

| Annual Transmission Revenue Requirements and Rates | | |
|---|--|---|
| Transmission Owner (Transmission Zone) | Annual Transmission Revenue Requirement | Network Integration Transmission Service Rate (\$/MW-Year) |
| AE (AECO) | \$136,237,027 | \$50,960 |
| AEP (AEP) | \$1,295,660,732 | \$59,818.14 |
| AP (APS) | \$128,000,000 | \$17,895 |
| ATSI (ATSI) | \$659,094,666 | \$54,689.39 |
| BC (BGE) | \$216,851,881 | \$32,851 |
| ComEd, Rochelle (CE) | \$728,237,019 | \$34,392.02 |
| Dayton (DAY) | \$40,100,000 | \$13,295.76 |
| Duke (DEOK) | \$106,450,109 | \$20,055 |
| Duquesne (DLCO) | \$133,905,125 | \$47,891.68 |
| Dominion (DOM) | \$1,031,382,000 | \$52,457.21 |
| DPL, ODEC (DPL) | \$135,927,090 | \$32,938 |
| East Kentucky Power Cooperative (EKPC) | \$75,851,112 | \$26,424 |
| MAIT (METED, PENELEC) | \$150,858,703 | \$26,069.39 |
| JCPL | \$135,000,000 | \$23,597.27 |
| PE (PECO) | \$163,823,746 | \$19,587 |
| PPL, AECOop, UGI (PPL) | \$433,895,406 | \$61,792 |
| PEPCO, SMECO (PEPCO) * | \$183,181,005 | \$28,031.21 |
| PS (PSEG) | \$1,248,819,352 | \$130,535.22 |
| Rockland (RECO) | \$17,724,263 | \$44,799 |
| TrAILCo | \$272,626,368.81 | n/a |

*Effective May 1, 2018