

Annual Transmission Revenue Requirements and Rates		
Transmission Owner (Transmission Zone)	Annual Transmission Revenue Requirement	Network Integration Transmission Service Rate (\$/MW-Year)
AE (AECO)	\$175,827,908	\$66,741
AEP, AMPT (AEP)	\$2,066,332,706	\$95,597.51
South FirstEnergy (APS)	\$120,322,073^	\$13,930.04^
ATSI, AMPT (ATSI)	\$831,978,941	\$66,744.13
BC (BGE)	\$274,459,760	\$40,962
ComEd (CE)	\$763,286,919	\$37,749
Dayton (DAY)	\$57,309,745*	\$17,320.40*
Duke (DEOK)	\$174,239,153	\$35,136
Duquesne (DLCO)	\$136,019,387	\$51,000.90
Dominion (DOM)	\$1,238,329,019	\$61,729.41
Dominion Underground (DOM)	\$14,410,946	\$744.73
DPL, ODEC (DPL)	\$188,688,901	\$46,184
East Kentucky Power Cooperative (EKPC)	\$78,087,939	\$26,038
MAIT (METED, PENELEC)	\$295,135,116	\$50,128.46
JCPL	\$161,318,343	\$27,327.27
OVEC	\$11,256,927	\$5,163.73
PE (PECO)	\$159,022,702	\$19,517
PPL, AECOop, UGI (PPL)	\$709,845,404	\$97,811
PEPCO, SMECO (PEPCO)	\$185,409,957	\$31,496.56
PS (PSEG)	\$1,645,668,896	\$172,189.67
Rockland (RECO)	\$16,833,707	\$42,548
TrAILCo	\$237,859,064.31	N/A
Silver Run	\$23,622,243	N/A
Transource WV	\$11,055,915	N/A
NEET MidAtlantic Indiana (CE)	\$890,456	N/A

^South FirstEnergy Annual Revenue Requirement accepted by FERC, effective 1/1/2021, but subject to refund based on settlement hearing

**Dayton Annual Revenue Requirement REVISED effective 1/1/2021 per Docket No. ER20-1068*

August 1, 2021