

Annual Transmission Revenue Requirements and Rates		
Transmission Owner (Transmission Zone)	Annual Transmission Revenue Requirement	Network Integration Transmission Service Rate (\$/MW-Year)
AE (AECO)	\$145,555,921	\$56,171
AEP (AEP)	\$1,499,032,942	\$65,923.43
AP (APS)	\$128,000,000	\$17,895
ATSI (ATSI, AMPT)	\$707,792,792	\$55,185.23
BC (BGE)	\$197,870,237	\$29,860
ComEd, Rochelle (CE)	\$707,009,311	\$33,116.34
Dayton (DAY)	\$37,885,386	\$12,561.48
Duke (DEOK)	\$134,316,531	\$25,840
Duquesne (DLCO)	\$137,514,380	\$49,200.14
Dominion (DOM)	\$1,007,914,000	\$47,471.44
Dominion Underground (DOM)	\$34,420,176	\$1,728.93
DPL, ODEC (DPL)	\$179,314,789	\$44,803
East Kentucky Power Cooperative (EKPC)	\$92,224,675	\$30,251
MAIT (METED, PENELEC)	\$173,323,326	\$28,796.22
JCPL	\$135,000,000	\$22,588.47
OVEC	\$11,256,927	\$5,163.73
PE (PECO)	\$162,880,139	\$18,922
PPL, AECoop, UGI (PPL)	\$522,139,243	\$68,031
PEPCO, SMECO (PEPCO)	\$217,200,604	\$33,873.72
PS (PSEG)	\$1,194,757,707	\$119,735.80
Rockland (RECO)	\$16,833,707	\$42,548
TrAILCo	\$251,369,162.88	n/a

Effective June 1, 2019