

PJM Network Service Peak Loads (NSPL) for 2025 (PRELIMINARY)

(Metered Demand Coincident with Zonal Peak Load Hour for Period 11/1/23-10/31/24)

Transmission Zone Short Name	Transmission Zone	Zonal Peak (MW)	Date	HourEnding (EPT)
AECO	Atlantic City Electric Company	2,566.0	7/16/2024	19
AEP	AEP East Zone	22,332.5	1/17/2024	9
APS	Allegheny Power	8,937.6	1/22/2024	8
ATSI	American Transmission Systems, Inc.	12,510.7	6/20/2024	15
BGE	Baltimore Gas and Electric Company	6,765.9	7/16/2024	18
COMED	Commonwealth Edison Company	21,559.6	8/27/2024	18
DAY	The Dayton Power and Light Company	3,365.0	8/6/2024	17
DEOK	Duke Energy Ohio, Inc. and Duke Energy Kentucky, Inc.	5,170.9	8/28/2024	17
DOM	Virginia Electric and Power Company	23,127.2	7/16/2024	18
DPL	Delmarva Power & Light Company	4,188.5	7/16/2024	18
DUQ	Duquesne Light Company	2,690.7	7/15/2024	17
EKPC	East Kentucky Power Cooperative	3,748.3	1/17/2024	8
JCPL	Jersey Central Power and Light Company	6,183.6	7/16/2024	18
METED	Metropolitan Edison Company	3,066.9	7/16/2024	16
OVEC	Ohio Valley Electric Cooperative	104.0	11/7/2023	12
PECO	PECO Energy Company	8,651.5	7/16/2024	17
PENELEC	Pennsylvania Electric Company	2,953.2	7/10/2024	15
PEPCO	Potomac Electric Power Company	6,161.7	7/16/2024	18
PPL	PPL Electric Utilities Corporation	7,459.6	7/16/2024	16
PSEG	Public Service Electric & Gas Company	10,151.7	7/16/2024	18
RECO	Rockland Electric Company	403.6	7/16/2024	16