

AEP EAST Companies Transmission Formula Rate Revenue Requirement
Forecasted Costs Through December 31, 2019
For rates effective January 1, 2019

AEP Zone Transmission Service Revenue Requirement

Line No.			AEP Annual Revenue Requirement	APCo Annual Revenue Requirement	I&M Annual Revenue Requirement	KPCo Annual Revenue Requirement	KNG Annual Revenue Requirement	OPCo Annual Revenue Requirement	WPCo Annual Revenue Requirement
A. Network Service									
1	REVENUE REQUIREMENT (w/o incentives)	(TCOS Ln 1)	\$870,803,060	\$339,877,110	\$133,479,226	\$61,817,027	\$5,587,268	\$316,090,247	\$13,952,182
2	LESS: REVENUE CREDITS	(TCOS Ln 2)	\$23,947,244	\$9,383,500	\$149,744	\$324,000	\$163,000	\$11,166,000	\$2,761,000
3	CURRENT YEAR ZONE 1 AEP NETWORK SERVICE REVENUE REQUIREMENT	(TCOS Ln 3)	\$846,855,816	\$330,493,610	\$133,329,482	\$61,493,027	\$5,424,268	\$304,924,247	\$11,191,182
4	LESS: REVENUE REQUIREMENTS INCLUDED IN LINE 1 FOR:								
5	RTEP UPGRADES (W/O INCENTIVES)	(TCOS Ln 5)	\$41,569,198	\$25,986,264	\$5,249,721	\$0	\$0	\$10,202,114	\$131,100
6	OTHER ZONAL UPGRADES (W/O INCENTIVES)	(Worksheet J)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	SUBTOTAL		\$41,569,198	\$25,986,264	\$5,249,721	\$0	\$0	\$10,202,114	\$131,100
8	EXISTING ZONAL ATRR (W/O INCENTIVES)	(Ln 3- Ln 7)	\$805,286,618	\$304,507,346	\$128,079,761	\$61,493,027	\$5,424,268	\$294,722,133	\$11,060,082
9	INCENTIVE REVENUE REQUIREMENT FOR ZONAL PROJECTS	(Worksheet J)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	EXISTING ZONAL ATRR (W/ INCENTIVES)	(Ln 8 + Ln 9)	\$805,286,618	\$304,507,346	\$128,079,761	\$61,493,027	\$5,424,268	\$294,722,133	\$11,060,082
11	PRIOR YEAR TRUE-UP (2017 including interest)	(Worksheet Q)	-\$19,125,801	(\$4,154,305)	(\$432,734)	(\$3,246,490)	\$366,432	(\$9,440,059)	(\$2,218,646)
11a	Facility Credits under PJM OATT Section 30.9	(TCOS Ln 3)	\$4,028,356					\$4,028,356	
12	EXISTING ZONAL PTRR FOR PJM OATT	(Ln 10 + Ln 11)	\$790,189,172	\$300,353,041	\$127,647,027	\$58,246,538	\$5,790,700	\$289,310,431	\$8,841,436
B. Point-to-Point Service									
13	2019 AEP East Zone Network Service Peak Load (1 CP)			22,739.0 MW					
14	Annual Point-to-Point Rate in \$/MW - Year	(Ln 12 / Ln 13)	\$34,750.39						
15	Monthly Point-to-Point Rate in \$/MW - Month	(Ln 14 / 12)	\$2,895.87						
16	Weekly Point-to-Point Rate in \$/MW - Weekly	(Ln 14 / 52)	\$668.28						
17	Daily On-Peak Point-to-Point Rate in \$/MW - Day	(Ln 14 / 260)	\$133.66						
18	Daily Off-Peak Point-to-Point Rate in \$/MW - Day	(Ln 14 / 365)	\$95.21						
19	Hourly On-Peak Point-to-Point Rate in \$/MW - Hour	(Ln 14 / 4160)	\$8.35						
20	Hourly Off-Peak Point-to-Point Rate in \$/MW - Hour	(Ln 14 / 8760)	\$3.97						
C. PJM Regional Service									
21	RTEP UPGRADE ATRR W/O INCENTIVES	(Ln 7)	41,569,198	25,986,264	5,249,721	-	-	10,202,114	131,100
22	ADDITIONAL ATRR FOR FERC-APPROVED INCENTIVES ON RTEP	(Worksheet J)	-	-	-	-	-	-	-
23	TRUE-UP ADJUSTMENT INCLUDING INTEREST	(Worksheet Q)	(4,604,861)	(3,628,542)	(270,657)	-	-	(695,145)	(10,516)
24	RTEP PTRR FOR PJM COLLECTION UNDER SCHEDULE 12		\$ 36,964,337	22,357,722	4,979,063	-	-	9,506,968	120,583