South FirstEnergy Operating Companies*	\$ 153,425,730.00	\$ 153,425,730.00	\$ 16,759.96
ATSI	American Transmission Systems, Inc.	\$ 838,323,031.00		
	AMP Transmission, LLC	\$ 10,690,831.00		
			\$ 849,013,862.00	\$ 66,479.30
BGE	Baltimore Gas and Electric Company	\$ 295,312,882.00	\$ 295,312,882.00	\$ 45,531.00
ComEd	Commonwealth Edison Company	\$ 763,490,165.00	\$ 763,490,165.00	\$ 36,069.00
DAY	The Dayton Power and Light Company	\$ 62,043,314.00		
	AMP Transmission, LLC	\$ 772,968.25		
			\$ 62,816,282.25	\$ 18,687.35
DEOK	Duke Energy Ohio, Inc. and Duke Energy Kentucky, Inc.	\$ 200,020,318.00	\$ 200,020,318.00	\$ 37,718.00
DOM	Virginia Electric and Power Company	\$ 1,337,252,477.34	\$ 1,337,252,477.34	\$ 63,208.24
	Virginia Electric and Power Company (Dominion Underground)	\$ 13,042,622.99	\$ 13,042,622.99	\$ 634.42
DPL	Delmarva Power & Light Company	\$ 193,598,433.00		
	Old Dominion Electric Cooperative	\$ 4,602,195.00		
			\$ 198,200,628.00	\$ 49,476.00
DUQ	Duquesne Light Company	\$ 167,886,897.00	\$ 167,886,897.00	\$ 60,850.63
EKPC	East Kentucky Power Cooperative	\$ 89,590,957.00	\$ 89,590,957.00	\$ 28,271.00
JCPL	Jersey Central Power and Light Company	\$ 167,178,790.00	\$ 167,178,790.00	\$ 27,303.86
ME PENELEC	Mid-Atlantic Interstate Transmission, LLC	\$ 304,800,327.00	\$ 304,800,327.00	\$ 52,088.37
				\$ 52,088.37
OVEC	Ohio Valley Electric Cooperative	\$ 11,256,927.00	\$ 11,256,927.00	\$ 5,163.73
PECO	PECO Energy Company	\$ 194,998,428.00	\$ 194,998,428.00	\$ 22,998.00
PEPCO	Potomac Electric Power Company	\$ 199,759,404.00		
	Southern Maryland Electric Cooperative	\$ 17,086,212.00		
			\$ 216,845,616.00	\$ 37,198.83
PPL	PPL Electric Utilities Corporation	\$ 655,118,825.00		
	Allegheny Electric Cooperative, Inc.	\$ 2,584,702.00		
	UGI Utilities, Inc.	\$ 7,974,096.00		
			\$ 665,677,623.00	\$ 88,606.00
PSEG	Public Service Electric & Gas Company	\$ 1,671,403,829.00	\$ 1,671,403,829.00	\$ 164,718.69
RECO	Rockland Electric Company	\$ 20,354,318.00	\$ 20,354,318.00	\$ 51,530.00
	NextEra Energy Transmission MidAtlantic Indiana	\$ 322,216.00		
	Silver Run Electric, LLC	\$ 25,861,317.00		
	Trans-Allegheny Interstate Line Company	\$ 229,226,166.93		
	Transource West Virginia, LLC	\$ 9,063,716.00		
TOTAL		\$ 10,548,482,935.51	\$ 10,284,009,519.58	

As of 1/1/2023 (updated)

*AEP Companies updated effective 1/1/2023 in compliance with FERC Order issued on 12/15/2022 in Docket No. EL22-34

Annual Transmission Revenue Requirements (ATRR) and Network Integration Transmission Service (NITS) Rates

Transmission Zone	Transmission Owner	Annual Revenue Requirement	Total Zonal Annual Revenue Requirement	Network Integration Transmission Service Rate (\$/MW-Year)
AECO	Atlantic City Electric Company	\$ 210,153,068.00	\$ 210,153,068.00	\$ 79,876.00
AEP	AEP East Operating Companies*	\$ 1,225,257,720.00		
	AEP East Transmission Companies*	\$ 1,465,678,700.00		
	AMP Transmission, LLC	\$ 351,352.00		
			\$ 2,691,287,772.00	\$ 123,924.80
APS	South FirstEnergy Operating Companies*	\$ 153,425,730.00	\$ 153,425,730.00	\$ 16,759.96
ATSI	American Transmission Systems, Inc.	\$ 838,323,031.00		
	AMP Transmission, LLC	\$ 10,690,831.00		
			\$ 849,013,862.00	\$ 66,479.30
BGE	Baltimore Gas and Electric Company	\$ 295,312,882.00	\$ 295,312,882.00	\$ 45,531.00
ComEd	Commonwealth Edison Company	\$ 763,490,165.00	\$ 763,490,165.00	\$ 36,069.00
DAY	The Dayton Power and Light Company	\$ 62,043,314.00		
	AMP Transmission, LLC	\$ 772,968.25		
			\$ 62,816,282.25	\$ 18,687.35
DEOK	Duke Energy Ohio, Inc. and Duke Energy Kentucky, Inc.	\$ 200,020,318.00	\$ 200,020,318.00	\$ 37,718.00
DOM	Virginia Electric and Power Company	\$ 1,337,252,477.34	\$ 1,337,252,477.34	\$ 63,208.24
	Virginia Electric and Power Company (Dominion Underground)	\$ 13,042,622.99	\$ 13,042,622.99	\$ 634.42
DPL	Delmarva Power & Light Company	\$ 193,598,433.00		
	Old Dominion Electric Cooperative	\$ 4,602,195.00		
			\$ 198,200,628.00	\$ 49,476.00
DUQ	Duquesne Light Company	\$ 167,886,897.00	\$ 167,886,897.00	\$ 60,850.63
EKPC	East Kentucky Power Cooperative	\$ 89,590,957.00	\$ 89,590,957.00	\$ 28,271.00
JCPL	Jersey Central Power and Light Company	\$ 167,178,790.00	\$ 167,178,790.00	\$ 27,303.86
ME PENELEC	Mid-Atlantic Interstate Transmission, LLC	\$ 304,800,327.00	\$ 304,800,327.00	\$ 52,088.37
				\$ 52,088.37
OVEC	Ohio Valley Electric Cooperative	\$ 11,256,927.00	\$ 11,256,927.00	\$ 5,163.73
PECO	PECO Energy Company	\$ 194,998,428.00	\$ 194,998,428.00	\$ 22,998.00
PEPCO	Potomac Electric Power Company	\$ 199,759,404.00		
	Southern Maryland Electric Cooperative	\$ 17,086,212.00		
			\$ 216,845,616.00	\$ 37,198.83
PPL	PPL Electric Utilities Corporation*	\$ 700,784,077.00		
	Allegheny Electric Cooperative, Inc.	\$ 2,584,702.00		
	UGI Utilities, Inc.	\$ 7,974,096.00		
			\$ 711,342,875.00	\$ 95,033.00
PSEG	Public Service Electric & Gas Company	\$ 1,671,403,829.00	\$ 1,671,403,829.00	\$ 164,718.69
RECO	Rockland Electric Company	\$ 20,354,318.00	\$ 20,354,318.00	\$ 51,530.00
	NextEra Energy Transmission MidAtlantic Indiana	\$ 322,216.00		
	Silver Run Electric, LLC	\$ 25,861,317.00		
	Trans-Allegheny Interstate Line Company	\$ 229,226,166.93		
	Transource West Virginia, LLC	\$ 9,063,716.00		
TOTAL		\$ 10,594,148,187.51	\$ 10,329,674,771.58	

As of 4/1/2023

*PPL Electric Utilities Corporation ARR/PPL Zone NITS rate updated effective 4/1/2023 pursuant to FERC Order in Docket No. ER22-2719

Annual Transmission Revenue Requirements (ATRR) and Network Integration Transmission Service (NITS) Rates

Transmission Zone	Transmission Owner	Annual Revenue Requirement	Total Zonal Annual Revenue Requirement	Network Integration Transmission Service Rate (\$/MW-Year)
AECO	Atlantic City Electric Company	\$ 239,334,801.00	\$ 239,334,801.00	\$ 91,559.00
AEP	AEP East Operating Companies	\$ 1,225,257,720.00		
	AEP East Transmission Companies	\$ 1,465,678,700.00		
	AMP Transmission, LLC	\$ 351,352.00		
			\$ 2,691,287,772.00	\$ 123,924.80
APS	South FirstEnergy Operating Companies	\$ 153,425,730.00	\$ 153,425,730.00	\$ 16,759.96
ATSI	American Transmission Systems, Inc.	\$ 838,323,031.00		
	AMP Transmission, LLC	\$ 10,690,831.00		
			\$ 849,013,862.00	\$ 66,479.30
BGE	Baltimore Gas and Electric Company	\$ 302,526,020.00	\$ 302,526,020.00	\$ 46,400.00
ComEd	Commonwealth Edison Company	\$ 846,151,471.00	\$ 846,151,471.00	\$ 39,796.00
DAY	The Dayton Power and Light Company	\$ 62,043,314.00		
	AMP Transmission, LLC	\$ 772,968.25		
			\$ 62,816,282.25	\$ 18,687.35
DEOK	Duke Energy Ohio, Inc. and Duke Energy Kentucky, Inc.	\$ 210,262,707.00	\$ 210,262,707.00	\$ 40,717.00
DOM	Virginia Electric and Power Company	\$ 1,337,252,477.34	\$ 1,337,252,477.34	\$ 63,208.24
	Virginia Electric and Power Company (Dominion Underground)	\$ 13,042,622.99	\$ 13,042,622.99	\$ 634.42
DPL	Delmarva Power & Light Company	\$ 222,366,549.00		
	Old Dominion Electric Cooperative	\$ 5,211,354.00		
			\$ 227,577,903.00	\$ 55,166.00
DUQ	Duquesne Light Company	\$ 171,941,505.00	\$ 171,941,505.00	\$ 63,330.20
EKPC	East Kentucky Power Cooperative	\$ 103,064,355.00	\$ 103,064,355.00	\$ 34,784.00
JCPL	Jersey Central Power and Light Company	\$ 167,178,790.00	\$ 167,178,790.00	\$ 27,303.86
ME PENELEC	Mid-Atlantic Interstate Transmission, LLC	\$ 304,800,327.00	\$ 304,800,327.00	\$ 52,088.37
				\$ 52,088.37
OVEC	Ohio Valley Electric Cooperative	\$ 11,256,927.00	\$ 11,256,927.00	\$ 5,163.73
PECO	PECO Energy Company	\$ 220,129,110.00	\$ 220,129,110.00	\$ 25,648.00
PEPCO	Potomac Electric Power Company	\$ 231,867,579.00		
	Southern Maryland Electric Cooperative	\$ 17,086,212.00		
			\$ 248,953,791.00	\$ 42,674.83
PPL	PPL Electric Utilities Corporation	\$ 700,784,077.00		
	Allegheny Electric Cooperative, Inc.	\$ 2,584,702.00		
	UGI Utilities, Inc.	\$ 11,023,445.00		
			\$ 714,392,224.00	\$ 95,644.00
PSEG	Public Service Electric & Gas Company	\$ 1,671,403,829.00	\$ 1,671,403,829.00	\$ 164,718.69
RECO	Rockland Electric Company	\$ 20,354,318.00	\$ 20,354,318.00	\$ 51,530.00
	NextEra Energy Transmission MidAtlantic Indiana	\$ 1,807,858.00		
	Silver Run Electric, LLC	\$ 25,861,317.00		
	Trans-Allegheny Interstate Line Company	\$ 278,570,075.79		
	Transource West Virginia, LLC	\$ 9,063,716.00		
TOTAL		\$ 10,881,469,791.37	\$ 10,566,166,824.58	

As of 6/1/2023

Annual Transmission Revenue Requirements (ATRR) and Network Integration Transmission Service (NITS) Rates				
Transmission Zone	Transmission Owner	Annual Revenue Requirement	Total Zonal Annual Revenue Requirement	Network Integration Transmission Service Rate (\$/MW-Year)
AECO	Atlantic City Electric Company	\$ 239,334,801.00	\$ 239,334,801.00	\$ 91,559.00
AEP	AEP East Operating Companies	\$ 1,225,257,720.00		
	AEP East Transmission Companies	\$ 1,465,678,700.00		
	AMP Transmission, LLC	\$ 351,352.00		
			\$ 2,691,287,772.00	\$ 123,924.80
APS	South FirstEnergy Operating Companies	\$ 153,425,730.00	\$ 153,425,730.00	\$ 16,759.96
ATSI	American Transmission Systems, Inc.	\$ 838,323,031.00		
	AMP Transmission, LLC	\$ 10,690,831.00		
			\$ 849,013,862.00	\$ 66,479.30
BGE	Baltimore Gas and Electric Company	\$ 302,526,020.00	\$ 302,526,020.00	\$ 46,400.00
ComEd	Commonwealth Edison Company	\$ 846,151,471.00	\$ 846,151,471.00	\$ 39,796.00
DAY	The Dayton Power and Light Company	\$ 62,043,314.00		
	AMP Transmission, LLC	\$ 772,968.25		
			\$ 62,816,282.25	\$ 18,687.35
DEOK	Duke Energy Ohio, Inc. and Duke Energy Kentucky, Inc.	\$ 210,262,707.00	\$ 210,262,707.00	\$ 40,717.00
DOM	Virginia Electric and Power Company	\$ 1,337,252,477.34	\$ 1,337,252,477.34	\$ 63,208.24
	Virginia Electric and Power Company (Dominion Underground)	\$ 13,042,622.99	\$ 13,042,622.99	\$ 634.42
DPL	Delmarva Power & Light Company	\$ 222,366,549.00		
	Old Dominion Electric Cooperative	\$ 5,211,354.00		
			\$ 227,577,903.00	\$ 55,166.00
DUQ	Duquesne Light Company	\$ 171,941,505.00	\$ 171,941,505.00	\$ 63,330.20
EKPC	East Kentucky Power Cooperative	\$ 103,064,355.00	\$ 103,064,355.00	\$ 34,784.00
JCPL	Jersey Central Power and Light Company	\$ 167,178,790.00	\$ 167,178,790.00	\$ 27,303.86
ME PENELEC	Mid-Atlantic Interstate Transmission, LLC	\$ 304,800,327.00	\$ 304,800,327.00	\$ 52,088.37
				\$ 52,088.37
OVEC	Ohio Valley Electric Cooperative	\$ 11,256,927.00	\$ 11,256,927.00	\$ 5,163.73
PECO	PECO Energy Company	\$ 220,129,110.00	\$ 220,129,110.00	\$ 25,648.00
PEPCO	Potomac Electric Power Company	\$ 231,867,579.00		
	Southern Maryland Electric Cooperative	\$ 17,086,212.00		
			\$ 248,953,791.00	\$ 42,674.83
PPL	PPL Electric Utilities Corporation	\$ 700,784,077.00		
	Allegheny Electric Cooperative, Inc.	\$ 2,584,702.00		
	UGI Utilities, Inc.	\$ 11,023,445.00		
			\$ 714,392,224.00	\$ 95,644.00
PSEG	Public Service Electric & Gas Company	\$ 1,671,403,829.00	\$ 1,671,403,829.00	\$ 164,718.69
RECO	Rockland Electric Company*	\$ 18,200,000.00	\$ 18,200,000.00	\$ 46,076.00
	NextEra Energy Transmission MidAtlantic Indiana	\$ 1,807,858.00		
	Silver Run Electric, LLC	\$ 25,861,317.00		
	Trans-Allegheny Interstate Line Company	\$ 278,570,075.79		
	Transource West Virginia, LLC	\$ 9,063,716.00		
TOTAL		\$ 10,879,315,473.37	\$ 10,564,012,506.58	

As of 11/1/2023

*Rockland Electric Company's Stated ARR/NITS rate revised effective 8/30/2022 pursuant to Settlement Agreement approved by FERC in Docket No. ER22-910