

Annual Transmission Revenue Requirements and Rates		
Transmission Owner (Transmission Zone)	Annual Transmission Revenue Requirement	Network Integration Transmission Service Rate (\$/MW-Year)
AE (AECO)	\$136,632,319	\$53,775
AEP (AEP)	\$1,295,660,732	\$59,818.14
AP (APS)	\$128,000,000	\$17,895
ATSI (ATSI)	\$659,094,666	\$54,689.39
BC (BGE)	\$230,595,535	\$35,762
ComEd, Rochelle (CE)	\$702,431,433	\$34,515.60
Dayton (DAY) ***	\$37,885,386	\$12,561.48
Duke (DEOK)	\$121,250,903	\$24,077
Duquesne (DLCO)	\$139,341,808	\$51,954.44
Dominion (DOM) *	\$934,439,000	\$47,526.56
DPL, ODEC (DPL)	\$163,224,128	\$42,812
East Kentucky Power Cooperative (EKPC)	\$83,267,903	\$24,441
MAIT (METED, PENELEC)	\$145,431,639	\$25,131.56
JCPL	\$135,000,000	\$23,597.27
OVEC **	\$11,256,927	\$5,163.73
PE (PECO)	\$155,439,100	\$19,093
PPL, AECoop, UGI (PPL)	\$435,349,329	\$58,865
PEPCO, SMECO (PEPCO)	\$190,876,083	\$31,304.21
PS (PSEG)	\$1,248,819,352	\$130,535.22
Rockland (RECO) ***	\$16,833,707	\$42,548
TrAILCo	\$226,652,117.80	n/a

* Retroactive to January 1, 2018 to reflect 2017 Tax Cuts and Jobs Act

** Effective December 1, 2018

*** Effective March 21, 2018