

VIRGINIA ELECTRIC AND POWER COMPANY

Adjusted ATRR and the True-Up Adjustment Before Interest for 2012

To: Interested Parties (as defined in Section 1.b. of the Formula Rate Implementation Protocols)

In accordance with Section 2.a. of the Formula Rate Implementation Protocols, Virginia Electric and Power Company (“VEPCO”) is providing the following information to be posted on the www.pjm.com website:

- (i) the adjusted ATRR for the previous calendar year, calculated by applying the methodology set out in Attachment H-16A Appendix A to VEPCO’s actual costs for that calendar year; and
- (ii) the True-Up Adjustment Before Interest for the previous calendar year, calculated pursuant to Attachment H-16A, Attachment 6. The True-Up Adjustment Before Interest for 2012 is shown on page 27 of the Attachment.

The True-up Adjustment before interest includes the effects of Dominion’s 2012 implementation of a refined capital overhead policy that increases the level of overhead costs allocated to generation related capital projects, thereby reducing the pool of Administrative and General expenses which are allocated to multiple functions including transmission. In addition to the above information, VEPCO is also providing the adjusted Annual Revenue Requirement for the previous calendar year and True-up Adjustment before interest for each Annual Revenue Requirement included in Attachment 7 that is calculated in accordance with Attachment H-16A, Attachment 6A. This information is shown on pages 29 through 47 of the Attachment.

Please note that in this instance the previous calendar year is 2012 and that the information being provided will not affect transmission rates until January 1, 2014.

Formula Rate -- Appendix A

Notes

Instruction (Note H)

2012

Shaded cells are input cells

(000's)

Allocators

Wages & Salary Allocation Factor			
1	Transmission Wages Expense		\$ 27,746
2	Less Generator Step-ups		54
3	Net Transmission Wage Expenses	(Line 1 - 2)	27,692
4	Total Wages Expense	p354.28b/Attachment 5	557,610
5	Less A&G Wages Expense	p354.27b/Attachment 5	82,302
6	Total	(Line 4 - 5)	\$ 475,308

7	Wages & Salary Allocator	(Note B)	(Line 3 / 6)	5.8262%
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Plant Allocation Factors				
8	Electric Plant in Service	(Notes A & Q)	p207.104.g/Attachment 5	\$ 26,651,814
9	Common Plant In Service - Electric		(Line 26)	0
10	Total Plant In Service		(Sum Lines 8 & 9)	26,651,814
11	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	(Line 15 - 14 - 13 - 12)	10,404,254
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c/Attachment 5	118,418
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356/Attachment 5	0
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356/Attachment 5	0
15	Total Accumulated Depreciation		p219.29c/Attachment 5	10,522,672
16	Net Plant		(Line 10 - 15)	16,129,142
17	Transmission Gross Plant		(Line 31 - 30)	3,774,486

18	Gross Plant Allocator	(Note B)	(Line 17 / 10)	14.1622%
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19	Transmission Net Plant		(Line 44 - 30)	\$ 2,918,113
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20	Net Plant Allocator	(Note B)	(Line 19 / 16)	18.0922%
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Plant Calculations

Plant In Service				
21	Transmission Plant In Service	(Notes A & Q)	p207.58.g/Attachment 5	\$ 3,987,942
22	Less: Generator Step-ups	(Notes A & Q)	Attachment 5	223,537
23	Less: Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5	39,390
24	Total Transmission Plant In Service		(Lines 21 - 22 - 23)	3,725,014

25	General & Intangible	(Notes A & Q)	p205.5.g + p207.99.g/Attachment 5	849,123
26	Common Plant (Electric Only)		p356/Attachment 5	0
27	Total General & Common		(Line 25 + 26)	849,123
28	Wage & Salary Allocation Factor		(Line 7)	5.8262%
29	General & Common Plant Allocated to Transmission		(Line 27 * 28)	\$ 49,472

30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d/Attachment 5	\$ 3,696
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31	TOTAL Plant In Service		(Line 24 + 29 + 30)	\$ 3,778,182
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Accumulated Depreciation

32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.c/Attachment 5	\$ 881,732
33	Less Accumulated Depreciation for Generator Step-ups	(Notes A & Q)	Attachment 5	45,375
34	Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5	5,728
35	Total Accumulated Depreciation for Transmission		(Line 32 - 33 - 34)	830,629
36	Accumulated General Depreciation	(Notes A & Q)	p219.28.b/Attachment 5	323,446
37	Accumulated Intangible Amortization	(Notes A & Q)	(Line 12)	118,418
38	Accumulated Common Amortization - Electric		(Line 13)	0
39	Common Plant Accumulated Depreciation (Electric Only)		(Line 14)	0
40	Total Accumulated Depreciation		(Sum Lines 36 to 39)	441,864
41	Wage & Salary Allocation Factor		(Line 7)	5.8262%
42	General & Common Allocated to Transmission		(Line 40 * 41)	25,744

43	TOTAL Accumulated Depreciation		(Line 35 + 42)	\$ 856,373
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44	TOTAL Net Property, Plant & Equipment		(Line 31 - 43)	\$ 2,921,809
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Formula Rate -- Appendix A

Notes

Instruction (Note H)

2012

Adjustment To Rate Base

Accumulated Deferred Income Taxes				
45	ADIT net of FASB 106 and 109		Attachment 1	\$ (539,050)
46	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 45)	\$ (539,050)
Transmission O&M Reserves				
47	Total Balance Transmission Related Account 242 Reserves	Enter Negative	Attachment 5	\$ (6,687)
Prepayments				
48	Prepayments	(Notes A & R)	Attachment 5	\$ 1,281
49	Total Prepayments Allocated to Transmission		(Line 48)	\$ 1,281
Materials and Supplies				
50	Undistributed Stores Exp			\$ -
51	Wage & Salary Allocation Factor	(Notes A & R)	p227.6c & 16.c (Line 7)	5.8262%
52	Total Transmission Allocated Materials and Supplies		(Line 50 * 51)	0
53	Transmission Materials & Supplies		p227.8c/2	28,770
54	Total Materials & Supplies Allocated to Transmission		(Line 52 + 53)	\$ 28,770
Cash Working Capital				
55	Transmission Operation & Maintenance Expense		(Line 85)	\$ 81,741
56	1/8th Rule		x 1/8	12.5%
57	Total Cash Working Capital Allocated to Transmission		(Line 55 * 56)	\$ 10,218
Network Credits				
58	Outstanding Network Credits	(Note N)	Attachment 5 / From PJM	0
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	Attachment 5 / From PJM	0
60	Net Outstanding Credits		(Line 58 - 59)	0
61	TOTAL Adjustment to Rate Base		(Line 46 + 47 + 49 + 54 + 57 - 60)	\$ (505,468)
62	Rate Base		(Line 44 + 61)	\$ 2,416,341

O&M

Transmission O&M				
63	Transmission O&M		p321.112.b/Attachment 5	\$ 37,081
64	Less GSU Maintenance		Attachment 5	116
65	Less Account 565 - Transmission by Others		p321.96.b/Attachment 5	(24,816)
66	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O)	PJM Data	0
67	Transmission O&M		(Lines 63 - 64 + 65 + 66)	\$ 61,781
Allocated General & Common Expenses				
68	Common Plant O&M	(Note A)	p356	0
69	Total A&G		Attachment 5	355,388
70	Less Property Insurance Account 924		p323.185b	11,331
71	Less Regulatory Commission Exp Account 928	(Note E)	p323.189b/Attachment 5	29,308
72	Less General Advertising Exp Account 930.1		p323.911b/Attachment 5	4,344
73	Less EPRI Dues	(Note D)	p352-353/Attachment 5	2,998
74	General & Common Expenses		(Lines 68 + 69) - Sum (70 to 73)	\$ 307,407
75	Wage & Salary Allocation Factor		(Line 7)	5.8262%
76	General & Common Expenses Allocated to Transmission		(Line 74 * 75)	\$ 17,910
Directly Assigned A&G				
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b/Attachment 5	\$ -
78	General Advertising Exp Account 930.1	(Note K)	p323.191b	0
79	Subtotal - Transmission Related		(Line 77 + 78)	0
80	Property Insurance Account 924		p323.185b	11,331
81	General Advertising Exp Account 930.1	(Note F)	Attachment 5	0
82	Total		(Line 80 + 81)	11,331
83	Net Plant Allocation Factor		(Line 20)	18.0922%
84	A&G Directly Assigned to Transmission		(Line 82 * 83)	\$ 2,050
85	Total Transmission O&M		(Line 67 + 76 + 79 + 84)	\$ 81,741

Depreciation & Amortization Expense

Depreciation Expense				
86	Transmission Depreciation Expense	(Notes A and S)	p336.7b&c/Attachment 5	\$ 79,261
87	Less: GSU Depreciation		Attachment 5	4,552
88	Less Interconnect Facilities Depreciation		Attachment 5	793
89	Extraordinary Property Loss		Attachment 5	0
90	Total Transmission Depreciation		(Line 86 - 87 - 88 + 89)	73,916
91	General Depreciation	(Note A)	p336.10b&c&d/Attachment 5	27,577
92	Intangible Amortization	(Note A)	p336.1d&e/Attachment 5	22,182
93	Total		(Line 91 + 92)	49,759
94	Wage & Salary Allocation Factor		(Line 7)	5.8262%
95	General and Intangible Depreciation Allocated to Transmission		(Line 93 * 94)	2,899
96	Common Depreciation - Electric Only	(Note A)	p336.11.b	0
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	0
98	Total		(Line 96 + 97)	0
99	Wage & Salary Allocation Factor		(Line 7)	5.8262%
100	Common Depreciation - Electric Only Allocated to Transmission		(Line 98 * 99)	0
101	Total Transmission Depreciation & Amortization		(Line 90 + 95 + 100)	\$ 76,815

Formula Rate -- Appendix A

Notes

Instruction (Note H)

2012

Taxes Other than Income

102	Taxes Other than Income		Attachment 2	\$	25,309
103	Total Taxes Other than Income		(Line 102)	\$	25,309

Return / Capitalization Calculations

Long Term Interest					
104	Long Term Interest	(Note T)	p117.62c through 67c/Attachment 5	\$	387,194
105	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8		0
106	Long Term Interest		(Line 104 - 105)	\$	387,194
107	Preferred Dividends	(Note T), enter positive	p118.29c	\$	16,496
Common Stock					
108	Proprietary Capital		p112.16c,d/2	\$	9,249,714
109	Less Preferred Stock	(Note T), enter negative	(Line 117)		(259,014)
110	Less Account 219 - Accumulated Other Comprehensive Income	(Note T), enter negative	p112.15c,d/2		(22,040)
111	Common Stock		(Sum Lines 108 to 110)	\$	8,968,661
Capitalization					
112	Long Term Debt		p112.24c,d/2	\$	6,765,223
113	Less Loss on Reacquired Debt	(Note T), enter negative	p111.81c,d/2		(9,047)
114	Plus Gain on Reacquired Debt	(Note T), enter positive	p113.61c,d/2		4,065
115	Less LTD on Securitization Bonds	(Note P)	Attachment 8		0
116	Total Long Term Debt		(Sum Lines 112 to 115)		6,760,241
117	Preferred Stock	(Note T), enter positive	p112.3c,d/2		259,014
118	Common Stock		(Line 111)		8,968,661
119	Total Capitalization		(Sum Lines 116 to 118)	\$	15,987,915
120	Debt %	Total Long Term Debt	(Line 116 / 119)		42.3%
121	Preferred %	Preferred Stock	(Line 117 / 119)		1.6%
122	Common %	Common Stock	(Line 118 / 119)		56.1%
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)		0.0573
124	Preferred Cost	Preferred Stock	(Line 107 / 117)		0.0637
125	Common Cost	Common Stock	(Note J) Fixed		0.1140
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)		0.0242
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)		0.0010
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)		0.0640
129	Total Return (R)		(Sum Lines 126 to 128)		0.0892
130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)		215,537

Composite Income Taxes

Income Tax Rates					
131	FIT=Federal Income Tax Rate		Attachment 5		35.00%
132	SIT=State Income Tax Rate or Composite	(Note I)	Attachment 5		6.17%
133	p	(percent of federal income tax deductible for state purposes)	Per State Tax Code		0.00%
134	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\}$			39.01%
135	T/(1-T)				63.96%
ITC Adjustment					
136	Amortized Investment Tax Credit	(Note I) enter negative	Attachment 1	\$	(170)
137	T/(1-T)		(Line 135)		63.96%
138	ITC Adjustment Allocated to Transmission		(Line 136 * (1 + 137))	\$	(279)
139	Income Tax Component =	$CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =$	[Line 135 * 130 * (1-(126 / 129))]		100,424
140	Total Income Taxes		(Line 138 + 139)		100,146

Formula Rate -- Appendix A

Notes

Instruction (Note H)

2012

REVENUE REQUIREMENT

Summary			
141	Net Property, Plant & Equipment	(Line 44)	\$ 2,921,809
142	Adjustment to Rate Base	(Line 61)	(505,468)
143	Rate Base	(Line 62)	\$ 2,416,341
144	O&M	(Line 85)	81,741
145	Depreciation & Amortization	(Line 101)	76,815
146	Taxes Other than Income	(Line 103)	25,309
147	Investment Return	(Line 130)	215,537
148	Income Taxes	(Line 140)	100,146
149			
150	Revenue Requirement	(Sum Lines 144 to 149)	\$ 499,547
Net Plant Carrying Charge			
151	Revenue Requirement	(Line 150)	\$ 499,547
152	Net Transmission Plant	(Line 24 - 35)	2,894,386
153	Net Plant Carrying Charge	(Line 151 / 152)	17.2592%
154	Net Plant Carrying Charge without Depreciation	(Line 151 - 86) / 152	14.5208%
155	Net Plant Carrying Charge without Depreciation, Return or Income Taxes	(Line 151 - 86 - 130 - 140) / 152	3.6140%
Net Plant Carrying Charge Calculation with 100 Basis Point increase in ROE			
156	Gross Revenue Requirement Less Return and Taxes	(Line 150 - 147 - 148)	\$ 183,865
157	Increased Return and Taxes	Attachment 4	337,907
158	Net Revenue Requirement with 100 Basis Point increase in ROE	(Line 156 + 157)	521,772
159	Net Transmission Plant	(Line 152)	2,894,386
160	Net Plant Carrying Charge with 100 Basis Point increase in ROE	(Line 158 / 159)	18.0270%
161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation	(Line 158 - 86) / 159	15.2886%
162	Revenue Requirement	(Line 150)	\$ 499,547
163	True-up Adjustment	Attachment 6	-
164	Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.	Attachment 7	3,504
165	Facility Credits under Section 30.9 of the PJM OATT.	Attachment 5	485
166	Revenue Credits	Attachment 3	(10,067)
167	Interest on Network Credits	PJM data	0
168	Annual Transmission Revenue Requirement (ATRR)	(Line 162 + 163 + 164 + 165 + 166 + 167)	\$ 493,470
Rate for Network Integration Transmission Service			
169	1 CP Peak	(Note L) PJM Data	20,084.7
170	Rate (\$/MW-Year)	(Line 168 / 169)	24,569.44
171	Rate for Network Integration Transmission Service (\$/MW/Year)	(Line 170)	24,569.44

Notes

- A Electric portion only - VEPCO does not have Common Plant.
- B Excludes amounts for Generator Step-ups and Interconnection Facilities, when appropriate.
- C Includes Transmission portion only.
- D Excludes all EPRI Annual Membership Dues.
- E Includes all regulatory commission expenses.
- F Includes all safety related advertising included in Account 930.1.
- G Includes all regulatory commission expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H The Form 1 reference indicates only the end-of-year balance used to derive the amount beside the reference. Each plant balance with a Form 1 reference will include the Form 1 balance in an average of the 13 month balances for the year. Each non-plant balance included in rate base with a Form 1 reference will include Form 1 balances in the calculation of the average of the beginning and end of year balances for the year. See notes Q and R below.
- I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- J Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.
- K Education and outreach expenses relating to transmission, for example siting or billing.
- L As provided for in Section 34.1 of the PJM OATT.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) toward the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement on Line 167.
- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included on Line 66.
- P Securitization bonds may be included in the capital structure.
- Q Calculated using 13 month average balance. Only beginning and end of year balances are from Form 1.
- R Calculated using average of beginning and end of year balances. Beginning and end of year balances are from Form 1.
- S The depreciation rates are included in Attachment 9.
- T For the initial formula rate calculation, the projected capital structure shall reflect the capital structure from the 2006 FERC Form No. 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form No. 1 data available.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2012

	Only Transmission Related	Plant Related	Labor Related	Total ADIT
ADIT-282	(615,051)	(102,326)	(65,392)	
ADIT-283	0	(5,474)	(1,670)	
ADIT-190	(25)	225,165	31,910	
Subtotal	(615,075)	117,365	(35,152)	
Wages & Salary Allocator			5.8262%	
Gross Plant Allocator		14.1622%		
End of Year ADIT	(615,075)	16,621	(2,048)	(600,502)
End of Previous Year ADIT (from Sheet 1A-ADIT (3))	(481,090)	7,096	(3,604)	(477,598)
Average Beginning and End of Year ADIT	(548,083)	11,859	(2,826)	(539,050)
End of Year ADIT	(600,502)			
End of Previous Year ADIT	(477,598)			
Average Beginning and End of Year ADIT	(539,050)			

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-E and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

End of Year Balances :

A	B	C	D	E	F	G
ADIT-190	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
ADFIT - OTHER COMPREHENSIVE INCOME	(14,440)	(14,440)				Not applicable to Transmission Cost of Service calculation.
BAD DEBTS	16,517	16,517				For tax purposes bad debts are deductible when they are deemed to be uncollectible / worthless.
CAPITAL LEASE	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED BROKERS FEES	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST - NONOP CWIP	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST NONOP IN SERVICE	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST OPERATING CWIP	25,117	25,117				Represents tax capitalized interest on projects in CWIP - increase in taxable income.
CAPITALIZED INTEREST OPERATING IN SERVICE	223,349			223,349		Represents tax "In Service" capitalized interest placed in service net of tax amortization.
CHARITABLE CONTRIBUTIONS	1,511	1,511				Not applicable to Transmission Cost of Service calculation.
CIAC DC - NONOP CWIP	(797)	(797)				Not applicable to Transmission Cost of Service calculation.
CIAC DC - NONOP IN SERVICE	1,905	1,905				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP CWIP	(24)	(24)				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP IN SERVICE	1,865	1,865				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP CWIP	632	632				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP IN SERVICE	75,868	75,868				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT	2,122	2,122				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS-RESERVE & REFUND	69	69				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS INTEREST-RESERVE & REFUND	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT	980	980				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING & DECONTAMINATION	-	-				Book expensed as billed over 15 yr assessment period; tax deduct in year of assessment because all events met as liability is based on prior facility use.
DEDICATED DEBT NOT ISSUED	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS NONOPERATING	(53)	(53)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING-DISTRIBUTION	30	30				Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS OPERATING-GENERAL	(2)	(2)				Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS OPERATING-PRODUCTION	460	460				Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS OPERATING-PRODUCTION NA	(4)	(4)				Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS OPERATING-TRANSMISSION	(111)		(111)			Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS-FUTURE USE	(736)	(736)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS-FUTURE USE NONOP	1,917	1,917				Not applicable to Transmission Cost of Service calculation.
DEFERRED N.C. SIT NONOP - OCI	794	794				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	(3,323)	(3,323)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 282 NONOPERATING PLANT NONCURR LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 282 OPERATING PLANT NONCURR LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	886	886				Not applicable to Transmission Cost of Service calculation.
DIRECTOR CHARITABLE DONATION	88	88				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - ASSET BASIS REDUCTION	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - INVENTORY BASIS REDUCTION	6,322	6,322				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET VA MIN	(581)	(581)				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET W.V. NOL	106	106				Not applicable to Transmission Cost of Service calculation.
DSIT NONOP D.C.	3	3				Not applicable to Transmission Cost of Service calculation.
DSIT NONOP N.C.	5,618	5,618				Not applicable to Transmission Cost of Service calculation.
DSIT NONOP VA	92,190	92,190				Not applicable to Transmission Cost of Service calculation.
DSIT NONOP W.V.	2,679	2,679				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING D.C.	3	3				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING N.C.	4,744	4,744				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	76,029	76,029				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING W.V.	2,273	2,273				Not applicable to Transmission Cost of Service calculation.
DSM	-	-				Not applicable to Transmission Cost of Service calculation.
EARNEST MONEY	-	-				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190)	4,970	4,970				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY D.C. (190)	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY N.C. (190)	53	53				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY VA (190)	848	848				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY W.V.(190)	26	26				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP D.C.	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP N.C.	34	34				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP VA	542	542				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP W.V.	17	17				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190)	3,176	3,176				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC REG LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133	26,052	26,052				Not applicable to Transmission Cost of Service calculation.
FAS 133 - CAPACITY HEDGE CURRENT ASSET	401	401				Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT HEDGE CURRENT ASSET	178	178				Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT VALUATION - MTM HEDGE NON CURRENT AS	35,712	35,712				Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEFERRED GAIN/LOSS CAPAC HEDGE NON CURRE	227	227				Not applicable to Transmission Cost of Service calculation.
FAS 133 REG FTR CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CURRENT ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133 POWER HEDGE CURRENT ASSET	349	349				Not applicable to Transmission Cost of Service calculation.
FAS 133 REG HEDGE DEBT CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 143 ASSET OBLIGATION-DISTRIBUTION	972	972				Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION-GENERAL	40	40				Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION-NA	442	442				Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION-OTHER	16,519	16,519				Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION-TRANSMISSION	87		87			Represents ARO accruals not deductible for tax.
FAS 143 DECOMMISSIONING - NA	130,809	130,809				Represents ARO accruals not deductible for tax.
FAS143 DECOMMISSIONING - OTHER	185,874	185,874				Represents ARO accruals not deductible for tax.

ATTACHMENT H-16A

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2012

FEDERAL EFFECT OF STATE NONOPERATING	12,332	12,332			Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	139,368	139,368			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT CURRENT CURRENT	896	896			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE	291				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS NON CURRENT CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FLEET LEASE CREDIT - CURRENT	2			2	Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
FLEET LEASE CREDIT - NONCURRENT	0			0	Books amortizes the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
FUEL DEF CURRENT LIAB	2,395	2,395			Not applicable to Transmission Cost of Service calculation.
FUEL DEF NON CUR LIAB	5,631	5,631			Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER CURRENT LIAB	9,849	9,849			Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER NON CUR LIAB	-	-			Not applicable to Transmission Cost of Service calculation.
GAIN SALE/LEASEBACK - SYSTEM OFFICE	-	-			Not applicable to Transmission Cost of Service calculation.
GENERAL BUSINESS CREDIT	613	613			Not applicable to Transmission Cost of Service calculation.
GROSS REC-UNBILLED REV-NC	115	115			Books include income when meter is read; taxed when service is provided.
HEADWATER BENEFITS	996	996			Not applicable to Transmission Cost of Service calculation.
INT STOR NORTH ANNA	2,329	2,329			Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
INT STOR SURRY	420	420			Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
LONG TERM DISABILITY RESERVE	7,755			7,755	Book estimate accrued and expensed; tax deduction when paid.
METERS	1,867	1,867			Books pre-capitalize when purchased; tax purposes when installed.
NOL	74,976	74,976			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	-	-			Books estimate expense; tax deduction taken when paid.
OBSOLETE INVENTORY	-	-			Not applicable to Transmission Cost of Service calculation.
OPEB	6,977			6,977	Represents the difference between the book accrual expense and the actual funded amount.
PERFORMANCE ACHIEVEMENT PLAN	-	-			Not applicable to Transmission Cost of Service calculation.
POWER PURCHASE BUYOUT	499	499			Represents the difference between the book accrual expense and the actual funded amount.
PREMIUM, DEBT, DISCOUNT AND EXPENSE	1,813			1,813	Books record the yield to maturity method; taxes amortize straight line.
P'SHIP INCOME - NC ENTERPRISE	47	47			Not applicable to Transmission Cost of Service calculation.
P'SHIP INCOME - VIRGINIA CAPITAL	169	169			Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT FUND	-	-			Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY	-	-			Represents the difference between the accrual and payments.
REG FUEL HEDGE	(4,655)	(4,655)			Not applicable to Transmission Cost of Service calculation.
REG FUEL HEDGE NONOP	4,661	4,661			Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY	-	-			Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY NC	-	-			Not applicable to Transmission Cost of Service calculation.
REG HEDGES DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - ATRR CURRENT	5,182	5,182			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE NON CUR	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L POWER HEDGE - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - FTR CURRENT	635	635			Not applicable to Transmission Cost of Service calculation.
REG LIAB CATRR VA NON CURRENT	0	0			Not applicable to Transmission Cost of Service calculation.
REG LIAB - CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	3	3			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC CURRENT	297	297			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC NON CURR	1,038	1,038			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NON CURR DOE SETTLEMENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB PLANT CONTRA VASLSTX	14,990	14,990			Not applicable to Transmission Cost of Service calculation.
REG LIAB VA OTHER CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY DECOMMISSIONING	175,238	175,238			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY HEDGES DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - CURRENT	2,533	2,533			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D	-	-			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - VA SLS TAX	-	-			Not applicable to Transmission Cost of Service calculation.
RENEWABLE ENERGY RESOURCE CREDIT	4	4			Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	-	-			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - (FASB 87)	16,841			16,841	Book estimate accrued and expensed; tax deduction when paid.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	(72)	(72)			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - SUPPLEMENTAL RETIREMENT	140	140			Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY BEAR GARDEN	678	678			Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY VCHCC	6	6			Not applicable to Transmission Cost of Service calculation.
SEPARATION/ERT	2			2	Book amount accrued and expensed; tax deduction when paid. These amounts will be paid in the next 12 months.
SEPARATION/ERT - NON CURRENT	-	-			Book amount accrued and expensed; tax deduction when paid. These amounts will not be paid in the next 12 months.
SUCCESS SHARE PLAN	7,312			7,312	Book amount accrued as its earned; tax deduction is actual payout.

ATTACHMENT H-16A

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2012

VA PROPERTY TAX	-	-				Not applicable to Transmission Cost of Service calculation.
VA SALES & USE TAX AUDIT (INCL. INT)	-	-				Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL	12,145	12,145				Not applicable to Transmission Cost of Service calculation.
W.VA. STATE POLLUTION CONTROL - FEDERAL EFFECT	1,916	1,916				Federal effect of state deductions.
WEST VA PROPERTY TAX	1,571	1,571				Property tax expense is accrued for accounting purposes using the prior year's rates on the balance of the property located in the state at December 31 of the previous year. Tax takes a deduction when paid.
ADFIT - OTHER COMPREHENSIVE INCOME	14,550	14,550				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	3,343	3,343				Not applicable to Transmission Cost of Service calculation.
DEBT EFFECT ON SIT NONOP - OCI	7	7				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-	-				Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NC	74	74				Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUED	1,394	1,394				Not applicable to Transmission Cost of Service calculation.
NUC FUEL - PERMANENT DISPOSAL	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT CURRENT	4,541	4,541				Not applicable to Transmission Cost of Service calculation.
FAS 133	10,515	10,515				Not applicable to Transmission Cost of Service calculation.
REG ASSET - NONCUR RIDER A6 HALIFAX AFUDC DEBT	25	25				Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM A5 RIDER	345	345				Not applicable to Transmission Cost of Service calculation.
ROUNDING	0	0				Not applicable to Transmission Cost of Service calculation.
Subtotal - p234	1,475,934	1,211,907	(25)	225,165	38,886	
Less FASB 109 Above if not separately removed	9,666	9,666	0	0	0	
Less FASB 106 Above if not separately removed	6,977	0	0	0	6,977	
Total	1,459,291	1,202,242	(25)	225,165	31,910	

Instructions for Account 190:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

ATTACHMENT H-16A
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2012

A	B	C	D	E	F	G
ADIT- 282	Total	Production Or Other	Only Transmission	Plant	Labor	Justification
		Related	Related	Related	Related	
AFC DEFERRED TAX - FUEL CWIP	2	2				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE	(8)	(8)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE NA	1	1				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT CWIP	(4,866)	(4,866)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT IN SERVICE	(27,699)	(11,285)	(16,414)			Represents the amount of amortization of AFC in service not allowable for tax.
AFUDC - DEBT - GENERATION RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	564			564		Represents the unallowable amount of book interest.
CAP EXPENSE	(17,654)	(17,654)				Capitalized for books and current deduction for tax as repairs.
CAPITAL LEASE	-	-				Not applicable to Transmission Cost of Service calculation.
CASUALTY LOSS	(108,811)			(108,811)		Book varies in treatment, tax sec. 165 casualty loss for the decline in value (up to the adj. basis) and Sec 162 deduction for repairs to restore to pre-casualty condition.
CASUALTY LOSS AMORTIZATION	11,498			11,498		Represents a decrease to tax depreciation (Sec 162) as a result of casualty loss (Sec 165) reduction to tax basis.
COMPUTER SOFTWARE-BOOK AMORT	36,193				36,193	Represents total Book Computer Software Amortization Schedule M addition.
COMPUTER SOFTWARE-CWIP	(9,854)	(9,854)				Represents the allowable "in house" deduction for tax.
COMPUTER SOFTWARE-TAX AMORT	(50,833)				(50,833)	Total tax amortization shown as a schedule M deduction and add back total book amortization.
COST OF REMOVAL	(5,431)	(5,435)	2,423		(2,019)	Represents the actual cost of removal allowable for tax over the accrued amount.
DECOMMISSIONING	-	-				Tax deduction for funding decommission and tax deferral of book income generated by trust.
DECOMMISSIONING TRUST BOOK INCOME	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING PLANT NONCURR ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURR ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING PLANT NONCURRENT ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	0	0				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	18	18				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	(4,307)	(4,307)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	(15)	(15)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	(28,789)	(28,789)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	(269,723)	(269,723)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WW	(19,865)	(19,865)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT DEFICIENCY (282)	(25,774)	(25,774)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282)	(19,345)	(19,345)				Not applicable to Transmission Cost of Service calculation.
FAS109 PLANT DFIT DEFICIENCY (282) - ALTAVISTA RI	(8)	(8)				Not applicable to Transmission Cost of Service calculation.
FAS109 PLANT DFIT DEFICIENCY (282) - BEAR GARDEN	(767)	(767)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BREMO RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BRUNSWICK RI	(127)	(127)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - GENERATION R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - HALIFAX RIDE	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - HOPEWELL RID	(34)	(34)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - NAIJI RIDER	(15,430)	(15,430)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - PPT RIDER	(31)	(31)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - SOUTHAMPTON	(39)	(39)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - VCHEC RIDER	(3,715)	(3,715)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - WARREN RIDER	(499)	(499)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282)	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - ALTAVIS	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BEAR GA	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BREMO R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BRUNSWI	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - GENERAT	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - HALIFAX	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - NAIJI R	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - PP7 RID	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - VCHEC R	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - WARREN	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - WARREN	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) -	(200)	(200)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - ALTAVIS	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BEAR GA	(8)	(8)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BREMO R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BRUNSWI	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - HALIFAX	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - HOPEWELL	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - NAIJI R	(169)	(169)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - PP7 RID	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - SOUTHAM	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - VCHEC R	(40)	(40)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - WARREN	(5)	(5)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) -	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)	(3,140)	(3,140)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - ALTAVISTA	(14)	(14)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)-BEAR GARD	(131)	(131)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)-BREMO RID	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)-BRUNSWICK	(22)	(22)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - GENERATIO	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - HALIFAX R	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - HOPEWELL	(6)	(6)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - NAIJI RID	(2,637)	(2,637)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - PP7 RIDER	(5)	(5)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - SOUTHAMPT	(6)	(6)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - VCHEC RID	(634)	(634)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - WARREN RI	(85)	(85)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)	(97)	(97)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - ALTAVIS	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - BEAR GA	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - BREMO R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - BRUNSWI	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HALIFAX	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HOPEWEL	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - NAIJI R	(81)	(81)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - PP7 RID	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - SOUTHAM	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - VCHEC R	(20)	(20)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - WARREN	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE NONOPERATING	(7,081)	(7,081)				Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	(36,399)	(36,399)				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS	(5,577)			(5,577)		Represents IRS audit adjustments to plant-related differences.
FIXED ASSETS - D.C.	-	-		-		Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - NC	-	-		-		Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - VA	-	-		-		Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - W.V.	-	-		-		Represents the state impact of IRS Audit adjustments to plant related differences.
GAIN(LOSS) INTERCO SALES - BOOK/TAX	(68)	(68)				Tax recognizes the intercompany gain/loss over the tax life of the assets.
GOODWILL AMORTIZATION	-	-				Not applicable to Transmission Cost of Service calculation.
INVOLUNTARY CONVERSION - TELECOMMUNICATIONS	-	-				Represents the difference between book and tax related to the disposal of telecommunication equipment. Recognized for tax purposes when utilized.

ATTACHMENT H-16A

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2012

LIBERALIZED DEPRECIATION - FUEL	-	-			Represents difference between book burn of nuclear fuel based on usage vs. tax depreciation.
LIBERALIZED DEPRECIATION - FUEL CWIP	(0)	(0)			Represents the difference between book CWIP and Tax CWIP.
LIBERALIZED DEPRECIATION - PLANT ACUFILE	(3,582,085)	(2,932,293)	(601,060)	(48,732)	Difference between book and tax depreciation taking in consideration flow-through and ARAM.
LIBERALIZED DEPRECIATION - PLANT LAND FUTURE USE	-	-			Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT LAND NON UTILITY	-	-			Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OPER LAND	931	931			Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OTHER	(210,230)	(210,230)			Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT FUTURE USE	207	207			Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT NON UTILITY	(495)	(495)			Not applicable to Transmission Cost of Service calculation.
REG ASSET PLANT ABANDONMENT	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
RESEARCH AND DEVELOPMENT	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
SEC 169 FERC 281	191,864	191,864			Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT ACUFILE	-	-			Difference between book and tax depreciation taking in consideration flow-through and ARAM.
CAPITAL LEASE	(183)	(183)			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	(4)	(4)			Not applicable to Transmission Cost of Service calculation.
CAPITAL O&M EXP	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT-ASSET BASIS REDUCTION	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
ROUND	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
	-	-			Book amount accrued as it's earned, tax deduction is actual payout.
	-	-			Not applicable to Transmission Cost of Service calculation.
Subtotal - p275 (Form 1-F filer: see note 6 below)	(4,222,840)	(3,440,071)	(615,051)	(102,326)	(65,392)
Less FASB 109 Above if not separately removed	(73,149)	(73,149)	0	0	0
Less FASB 106 Above if not separately removed	0	0			
Total	(4,149,690)	(3,366,922)	(615,051)	(102,326)	(65,392)

Instructions for Account 282:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

ATTACHMENT H-16A
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2012

A	B	C	D	E	F	G
ADIT-283	Total	Production Or Other	Only Transmission	Plant	Labor	Justification
		Related	Related	Related	Related	
A6 RECEIVABLE CURRENT	(607)	(607)				Not applicable to Transmission Cost of Service calculation.
A6 RECEIVABLE NONCURRENT	(527)	(527)				Not applicable to Transmission Cost of Service calculation.
ADFIT - OTHER COMPREHENSIVE INCOME	-	-				Not applicable to Transmission Cost of Service calculation.
AFUDC - DEBT - VCHEC RIDER CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
AMORT EXP - SEC 197 INTANGIBLES	-	-				Not applicable to Transmission Cost of Service calculation.
DECOMM POUR OVER	(41,457)	(41,457)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING	(369)	(369)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST - UNREALIZED GAINLOSS - NC	(100,447)	(100,447)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST BOOK INCOME	(349,088)	(349,088)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE	0	0				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER CURRENT	(632)	(632)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE CURRENT	(922)	(922)				Not applicable to Transmission Cost of Service calculation.
DEFERRED N.C. SIT NONOP - OCI	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOP OTHER NONCURRENT LIABILITY	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT	(6,495)	(6,495)				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR ASSET VA MIN	10	10				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA MIN	(10)	(10)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	(1,765)	(1,765)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	(28,294)	(28,294)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	(883)	(883)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	(4,479)	(4,479)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	(71,785)	(71,785)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	(2,241)	(2,241)				Not applicable to Transmission Cost of Service calculation.
EARNEST MONEY	-	-				Represents advances not recognized for tax.
EMISSIONS ALLOWANCES	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283)	(26,145)	(26,145)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - ALTAVISTA RIDER	(51)	(51)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BEAR GARDEN	(490)	(490)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BREMO RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BRUNSWICK RIDER	(81)	(81)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - HALIFAX RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - HOPEWELL RIDER	(22)	(22)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - NAIJI RIDER	(9,864)	(9,864)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - PP7 RIDER	(20)	(20)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - SOUTHAMPTON RID	(23)	(23)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER	(2,374)	(2,374)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - WARREN RIDER	(318)	(318)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - ALTAVISTS RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BEAR GARDEN RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BREMO RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BRUNSWICK RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - HALIFAX RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - HOPEWELL RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - NAIJI RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - PP7 RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - SOUTHAMPTON RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - WARREN RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC	(280)	(280)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - ALTAVISTA RIDER	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BEAR GARDEN RIDER	(5)	(5)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BREMO RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BRUNSWICK RIDER	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - HALIFAX RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - HOPEWELL RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - NAIJI RIDER	(108)	(108)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - PP7 RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - SOUTHAMPTON RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER	(25)	(25)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - WARREN RIDER	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA	(4,465)	(4,465)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - ALTAVISTA RIDER	(9)	(9)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BEAR GARDEN RIDER	(84)	(84)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BREMO RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BRUNSWICK RIDER	(14)	(14)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - HALIFAX RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - HOPEWELL RIDER	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - NAIJI RIDER	(1,686)	(1,686)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - PP7 RIDER	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - SOUTHAMPTON RIDER	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER	(405)	(405)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - WARREN RIDER	(54)	(54)				Not applicable to Transmission Cost of Service calculation.

ATTACHMENT H-16A

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2012

FAS 109 OTHER DSIT GROSSUP WV	(138)	(138)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - ALTAVISTA RIDER	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BEAR GARDEN RIDER	(3)	(3)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BREMO RIDER	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BRUNSWICK RIDER	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - HALIFAX RIDER	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - HOPEWELL RIDER	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - NAIH RIDER	(52)	(52)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - PP7 RIDER	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - SOUTHAMPTON RIDER	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER	(13)	(13)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - WARREN RIDER	(2)	(2)	Not applicable to Transmission Cost of Service calculation.
FAS 109 REG ASSET	-	-	Represents tax gross-up on deferred tax deficiency related to previous flow-through and ARAM related ADIT.
FAS 133	(26,061)	(26,061)	Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CURRENT ASSET	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 DEFERRED G/L POWER HEDGE - CURRENT LIAB	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 DEFERRED G/L POWER HEDGE NON CURRENT LIAB	0	0	Not applicable to Transmission Cost of Service calculation.
FAS 133 DEFERRED VALUATION - MTM NON CURRENT LIAB	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FAS 133 FTR CURRENT LIAB	(635)	(635)	Not applicable to Transmission Cost of Service calculation.
FAS 133 FTR NON CURRENT LIAB	-	-	Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE NONOPERATING	(28,091)	(28,091)	Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	7,498	7,498	Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE	(670)	(670)	Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT	-	-	Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS	-	-	Not applicable to Transmission Cost of Service calculation.
FUEL HANDLING COSTS	(282)	(282)	IRS settlement required additional tax capitalization of handling costs.
GAIN/LOSS) INTERCO SALES- BOOK/TAX	-	-	Tax deferred recognition of intercompany gain/loss due to consolidated return rules.
GAIN/LOSS) INTERCO SALES- BOOK/TAX	-	-	Not applicable to Transmission Cost of Service calculation.
GOODWILL AMORTIZATION	-	-	Not applicable to Transmission Cost of Service calculation.
NON CURRENT REC A4 ELEC TRAN	(647)	(647)	Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	-	-	Not applicable to Transmission Cost of Service calculation.
OBSOLETE INVENTORY	-	-	Not applicable to Transmission Cost of Service calculation.
PERFORMANCE ACHIEVEMENT PLAN	-	-	Not applicable to Transmission Cost of Service calculation.
POWERTREE CARBON CO. LLC	(34)	(34)	Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT FUND	-	-	Not applicable to Transmission Cost of Service calculation.
REACQUIRED DEBT GAIN/LOSS)	(1,434)	(1,434)	Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS CURRENT	(9,842)	(9,842)	Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS NONCURRENT	(5,356)	(5,356)	Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA	(2)	(2)	Not applicable to Transmission Cost of Service calculation.
REG ASSET - ATRR - CURRENT	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEBT VALUATION - MTM - CURRENT	(178)	(178)	Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED G/L CAPACITY HEDGE CURRENT	(401)	(401)	Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED G/L POWER HEDGE CURRENT	(349)	(349)	Not applicable to Transmission Cost of Service calculation.
REG ASSET FTR	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET - FTR CURRENT	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - NORTH ANNA	(1,561)	(1,561)	Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - SURRY	(788)	(788)	Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	(33)	(33)	Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT CURRENT	(8,712)	(8,712)	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A4 NON VA OTHER	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC CURRENT	(34)	(34)	Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC NON CURR	(3,332)	(3,332)	Not applicable to Transmission Cost of Service calculation.
REG ASSET IMPAIRMENT CURRENT	(86)	(86)	Not applicable to Transmission Cost of Service calculation.
REG ASSET IMPAIRMENT NONCURR	(569)	(569)	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A4 NON VA OTHER	(2,510)	(2,510)	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	(977)	(977)	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 ALTAVISTA AFUDC DEBT	(8)	(8)	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	(98)	(98)	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN COST RESERV	(1,158)	(1,158)	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HOPEWELL AFUDC DEBT	(6)	(6)	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 SOUTHAMPTON AFUDC DEBT	(7)	(7)	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC AFUDC DEBT	(902)	(902)	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC COST RESERVE	(2,488)	(2,488)	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 WARREN AFUDC DEBT	(86)	(86)	Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEBT VALUATION - MTM - NON CURRENT	(35,712)	(35,712)	Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED GAIN/LOSS CAPAC HEDGE NONCUR	(227)	(227)	Not applicable to Transmission Cost of Service calculation.
REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUE	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC CURRENT	(475)	(475)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC NONCURR	(1,268)	(1,268)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 ALTAVISTA AFUDC DEBT	(29)	(29)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 ALTAVISTA COST RESERVE	(11)	(11)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 BEAR GARDEN AFUDC DEBT	(551)	(551)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 BEAR GARDEN COST RESERVE	(2,498)	(2,498)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 BREMO AFUDC DEBT	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 BRUNSWICK AFUDC DEBT	(50)	(50)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 HALIFAX AFUDC DEBT	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 HOPEWELL AFUDC DEBT	(14)	(14)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 NAIH AFUDC DEBT	(5,296)	(5,296)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 NAIH COST RESERVE	(574)	(574)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 PP7 AFUDC DEBT	(12)	(12)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 SOUTHAMPTON AFUDC DEBT	(13)	(13)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 SOUTHAMPTON COST RESERVE	(1)	(1)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 VCHEC AFUDC DEBT	(1,131)	(1,131)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 VCHEC COST RESERVE	(4,932)	(4,932)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 WARREN AFUDC DEBT	(111)	(111)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 WARREN COST RESERVE	(97)	(97)	Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC CURRENT	(56)	(56)	Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC NONCURR	(381)	(381)	Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC CURRENT	(208)	(208)	Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC NONCURR	(796)	(796)	Not applicable to Transmission Cost of Service calculation.
REG HEDGE DEBT - CURRENT	-	-	Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	(2,695)	(2,695)	Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - FAS 112	(1,670)	(1,670)	Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - NUG	(3,210)	(3,210)	Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX	(2,612)	(2,612)	Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX CURRENT	(12,838)	(12,838)	Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	(260)	(260)	Not applicable to Transmission Cost of Service calculation.

ATTACHMENT H-16A

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2012

W.VA. STATE POLLUTION CONTROL	(5,474)		(5,474)	Represents the deferred state tax impact related to WV Pollution control projects. This deferral will turn around once placed in service.
ADFIT - OTHER COMPREHENSIVE INCOME	(14,550)	(14,550)		Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	(3,343)	(3,343)		Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	(7)	(7)		Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	(656)	(656)		Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED	(603)	(603)		Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT	(19)	(19)		Not applicable to Transmission Cost of Service calculation.
FUEL DEF CURRENT LIAB	-	-		Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	-	-		Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	(173)	(173)		Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS EFFECT NON CURRENT CURRENT	(430)	(430)		Not applicable to Transmission Cost of Service calculation.
VA PROPERTY TAX	-	-		Not applicable to Transmission Cost of Service calculation.
RETIREMENT - FASB 87	-	-		Not applicable to Transmission Cost of Service calculation.
FAS 133	(10,515)	(10,515)		Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT VALUATION - MTM - CURRENT LIAB	-	-		Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	(512)	(512)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	-	-		Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-	-		Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NC	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUE	-	-		Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	-	-		Not applicable to Transmission Cost of Service calculation.
ROUNDING	0	0		
Subtotal - p277 (Form 1-F filer: see note 6, below)	(860,588)	(853,444)	(5,474)	(1,670)
Less FASB 109 Above if not separately removed	(46,748)	(46,748)	-	-
Less FASB 106 Above if not separately removed	-	-	-	-
Total	(813,840)	(806,696)	(5,474)	(1,670)

Instructions for Account 283:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 - ADIT items related only to Transmission are directly assigned to Column D
 - ADIT items related to Plant and not in Columns C & D are included in Column E
 - ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet
Amortization ITC-255

	Item	Balance	Amortization
1	Amortization		975
2	Amortization to line 136 of Appendix A	Total	170
3	Total	-	1,145
4	Total Form No. 1 (p.266 & 267)	Form No. 1 balance (p.266) for amortization	1,145
5	Difference /1	-	-

/1 Difference must be zero

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31 of the Previous Year
(000's)

	Only Transmission Related	Plant Related	Labor Related	Total ADIT
ADIT- 282	(481,173)	(86,051)	(61,054)	
ADIT-283	0	(6,091)	(9,774)	
ADIT-190	83	142,246	8,977	
Subtotal	(481,090)	50,104	(61,851)	
Wages & Salary Allocator			5.8262%	
Gross Plant Allocator		14.1622%		
End of Year ADIT	(481,090)	7,096	(3,604)	(477,598)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-E and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

End of Year Balances :

A ADIT-190	B Total	C Production Or Other Related	D Only Transmission Related	E Plant Related	F Labor Related	G Justification
ADFIT - OTHER COMPREHENSIVE INCOME	(11,585)	(11,585)				Not applicable to Transmission Cost of Service calculation.
BAD DEBTS	9,708	9,708				For tax purposes bad debts are deductible when they are deemed to be uncollectible / worthless.
CAPITAL LEASE	(72)	(72)				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED BROKERS FEES	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST - NONOP CWIP	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST NONOP IN SERVICE	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST OPERATING CWIP	106,815	106,815				Represents tax capitalized interest on projects in CWIP - increase in taxable income.
CAPITALIZED INTEREST OPERATING IN SERVICE	140,330			140,330		Represents tax "In Service" capitalized interest placed in service net of tax amortization.
CIAC DC - NONOP IN SERVICE	1,784	1,784				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP CWIP	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP IN SERVICE	2,335	2,335				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP CWIP	567	567				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP IN SERVICE	91,333	91,333				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	2,695	2,695				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT	1,105	1,105				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS-RESERVE & REFUND	2,095	2,095				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS INTEREST-RESERVE & REFUND	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING & DECONTAMINATION	-	-				Book expensed as billed over 15 yr assessment period; tax deduct in year of assessment because all events test met as liability is based on prior facility use.
DEDESIGNATED DEBT NOT ISSUED	(670)	(670)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS NONOPERATING	(53)	(53)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING	(369)			(369)		Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS-FUTURE USE	(736)	(736)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS-FUTURE USE NONOP	1,917	1,917				Not applicable to Transmission Cost of Service calculation.
DEFERRED N.C. SIT NONOP - OCI	214	214				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	(2,259)	(2,259)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 282 NONOPERATING PLANT NONCURR LIAB	2,062	2,062				Not applicable to Transmission Cost of Service calculation.
DFIT 282 OPERATING PLANT NONCURR LIAB	101,223	101,223				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING CURRENT LIAB	8	8				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING NONCURRENT LIAB	8,259	8,259				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING CURRENT LIABILITY	12,838	12,838				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT CURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB	39,000	39,000				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING OTHER NONCURRENT LIABILITY	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	717	717				Not applicable to Transmission Cost of Service calculation.
DIRECTOR CHARITABLE DONATION	105	105				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - ASSET BASIS REDUCTION	1,328	1,328				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - INVENTORY BASIS REDUCTION	5,856	5,856				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET D.C.	1	1				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET N.C.	120	120				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET VA	1,766	1,766				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET W.V.	71	71				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET D.C.	27	27				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET N.C.	4,441	4,441				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET VA	65,605	65,605				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET W.V.	2,012	2,012				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET D.C.	6	6				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET N.C.	1,056	1,056				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET VA	15,606	15,606				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET W.V.	479	479				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET D.C.	7	7				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET N.C.	1,196	1,196				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET VA	17,667	17,667				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET W.V.	709	709				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET D.C.	2	2				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET N.C.	384	384				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET VA	5,666	5,666				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET VA MIN	1,610	1,610				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET W.V.	67	67				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET W.V. NOL	106	106				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET D.C.	41	41				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET N.C.	6,874	6,874				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET VA	101,462	101,462				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET W.V.	3,112	3,112				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSM	-	-				Not applicable to Transmission Cost of Service calculation.
EARNEST MONEY	-	-				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190)	5,344	5,344				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY D.C. (190)	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY N.C. (190)	62	62				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY VA (190)	915	915				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY W.V.(190)	28	28				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP D.C.	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP N.C.	40	40				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP VA	585	585				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP W.V.	18	18				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190)	3,419	3,419				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC REG LIAB	-	-				Not applicable to Transmission Cost of Service calculation.

FAS 133	41,137	41,137			Not applicable to Transmission Cost of Service calculation.
FAS 133 - CAPACITY HEDGE CURRENT ASSET	200	200			Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT HEDGE CURRENT ASSET	7,740	7,740			Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT VALUATION - MTM HEDGE NON CURRENT AS	15,797	15,797			Not applicable to Transmission Cost of Service calculation.
FAS133 - DEFERRED GAIN/LOSS CAPAC HEDGE NON CURRE	639	639			Not applicable to Transmission Cost of Service calculation.
FAS 133 REG FTR CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CURRENT ASSET	8,104	8,104			Not applicable to Transmission Cost of Service calculation.
FAS 133 POWER HEDGE CURRENT ASSET	1,190	1,190			Not applicable to Transmission Cost of Service calculation.
FAS 133 REG HEDGE DEBT CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 143 ASSET OBLIGATION	15,562	15,480	83		Represents ARO accruals not deductible for tax.
FAS143 DECOMMISSIONING	309,801	309,801			Represents ARO accruals not deductible for tax.
FEDERAL TAX INTEREST EXPENSE NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS	1,164	1,164			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS NON CURRENT CURRENT	389	389			Not applicable to Transmission Cost of Service calculation.
FLEET LEASE CREDIT - CURRENT	23			23	Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
FLEET LEASE CREDIT - NONCURRENT	3			3	Books amortizes the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
FUEL DEF CURRENT LIAB	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FUEL DEF NON CUR LIAB	1,961	1,961			Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER NON CUR LIAB	-	-			Not applicable to Transmission Cost of Service calculation.
GAIN SALE/LEASEBACK - SYSTEM OFFICE	-	-			Not applicable to Transmission Cost of Service calculation.
GROSS REC-UNBILLED REV-NC	98	98			Books include income when meter is read; taxed when service is provided.
HEADWATER BENEFITS	829	829			Not applicable to Transmission Cost of Service calculation.
INT STOR NORTH ANNA	4,252	4,252			Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
INT STOR SURRY	(905)	(905)			Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
LONG TERM DISABILITY RESERVE	7,494			7,494	Book estimate accrued and expensed; tax deduction when paid.
METERS	1,882	1,882			Books pre-capitalize when purchased; tax purposes when installed.
NOL	71,478	71,478			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	(294)	(294)			Books estimate expense, tax deduction taken when paid.
OBSOLETE INVENTORY	-	-			Not applicable to Transmission Cost of Service calculation.
OPEB	13,455			13,455	Represents the difference between the book accrual expense and the actual funded amount.
PERFORMANCE ACHIEVEMENT PLAN	-	-			Not applicable to Transmission Cost of Service calculation.
POWER PURCHASE BUYOUT	499	499			Represents the difference between the book accrual expense and the actual funded amount.
PREMIUM, DEBT, DISCOUNT AND EXPENSE	2,259		2,259		Books record the yield to maturity method; taxes amortize straight line.
P'SHIP INCOME - NC ENTERPRISE	49	49			Not applicable to Transmission Cost of Service calculation.
P'SHIP INCOME - VIRGINIA CAPITAL	206	206			Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT FUND	-	-			Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY	-	-			Represents the difference between the accrual and payments.
REG FUEL HEDGE	(4,657)	(4,657)			Not applicable to Transmission Cost of Service calculation.
REG FUEL HEDGE NONOP	4,669	4,669			Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY	-	-			Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY NC	-	-			Not applicable to Transmission Cost of Service calculation.
REG HEDGES DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED	0	0			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE NON CUR	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L POWER HEDGE - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT	0	0			Not applicable to Transmission Cost of Service calculation.
REG LIAB - FTR CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	3	3			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	(173)	(173)			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NON CURR DOE SETTLEMENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB PLANT CONTRA VASLSTX	12,618	12,618			Not applicable to Transmission Cost of Service calculation.
REG LIAB VA OTHER CURRENT	9,939	9,939			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY DECOMMISSIONING	139,824	139,824			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY HEDGES DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - CURRENT	52,379	52,379			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - NONCURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND INTEREST - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D	-	-			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - VA SLS TAX	-	-			Not applicable to Transmission Cost of Service calculation.
RENEWABLE ENERGY RESOURCE CREDIT	4	4			Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	363	363			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - (FASB 87)	(8,230)			(8,230)	Book estimate accrued and expensed; tax deduction when paid.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	(39)	(39)			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - SUPPLEMENTAL RETIREMENT	138	138			Not applicable to Transmission Cost of Service calculation.
SEPARATION/ERT	1,483			1,483	Book amount accrued and expensed; tax deduction when paid. These amounts will be paid in the next 12 months.
SEPARATION/ERT - NON CURRENT	-	-		-	Book amount accrued and expensed; tax deduction when paid. These amounts will not be paid in the next 12 months.
SUCCESS SHARE PLAN	-	-		-	Book amount accrued as its earned; tax deduction is actual payout.
VA PROPERTY TAX	(23)	(23)			Not applicable to Transmission Cost of Service calculation.
VA SALES & USE TAX AUDIT (INCL. INT)	-	-			Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL	11,871	11,871			Not applicable to Transmission Cost of Service calculation.
W.VA. STATE POLLUTION CONTROL - FEDERAL EFFECT	2,132	2,132			Federal effect of state deductions.
WEST VA PROPERTY TAX	2,486	2,486			Property tax expense is accrued for accounting purposes using the prior year's rates on the balance of the property located in the state at December 31 of the previous year. Tax takes a deduction when paid.
ADFIT - OTHER COMPREHENSIVE INCOME	12,827	12,827			Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	2,478	2,478			Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	77	77			Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED	670	670			Not applicable to Transmission Cost of Service calculation.
FUEL DEF CURRENT LIAB	0	0			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	0	0			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	173	173			Not applicable to Transmission Cost of Service calculation.
VA PROPERTY TAX	23	23			Not applicable to Transmission Cost of Service calculation.
NUC FUEL - PERMANENT DISPOSAL	-	-			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - (FASB 87)	8,230			8,230	Book estimate accrued and expensed; tax deduction when paid.
FAS133 - DEBT VALUATION - MTM - CURRENT LIAB	0	0			Not applicable to Transmission Cost of Service calculation.

REG ASSET - A5 REC COST VA	183	183				Not applicable to Transmission Cost of Service calculation.
PERFORMANCE ACHIEVEMENT PLAN	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	866	866				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	19,911	19,911				Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NC	1,175	1,175				Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	1,623	1,623				Not applicable to Transmission Cost of Service calculation.
REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUED	1,538	1,538				Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	4,822	4,822				Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	434	434				Not applicable to Transmission Cost of Service calculation.
CAPITAL LEASE	72	72				Not applicable to Transmission Cost of Service calculation.
NUC FUEL - PERMANENT DISPOSAL	294	294				Not applicable to Transmission Cost of Service calculation.
ROUNDING	0	0				Not applicable to Transmission Cost of Service calculation.
Subtotal - p234	1,542,243	1,377,482	83	142,246	22,433	
Less FASB 109 Above if not separately removed	10,411	10,411	-	-	-	
Less FASB 106 Above if not separately removed	13,455	0	0	0	13,455	
Total	1,518,377	1,367,071	83	142,246	8,977	

Instructions for Account 190:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	B	C	D	E	F	G
ADIT - 282	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
AFC DEFERRED TAX - FUEL CWIP	(15)	(15)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE	14	14				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT CWIP	(5,382)	(5,382)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT IN SERVICE	(25,276)	(8,935)	(16,342)			Represents the amount of amortization of AFC in service not allowable for tax.
AFUDC - DEBT - GENERATION RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	434			434		Represents the unallowable amount of book interest.
CAP EXPENSE	(8,555)	(8,555)				Capitalized for books and current deduction for tax as repairs.
CAPITAL LEASE	-	-				Not applicable to Transmission Cost of Service calculation.
CASUALTY LOSS	(82,742)			(82,742)		Book varies in treatment; tax sec. 165 casualty loss for the decline in value (up to the adj. basis) and Sec 162 deduction for repairs to restore to pre-casualty condition.
CASUALTY LOSS AMORTIZATION	287			287		Represents a decrease to tax depreciation (Sec 162) as a result of casualty loss (Sec 165) reduction to tax basis.
COMPUTER SOFTWARE-BOOK AMORT	29,040				29,040	Represents total Book Computer Software Amortization Schedule M addition.
COMPUTER SOFTWARE-CWIP	(6,780)	(6,780)				Represents the allowable "In house" deduction for tax.
COMPUTER SOFTWARE-TAX AMORT	(45,525)				(45,525)	Total tax amortization shown as a schedule M deduction and add back total book amortization.
COST OF REMOVAL	(30,529)	(28,465)	(86)		(1,978)	Represents the actual cost of removal allowable for tax over the accrued amount.
DECOMMISSIONING	-	-				Tax deduction for funding decomm trust and tax deferral of book income generated by trust.
DECOMMISSIONING TRUST BOOK INCOME	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 100 NONOPERATING PLANT NONCURR ASSET	(6,001)	(6,001)				Not applicable to Transmission Cost of Service calculation.
DFIT 100 OPERATING NONCURR ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 100 OPERATING PLANT NONCURRENT ASSET	(39,021)	(39,021)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - VA.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB D.C.	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB N.C.	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB VA	(5,888)	(5,888)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB W.V.	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB D.C.	(164)	(164)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB N.C.	(29,728)	(29,728)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB VA	(242,190)	(242,190)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB W.V.	(17,127)	(17,127)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT DEFICIENCY (282)	(18,580)	(18,580)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282)	(28,942)	(28,942)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BEAR GARDEN	(872)	(872)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BREMO RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - GENERATION R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - HALIFAX RIDE	(79)	(79)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - NAIH RIDER	(7,937)	(7,937)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - PPT RIDER	(23)	(23)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - VCHEC RIDER	(3,552)	(3,552)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - WARREN RIDER	(525)	(525)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282)	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BEAR GARDEN	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BREMEO R	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - GENERAT	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - HALIFAX	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - NAIH R	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - PP7 RID	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - VCHEC R	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - WARREN	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) -	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)	(277)	(277)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BEAR GA	(10)	(10)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BREMO R	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - HALIFAX	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - NAIH R	(89)	(89)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - PP7 RID	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - VCHEC R	(44)	(44)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - WARREN	(6)	(6)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) -	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)	(4,155)	(4,155)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)-BEAR GARD	(150)	(150)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)-BREMO RID	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - GENERATIO	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - HALIFAX R	(13)	(13)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - NAIH RID	(1,357)	(1,357)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - PPT RIDER	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - VCHEC RID	(610)	(610)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - WARREN	(90)	(90)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)	(129)	(129)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)-BEAR GA	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)-BREMO R	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - GENERAT	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HALIFAX	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - NAIH R	(43)	(43)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - PP7 RID	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - VCHEC R	(18)	(18)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - WARREN	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS	(2,858)			(2,858)		Represents IRS audit adjustments to plant-related differences.
FIXED ASSETS - D.C.	(1)			(1)		Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - NC	(64)			(64)		Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - VA	(1,075)			(1,075)		Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - W.V.	(33)			(33)		Represents the state impact of IRS Audit adjustments to plant related differences.
GAIN/LOSS) INTERCO SALES - BOOK/TAX	(107)	(107)				Tax recognizes the intercompany gain/loss over the tax life of the assets.
GOODWILL AMORTIZATION	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
INVOLUNTARY CONVERSION - TELECOMMUNICATIONS	-	-				Represents the difference between book and tax related to the disposal of telecommunication equipment. Recognized for tax purposes when utilized.
LIBERALIZED DEPRECIATION - FUEL	(7,501)	(7,501)				Represents difference between book burn of nuclear fuel based on usage vs. tax depreciation.
LIBERALIZED DEPRECIATION - FUEL CWIP	(0)	(0)				Represents the difference between book CWIP and Tax CWIP.
LIBERALIZED DEPRECIATION - PLANT ACUFULE	(3,038,328)	(2,530,992)	(464,745)		(42,591)	Difference between book and tax depreciation taking in consideration flow-through and ARAM.
LIBERALIZED DEPRECIATION - PLANT LAND FUTURE USE	290					Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT LAND NON UTILITY	(525)	(525)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OPER LAND	791	791				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OTHER	(180,876)	(180,876)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT FUTURE USE	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT NON UTILITY	22	22				Not applicable to Transmission Cost of Service calculation.
REG ASSET PLANT ABANDONMENT	-	-				Not applicable to Transmission Cost of Service calculation.
RESEARCH AND DEVELOPMENT	(1,874)	(1,874)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT ACUFULE	183,806	183,806				Difference between book and tax depreciation taking in consideration flow-through and ARAM.

CAPITAL LEASE	(72)	(72)				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	(294)	(294)				Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	(434)	(434)				Not applicable to Transmission Cost of Service calculation.
SUCCESS SHARE PLAN	-	-				Book amount accrued as it's earned; tax deduction is actual payout.
YORKTOWN IMPLOSION - TAX DEP.-LIB - NON OP	-	-				Not applicable to Transmission Cost of Service calculation.
Subtotal - p275 (Form 1-F filer: see note 6 below)	(3,631,805)	(3,003,527)	(481,173)	(86,051)	(61,054)	
Less FASB 109 Above if not separately removed	(67,515)	(67,515)	0	0	0	
Less FASB 106 Above if not separately removed	0					
Total	(3,564,290)	(2,936,011)	(481,173)	(86,051)	(61,054)	

Instructions for Account 282:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	B	C	D	E	F	G
ADIT-283	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
ADFIT - OTHER COMPREHENSIVE INCOME	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
AFUDC - DEBT - VCHEC RIDER CURRENT	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
AMORT EXP - SEC 197 INTANGIBLES	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DECOMM POUR OVER	(31,695)	(31,695)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING	(110)	(110)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST - UNREALIZED GAIN/LOSS - NC	(74,057)	(74,057)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST BOOK INCOME	(330,993)	(330,993)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE	(42,664)	(42,664)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER	(5,568)	(5,568)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER CURRENT	(10,326)	(10,326)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE CURRENT	(87,180)	(87,180)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DEFERRED N.C. SIT NONOP - OCI	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING CURRENT ASSET	(685)	(685)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING NONCURR ASSET	(25,230)	(25,230)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING PLANT NONCURR ASSET	(0)	(0)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING CURRENT ASSET	(6,853)	(6,853)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURR ASSET	(2,742)	(2,742)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOP OTHER NONCURRENT LIABILITY	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT	(2,713)	(2,713)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT CURRENT	(23,852)	(23,852)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY - D.C.	(0)	(0)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY - N.C.	(1)	(1)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY - VA.	(20)	(20)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY - W.V.	(1)	(1)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURR LIABILITY - D.C.	(9)	(9)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURR LIABILITY - N.C.	(1,454)	(1,454)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURR LIABILITY - VA.	(21,475)	(21,475)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURR LIABILITY - W.V.	(658)	(658)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR ASSET VA MIN	10	10	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB D.C.	(41)	(41)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB N.C.	(6,865)	(6,865)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA.	(101,411)	(101,411)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA. MIN	(10)	(10)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB W.V.	(3,110)	(3,110)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY D.C.	(14)	(14)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY N.C.	(2,241)	(2,241)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY VA	(33,110)	(33,110)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY W.V.	(1,314)	(1,314)	-	-	-	Not applicable to Transmission Cost of Service calculation.
EARNEST MONEY	-	-	-	-	-	Represents advances not recognized for tax.
EMISSIONS ALLOWANCES	19,911	19,911	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283)	(28,047)	(28,047)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BEAR GARDEN	(558)	(558)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BREMO RIDER	(0)	(0)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - GENERATION RIDER	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - HALIFAX RIDER	(50)	(50)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - NAIJI RIDER	(5,076)	(5,076)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - PP7 RIDER	(14)	(14)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER	(2,274)	(2,274)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER CURR	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER NON	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - WARREN RIDER	(336)	(336)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC	(2)	(2)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BEAR GARDEN RIDER	0	0	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BREMO RIDER	0	0	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - GENERATION RIDER	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - HALIFAX RIDER	(0)	(0)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - NAIJI RIDER	(1)	(1)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - PP7 RIDER	(0)	(0)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER	0	0	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER CURR	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - WARREN RIDER	(0)	(0)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC	(323)	(323)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BEAR GARDEN RIDER	(7)	(7)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BREMO RIDER	(0)	(0)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - GENERATION RIDER	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - HALIFAX RIDER	(1)	(1)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - NAIJI RIDER	(57)	(57)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - PP7 RIDER	(0)	(0)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER	(28)	(28)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER CURR	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER NONCURR	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - WARREN RIDER	(4)	(4)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA	(4,801)	(4,801)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BEAR GARDEN RIDER	(96)	(96)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BREMO RIDER	(0)	(0)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - GENERATION RIDER	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - HALIFAX RIDER	(9)	(9)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - NAIJI RIDER	(868)	(868)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - PP7 RIDER	(2)	(2)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER	(391)	(391)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER CURR	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER NONCURR	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - WARREN RIDER	(57)	(57)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV	(148)	(148)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BEAR GARDEN RIDER	(3)	(3)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BREMO RIDER	0	0	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - GENERATION RIDER	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - HALIFAX RIDER	(0)	(0)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - NAIJI RIDER	(27)	(27)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - PP7 RIDER	(0)	(0)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER	(11)	(11)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER CURR	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER NONCURR	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - WARREN RIDER	(2)	(2)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 REG ASSET	-	-	-	-	-	Represents tax gross-up on deferred tax deficiency related to previous flow-through and ARAM related ADIT.
FAS 133	(41,146)	(41,146)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CURRENT ASSET	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133-REG-GL HEDGE CAPACITY CURRENT	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.

FAS 133 REG FUEL HEDGE NONCURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 REG GL CAPACITY HEDGE NONCURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 REG HEDGE DEBT NONCURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 DEBT VALUATION - MTM - CURRENT LIAB	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 133 DEFERRED G/L CAPACITY HEDGE - NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 DEFERRED G/L CAPACITY HEDGE - CURRENT LIAB	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 DEFERRED G/L POWER HEDGE - CURRENT LIAB	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 DEFERRED G/L POWER HEDGE NON CURRENT LIAB	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 DEFERRED VALUATION - MTM NON CURRENT LIAB	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 133 FTR CURRENT LIAB	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 FTR NON CURRENT LIAB	-	-			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE	(7,136)	(7,136)			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT	1,175	1,175			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS	547	547			Not applicable to Transmission Cost of Service calculation.
FUEL HANDLING COSTS	(157)	(157)			IRS settlement required additional tax capitalization of handling costs.
GAIN(LOSS) INTERCO SALES -BOOK/TAX	-	-			Tax deferred recognition of intercompany gain/loss due to consolidated return rules.
GAIN(LOSS) INTERCO SALES -BOOK/TAX	-	-			Tax deferred recognition of intercompany gain/loss due to consolidated return rules.
GOODWILL AMORTIZATION	-	-			Not applicable to Transmission Cost of Service calculation.
NON CURRENT REC A4 ELEC TRAN	(1,014)	(1,014)			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	-	-			Not applicable to Transmission Cost of Service calculation.
OBSOLETE INVENTORY	-	-			Not applicable to Transmission Cost of Service calculation.
PERFORMANCE ACHIEVEMENT PLAN	-	-			Not applicable to Transmission Cost of Service calculation.
POWERTREE CARBON CO. LLC.	(34)	(34)			Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT FUND	-	-			Not applicable to Transmission Cost of Service calculation.
REACQUIRED DEBT GAIN(LOSS)	(1,779)	(1,779)			Not applicable to Transmission Cost of Service calculation.
REG FTR	-	-			Not applicable to Transmission Cost of Service calculation.
REG FTR CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS CURRENT	(22,489)	(22,489)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS NONCURRENT	(4,723)	(4,723)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA	183	183			Not applicable to Transmission Cost of Service calculation.
REG ASSET - ATRR - CURRENT	(13,871)	(13,871)			Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEBT VALUATION - MTM - CURRENT	(7,740)	(7,740)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED G/L CAPACITY HEDGE CURRENT	(200)	(200)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED G/L POWER HEDGE CURRENT	(1,190)	(1,190)			Not applicable to Transmission Cost of Service calculation.
REG ASSET FTR	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - FTR CURRENT	(8,104)	(8,104)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	1,623	1,623			Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT CURRENT	(9,504)	(9,504)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A4 NON VA OTHER	(2,424)	(2,424)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	866	866			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	0	0			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN COST RESERV	(637)	(637)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HALIFAX AFUDC DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHCE AFUDC DEBT	(1,043)	(1,043)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHCE COST RESERVE	(190)	(190)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEBT VALUATION - MTM - NON CURRENT	(15,797)	(15,797)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED GAIN/LOSS CAPAC HEDGE NONCUR	(639)	(639)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUE	1,538	1,538			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN AFUDC DEBT	(434)	(434)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN COST RESERVE	(1,199)	(1,199)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BREMO AFUDC DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HALIFAX AFUDC DEBT	(28)	(28)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 NAIH AFUDC DEBT	(2,865)	(2,865)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 PPT AFUDC DEBT	(9)	(9)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHCE AFUDC DEBT	(185)	(185)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHCE COST RESERVE	(4,373)	(4,373)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT	(195)	(195)			Not applicable to Transmission Cost of Service calculation.
REG HEDGE DEBT - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	4,822	4,822			Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM A5 RIDER	(3,179)	(3,179)			Not applicable to Transmission Cost of Service calculation.
REG POWER HEDGE - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG POWER HEDGE	-	-			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D	-	-			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - FAS 112	(1,545)		(1,545)		Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - ISABEL	-				Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - NUG	(3,955)	(3,955)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - PJM CURRENT	-	-			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX	(1,731)	(1,731)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX CURRENT	(11,117)	(11,117)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	(260)	(260)			Not applicable to Transmission Cost of Service calculation.
SO2 ALLOWANCES - NONCURRENT	-	-			Book expense for emissions allowances based on moving-average-cost, tax expense based on specific identification.
W.VA. STATE NOL CFWD	-	-			Represents the deferred state tax impact related to WV NOL. This deferral will turn around when the pollution control projects are placed in service.
W.VA. STATE POLLUTION CONTROL	(6,091)		(6,091)		Represents the deferred state tax impact related to WV Pollution control projects. This deferral will turn around once placed in service.
ADFIT - OTHER COMPREHENSIVE INCOME	(12,827)	(12,827)			Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	(2,478)	(2,478)			Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	(77)	(77)			Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED	(670)	(670)			Not applicable to Transmission Cost of Service calculation.
FUEL DEF CURRENT LIAB	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	(173)	(173)			Not applicable to Transmission Cost of Service calculation.
VA PROPERTY TAX	(23)	(23)			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - FASB 87	(8,230)		(8,230)		Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT VALUATION - MTM - CURRENT LIAB	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA	(183)	(183)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	(866)	(866)			Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	(19,911)	(19,911)			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NC	(1,175)	(1,175)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	(1,623)	(1,623)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUE	(1,538)	(1,538)			Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	(4,822)	(4,822)			Not applicable to Transmission Cost of Service calculation.
ROUNDING	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
Subtotal - p277 (Form 1-F filer: see note 6, below)	(1,060,496)	(1,044,631)	0	(6,091)	(9,774)
Less FASB 109 Above if not separately removed	(43,192)	(43,192)			
Less FASB 106 Above if not separately removed					
Total	(1,017,304)	(1,001,439)		(6,091)	(9,774)

Instructions for Account 283:
 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns C & D are included in Column E
 4. ADIT items related to labor and not in Columns C & D are included in Column F
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
 6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57c

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 2 - Taxes Other Than Income Worksheet
2012 (000's)

<i>Other Taxes</i>	<i>Page 263 Col (i)</i>	<i>Allocator</i>	<i>Allocated Amount</i>
Plant Related		Gross Plant Allocator	
1 Transmission Personal Property Tax (directly assigned to Transmission)	\$ 22,906	100.0000%	\$ 22,906
1a Other Plant Related Taxes	0	14.1622%	-
2			-
3			-
4			-
5			-
Total Plant Related	\$ 22,906		\$ 22,906
Labor Related		Wages & Salary Allocator	
6 Federal FICA & Unemployment & State Unemployment	\$ 40,853		
Total Labor Related	\$ 40,853	5.8262%	\$ 2,380
Other Included		Gross Plant Allocator	
7 Sales and Use Tax	\$ 159		
Total Other Included	\$ 159	14.1622%	\$ 23
Total Included	\$ 63,918		\$ 25,309
Currently Excluded			
8 Business and Occupation Tax - West Virginia	\$ 19,522		
9 Gross Receipts Tax	11,241		
10 IFTA Fuel Tax	6		
11 Property Taxes - Other	125,859		
12 Property Taxes - Generator Step-Ups and Interconnects	1,394		
13 Sales and Use Tax - not allocated to Transmission	5,860		
14 Sales and Use Tax - Retail	399		
15 Other	92		
16	0		
17	0		
18	0		
19	0		
20	0		
21 Total "Other" Taxes (included on p. 263)	\$ 164,374		
22 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	<u>\$ 228,292</u>		
23 Difference	\$ (63,918)		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be either directly assigned or allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.

VEPCO
ATTACHMENT H-16A
Attachment 2A - Direct Assignment of Property
Taxes Per Function
2012

Directly Assigned Property Taxes \$ 150,159

Production Property Tax	62,932
Transmission Property Tax	22,810
GSU/Interconnect Facilities	1,394
Distribution Property tax	61,365
General Property Tax	1,658
Total check	150,159

Allocation of General Property Tax to Transmission

General Property Tax	\$ 1,658
Wages & Salary Allocator	5.8262%
Trans General	97

<u>Total Transmission Property Taxes</u>	
Transmission	\$ 22,810
General	97
Total Transmission Property Taxes	\$ 22,906

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 3 - Revenue Credit Workpaper
2012 (000's)

	Transmission Related	Production/Other Related	Total
Account 454 - Rent from Electric Property			
1 Rent from Electric Property - Transmission Related (Note 3)	9,044	14,445	23,489
2 Total Rent Revenues (Sum Lines 1)	9,044	14,445	23,489
Account 456 - Other Electric Revenues (Note 1)			
3 Schedule 1A			
4 Net revenues associated with Network Integration Transmission Service (NITS) and for the transmission component of the NCEMPA contract rate for which the load is not included in the divisor. (Note 4)	1,872	89,315	91,187
5 Point to Point Service revenues received by Transmission Owner for which the load is not included in the divisor (Note 4)	-		-
6 PJM Transitional Revenue Neutrality (Note 1)	-		-
7 PJM Transitional Market Expansion (Note 1)	-		-
8 Professional Services (Note 3)	6,005	82,819	88,824
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)	2,719	(2,298)	421
10 Rent or Attachment Fees associated with Transmission Facilities (Note 3)			-
11 Gross Revenue Credits (Accounts 454 and 456) (Sum Lines 2-10)	19,640	184,281	203,921
12 Less line 14g	(9,573)	(48,632)	(58,205)
13 Total Revenue Credits	10,067	135,649	145,716
Revenue Adjustment to Determine Revenue Credit			
14a Revenues included in lines 1-11 which are subject to 50/50 sharing. (Lines 1 + 8 + 10)	15,049	97,264	112,313
14b Costs associated with revenues in line 14a	4,097	-	4,097
14c Net Revenues (14a - 14b)	10,952	97,264	108,216
14d 50% Share of Net Revenues (14c / 2)	5,476	48,632	54,108
14e Cost associated with revenues in line 14b that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue	-	-	-
14f Net Revenue Credit (14d + 14e)	5,476	48,632	54,108
14g Line 14f less line 14a	(9,573)	(48,632)	(58,205)

Revenue Adjustment to Determine Revenue Credit

Note 1: All revenues related to transmission that are received as a transmission owner (*i.e.*, not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 169 of Appendix A.

Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). VEPCO will retain 50% of net revenues consistent with *Pacific Gas and Electric Company*, 90 FERC ¶ 61,314. In order to use lines 14a - 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

Note 4: Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. In addition, revenues from Schedule 7, Schedule 8 and H-A are not included in the total above to the extent PJM credits VEPCO's share of these revenues monthly to network customers under Attachment H-16.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 4 - Calculation of 100 Basis Point Increase in ROE
2012 (000's)

A	Return and Taxes with Basis Point increase in ROE			
	Basis Point increase in ROE and Income Taxes		(Line 130 + 140)	337,907
B	100 Basis Point increase in ROE	(Note J from Appendix A)	Fixed	1.00%
Return Calculation				
Line Ref.				
62	Rate Base		(Line 44 + 61)	2,416,341
	Long Term Interest			
104	Long Term Interest		p117.62c through 67c	387,194
105	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0
106	Long Term Interest		(Line 104 - 105)	387,194
107	Preferred Dividends	enter positive	p118.29c	16,496
	Common Stock			
108	Proprietary Capital		p112.16c,d/2	9,249,714
109	Less Preferred Stock	enter negative	(Line 117)	-259,014
110	Less Account 219 - Accumulated Other Comprehensive Income	enter negative	p112.15c,d/2	-22,040
111	Common Stock		(Sum Lines 108 to 110)	8,968,661
	Capitalization			
112	Long Term Debt		p112.24c,d/2	6,765,223
113	Less Loss on Reacquired Debt	enter negative	p111.81c,d/2	-9,047
114	Plus Gain on Reacquired Debt	enter positive	p113.61c,d/2	4,065
115	Less LTD on Securitization Bonds	enter negative	Attachment 8	0
116	Total Long Term Debt		(Sum Lines 112 to 115)	6,760,241
117	Preferred Stock		p112.3c,d/2	259,014
118	Common Stock		(Line 111)	8,968,661
119	Total Capitalization		(Sum Lines 116 to 118)	15,987,915
120	Debt %	Total Long Term Debt	(Line 116 / 119)	42.3%
121	Preferred %	Preferred Stock	(Line 117 / 119)	1.6%
122	Common %	Common Stock	(Line 118 / 119)	56.1%
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)	0.0573
124	Preferred Cost	Preferred Stock	(Line 107 / 117)	0.0637
125	Common Cost	Common Stock	Appendix A Line 125 + 100 Basis Points	0.1240
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)	0.0242
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)	0.0010
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)	0.0696
129	Total Return (R)		(Sum Lines 126 to 128)	0.0948
130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)	229,092
Return Calculation				
	Income Tax Rates			
131	FIT=Federal Income Tax Rate			0.3500
132	SIT=State Income Tax Rate or Composite			0.0617
133	p = percent of federal income tax deductible for state purposes		Per State Tax Code	0.0000
134	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		0.3901
135	T/ (1-T)			0.6396
	ITC Adjustment			
136	Amortized Investment Tax Credit	enter negative	Attachment 1	-170
137	T/(1-T)		(Line 135)	0.6396
138	ITC Adjustment Allocated to Transmission	(Note I from Appendix A)	(Line 136 * (1 + 137))	-279
139	Income Tax Component =	$CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =$		109,093
140	Total Income Taxes		(Line 138 + 139)	108,815

Line #s	Descriptions	Notes	Page #s & Instructions	Form 1 Amount	EPR/DUES	Details
73	Allocated General & Common Expenses Less EPR/DUES	(Note D)	p.22-23/Attachment 5	3,793	2,798	See Form 1

Regulatory Expense Related to Transmission Cost Support						
Line #s	Descriptions	Notes	Page #s & Instructions	Form 1 Amount	Transmission Related	Non-Transmission Related
71	Allocated General & Common Expenses Less Regulatory Commission Exp Account 928 Directly Assigned AMG	(Note E)	p.23.18/Attachment 5	29,308		29,308
77	Regulatory Commission Exp Account 928	(Note G)	p.23.18/Attachment 5		0	See FERC Form 1 pages 300-351.

Safety Related Advertising Cost Support						
Line #s	Descriptions	Notes	Page #s & Instructions	Form 1 Amount	Safety Related	Non-safety Related
81	Directly Assigned AMG General Advertising Exp Account 930.1	(Note F)	Attachment 5	4,344		4,344

MultiState Workshop										
Line #s	Descriptions	Notes	Page #s & Instructions	Form 1 Amount	State 1	State 2	State 3	State 4	State 5	Details
132	Income Tax Rellies SFT- State Income Tax Rate or Compsible	(Note 8)			5.61%	0.26%	0.21%	0.21%		Enter Calculation 0.17%

Education and Out Reach Cost Support							
Line #s	Descriptions	Notes	Page #s & Instructions	Form 1 Amount	Education & Outreach	Other	Details
78	Directly Assigned AMG General Advertising Exp Account 930.1	(Note K)	p.23.17/B	4,344	0	4,344	

Excluded Plant Cost Support						
Line #s	Descriptions	Notes	Page #s & Instructions	Form 1 Amount	Description of the Facilities	
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			0	General Description of the Facilities None	

Transmission Related Account 242 Reserves									
Line #s	Descriptions	Notes	Page #s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Allocation	Transmission Related Amount	Details
47	Transmission Related Account 242 Reserves (exclude current year environmental site related reserves)			6,297	6,297	6,297	100%	6,297	
	Less: (a) Public Transmission			839	839	839	5.926%	49	
	Plant Related			3,046	3,046	3,046	14.15%	431	
	Other			216,269	216,269	216,269	0.00%	-	
	Total Transmission Related Reserves			22,356	21,534	21,534		6,887	To line 47

Prepayments									
Line #s	Descriptions	Notes	Page #s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Allocation	To Line 48	Details
48	Prepayments Payroll Salary Allocator Pension Liabilities (if any in Account 242)			21,945	21,945	21,945	5.926%	1,279	
	Prepayments Prepaid Pensions (not included in Prepayments)			-	-	-	5.926%	-	

Line #	Descriptions	Notes	Page #s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Description of the Credits
58	Network Credits						General Description of the Credits
59	Outstanding Network Credits	(Note N)	From PJM				None
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM				None
Extrajurisdiction Property Loss Amount: \$ _____ Number of years: _____ Amortization: \$ _____ Add more lines if necessary							

Line #	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	Wt Interest
89	Interest on Outstanding Network Credits Cost Support						

Line #	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	Wt Interest
165	Facility Credits under Section 30.9 of the PJM OATT						
165	Revenue Requirement			0	0		
165	Facility Credits under Section 30.9 of the PJM OATT			Enter \$ _____			
Add more lines if necessary							

Line #	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	Wt Interest
165	Facility Credits under Section 30.9 of the PJM OATT						
165	Revenue Requirement			0	0		
165	Facility Credits under Section 30.9 of the PJM OATT			Enter \$ _____			
Add more lines if necessary							

Line #	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	Wt Interest
169	PJM Load Cost Support						
169	Network Zeroed Service Rate			0	0		
169	TCR Peak		TCR Peak	Enter _____			
169	TCR Peak			20,084.7			
Add more lines if necessary							

Line #	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	Wt Interest
69	AMG Expenses - Other Post Employment Benefits						
69	Total AMG Expenses			341,354			
69	Less OPEB Current Year			(13,424)			
69	Plus: Shared OPEB (2009 actual)			2,688			
69	Current Year Total AMG Expenses			330,618			
Add more lines if necessary							

Line #	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	Wt Interest
104	Interest on Long-Term Debt						
104	Interest on Long-Term Debt			387,885			
104	Less Interest on Short-Term Debt Included in Account 430			(66.1)			
104	Total Interest on Long-Term Debt			387,819			
Add more lines if necessary							

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 6 - True-up Adjustment for Network Integration Transmission Service

The True-Up Adjustment component of the Formula Rate for each Rate Year beginning with 2010 shall be determined as follows:¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Transmission Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Transmission Revenue Requirement as determined in paragraph (i) above, and ATRR based on projected costs for the previous calendar year (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where $i =$ Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the Annual Transmission Revenue Requirement for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007.

² To the extent possible each input to the Formula Rate used to calculate the actual Annual Transmission Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Calendar Year Do for Each Calendar Year beginning in 2009

A	ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment.	493,469.73
B	ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment.	480,027.55
C	Difference (A-B)	13,442
D	Future Value Factor $(1+i)^{24}$	1.00000
E	True-up Adjustment (C*D)	13,442

Where:

$i =$ interest rate as described in (iii) above.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 6A - True-up Adjustment for Annual Revenue Requirements recovered under Schedule 12

The True-Up Adjustment component of the annual revenue requirement for each project included in Attachment 7 for each Rate Year beginning with 2010 shall be determined as follows:¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Revenue Requirement and the Annual Revenue Requirement based on its projections (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment for each project shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where $i =$ Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month Year Action

Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the annual revenue requirements for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007. For all true-up calculations, the ATRR will be adjusted to exclude any true-up adjustment.

² To the extent possible, each input to the Formula Rate used to calculate the actual Annual Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

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(dollars)

Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.

An Annual Revenue Requirement will not be determined in this Attachment 7 for RTEP projects that have not been identified as qualifying for an incentive and for which 100% of the cost is allocated to the Dominion zone. To the extent the cost allocation of such RTEP projects changes to be other than 100% allocated to the Dominion zone, the Annual Revenue Requirements will be determined in this Attachment 7 for such RTEP projects.

1 New Plant Carrying Charge

2 Fixed Charge Rate (FCR) if not a CIAC

		Formula Line		
3	A	154	Net Plant Carrying Charge without Depreciation	14.5208%
4	B	161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation	15.2886%
5	C		Line B less Line A	0.7678%

6 FCR if a CIAC

7	D	155	Net Plant Carrying Charge without Depreciation, Return, or Income Taxes	3.6140%
---	---	-----	---	---------

8 The FCR resulting from Formula is for the rate period only.

9 Therefore actual revenues collected or the lack of revenues collected in other years are not applicable.

Details		Project A				Project B			
Schedule 12	(Yes or No)	Yes	b0217			Yes	b0222		
Life		51	Upgrade Mt.Storm - Doubs 500 kV			51	Install 150 MVAR capacitor at Loudoun		
13	FCR W/O incentive Line 3	14.5208%				14.5208%			
14	Incentive Factor (Basis Points /100)	0				0			
15	FCR W incentive L.13 +(L.14*L5)	14.5208%				14.5208%			
16	Investment	1,911,923				1,671,946			
17	Annual Depreciation Exp	37,489				32,783			
18	In Service Month (1-12)	12				9			
Invest Yr	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
20	W / O incentive 2006				1,671,946	9,562	1,662,384		
21	W incentive 2006				1,671,946	9,562	1,662,384		
22	W / O incentive 2007	1,911,923	1,562	1,910,361	1,662,384	32,783	1,629,601		
23	W incentive 2007	1,911,923	1,562	1,910,361	1,662,384	32,783	1,629,601		
24	W / O incentive 2008	1,910,361	37,489	1,872,872	1,629,601	32,783	1,596,818		
25	W incentive 2008	1,910,361	37,489	1,872,872	1,629,601	32,783	1,596,818		
26	W / O incentive 2009	1,872,872	37,489	1,835,384	1,596,818	32,783	1,564,034		
27	W incentive 2009	1,872,872	37,489	1,835,384	1,596,818	32,783	1,564,034		
28	W / O incentive 2010	1,835,384	37,489	1,797,895	1,564,034	32,783	1,531,251		
29	W incentive 2010	1,835,384	37,489	1,797,895	1,564,034	32,783	1,531,251		
30	W / O incentive 2011	1,797,895	37,489	1,760,406	1,531,251	32,783	1,498,468		
31	W incentive 2011	1,797,895	37,489	1,760,406	1,531,251	32,783	1,498,468		
32	W / O incentive 2012	1,760,406	37,489	1,722,918	1,498,468	32,783	1,465,685	247,992	
33	W incentive 2012	1,760,406	37,489	1,722,918	1,498,468	32,783	1,465,685	247,992	

Lines continue as new rate years are added.

In the formulas used in the Columns for lines 19+ are as follows:

"In Service Month" is the first month during the first year that the project is placed in service or recovery is request for the project.

"Beginning" is the investment on line 16 for the first year and is the "Ending" for the prior year after the first year.

"Depreciation" is the annual depreciation in line 17 divided by twelve times the difference of 12.5 minus line 18 in the first year and line 17 thereafter.

"Ending" is "Beginning" less "Depreciation"

Revenue Requirement used for crediting is ("Beginning" plus "Ending") divided by two times line 13 times the quotient of 12.5 minus line 18 divided by 12

plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 13 plus "Depreciation" thereafter.

Revenue Requirement used for charging is ("Beginning" plus "Ending") divided by two times line 15 times the quotient of 12.5 minus line 18 divided by 12

plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 15 plus "Depreciation" thereafter.

Formula Logic to be copied on new lines added each year after line 25. Using 2009 as an example, the logic will be included in lines 26 and 27.

Beginning with the annual revenue requirements determined in 2009 for 2010, the annual revenue requirements based on projected costs will include a

True-Up Adjustment for the previous calendar year in accordance with Attachment 6 A and as calculated in Lines A through I below.

Projected Revenue Requirements are calculated using the logic described for lines 19 + but with projected data for the indicated year.

Actual Revenue Requirements are calculated using the logic described for lines 19 + but with actual data for the indicated year.

Calendar Year Do for Each Calendar Year beginning in 2009 for True-Up Adjustments applicable to 2010 annual revenue requirements.

A	Projected Revenue Requirement without Incentive for Previous Calendar Year*	282,334	241,136
B	Projected Revenue Requirement with Incentive for Previous Calendar Year*	282,334	241,136
C	Actual Revenue Requirement without Incentive for Previous Calendar Year *	290,391	247,992
D	Actual Revenue Requirement with Incentive for Previous Calendar Year *	290,391	247,992
E	True-Up Adjustment Before Interest without Incentive for Previous Calendar Year (C-A)	8,057	6,856
F	True-Up Adjustment Before Interest with Incentive for Previous Calendar Year (B-D)	8,057	6,856
G	Future Value Factor (1+i)^24 months from Attachment 6	-	-
H	True-Up Adjustment without Incentive (E*G)	-	-
I	True-Up Adjustment with Incentive (F*G)	-	-

* These amounts do not include any True-Up Adjustments.

Additional columns to be inserted after the last project as new projects are added to formula.

Projected Revenue Requirement including True-up Adjustment, if applicable
W / O incentive
W incentive

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 (dollars)

Project G-1 is labeled as Project G in the 2008 and 2009
 Annual Updates

Project E				Project G-1				Project G-2			
Yes 51	B0226 Install 500/230 kV transformer at Clifton and Clifton 500 KV 150 MVAR capacitor			Yes 51	B0403 2nd Dooms 500/230 kV transformer addition			Yes 51	B0403 2nd Dooms 500/230 kV transformer addition		
14.5208%				14.5208%				14.5208%	Spare Transformer Addition		
0				0				0			
14.5208%				14.5208%				14.5208%			
8,241,202				7,173,623				2,414,294			
161,592				140,659				47,339			
8				11				4			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
8,241,202	60,597	8,180,605		7,173,623	17,582	7,156,041					
8,241,202	60,597	8,180,605		7,173,623	17,582	7,156,041					
8,180,605	161,592	8,019,013		7,156,041	140,659	7,015,381					
8,180,605	161,592	8,019,013		7,156,041	140,659	7,015,381					
8,019,013	161,592	7,857,421		7,015,381	140,659	6,874,722		2,414,294	33,532	2,380,762	
8,019,013	161,592	7,857,421		7,015,381	140,659	6,874,722		2,414,294	33,532	2,380,762	
7,857,421	161,592	7,695,828		6,874,722	140,659	6,734,063		2,380,762	47,339	2,333,423	
7,857,421	161,592	7,695,828		6,874,722	140,659	6,734,063		2,380,762	47,339	2,333,423	
7,695,828	161,592	7,534,236		6,734,063	140,659	6,593,403		2,333,423	47,339	2,286,084	
7,695,828	161,592	7,534,236		6,734,063	140,659	6,593,403		2,333,423	47,339	2,286,084	
7,534,236	161,592	7,372,644	1,243,888	6,593,403	140,659	6,452,744	1,087,859	2,286,084	47,339	2,238,745	375,859
7,534,236	161,592	7,372,644	1,243,888	6,593,403	140,659	6,452,744	1,087,859	2,286,084	47,339	2,238,745	375,859

	1,211,302	1,057,684	365,393
	1,211,302	1,057,684	365,393
	1,243,888	1,087,859	375,859
	1,243,888	1,087,859	375,859
	32,586	30,175	10,466
	32,586	30,175	10,466
	-	-	-
	-	-	-

Virginia Electric and Power Company
 ATTACHMENT H-16A
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 (dollars)

Project H-1				Project H-2				Project H-3			
Yes	b0328.1			Yes	b0328.1			Yes	b0328.1		
51	Build new Meadowbrook-Loudon 500kV circuit			51	Build new Meadowbrook-Loudon 500kV circuit			51	Build new Meadowbrook-Loudon 500kV circuit		
14.5208%	(30 of 50 miles)			14.5208%	(30 of 50 miles)			14.5208%	(30 of 50 miles)		
1.5				1.5				1.5			
15.6725%	line 2101 v11			15.6725%	Line 2030 & 559 v12 & v13			15.6725%	Line 580 - Phase 1		
21,850,320				45,089,209				13,581,000			
428,438				884,102				266,294			
6				12				7			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21,850,320	232,070	21,618,250		45,089,209	36,838	45,052,371					
21,850,320	232,070	21,618,250		45,089,209	36,838	45,052,371					
21,618,250	428,438	21,189,812		45,052,371	884,102	44,168,269		13,581,000	122,051	13,458,949	
21,618,250	428,438	21,189,812		45,052,371	884,102	44,168,269		13,581,000	122,051	13,458,949	
21,189,812	428,438	20,761,374		44,168,269	884,102	43,284,167		13,458,949	266,294	13,192,654	
21,189,812	428,438	20,761,374		44,168,269	884,102	43,284,167		13,458,949	266,294	13,192,654	
20,761,374	428,438	20,332,937	3,412,039	43,284,167	884,102	42,400,065	7,105,099	13,192,654	266,294	12,926,360	2,162,633
20,761,374	428,438	20,332,937	3,648,691	43,284,167	884,102	42,400,065	7,598,534	13,192,654	266,294	12,926,360	2,313,046

	3,316,990	6,907,002	2,102,221
	3,538,391	7,368,642	2,242,940
	3,412,039	7,105,099	2,162,633
	3,648,691	7,598,534	2,313,046
	95,049	198,097	60,412
	110,300	229,891	70,105
	-	-	-
	-	-	-

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project H-4				Project H-5				Project H-6			
Yes 51 14.5208% 1.5 15.6725% 11,224,282 220,084 4	b0328.1 Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles) Line 124			Yes 51 14.5208% 1.5 15.6725% 14,655,559 287,364 6	b0328.1 Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles) Line 114			Yes 51 14.5208% 1.5 15.6725% 16,900,800 331,388 9	b0328.1 Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles) Clevenger DP/580		
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
11,224,282	155,893	11,068,389		14,655,559	155,655	14,499,904		16,900,800	96,655	16,804,145	
11,224,282	155,893	11,068,389		14,655,559	155,655	14,499,904		16,900,800	96,655	16,804,145	
11,068,389	220,084	10,848,305		14,499,904	287,364	14,212,540		16,804,145	331,388	16,472,757	
11,068,389	220,084	10,848,305		14,499,904	287,364	14,212,540		16,804,145	331,388	16,472,757	
10,848,305	220,084	10,628,221	1,779,360	14,212,540	287,364	13,925,176	2,330,268	16,472,757	331,388	16,141,369	2,699,296
10,848,305	220,084	10,628,221	1,903,038	14,212,540	287,364	13,925,176	2,492,306	16,472,757	331,388	16,141,369	2,887,113

	1,744,051	2,269,361	2,623,861
	1,860,720	2,421,236	2,799,574
	1,779,360	2,330,268	2,699,296
	1,903,038	2,492,306	2,887,113
	35,309	60,906	75,435
	42,319	71,069	87,539
	-	-	-
	-	-	-

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project H-7				Project H-8				Project H-9			
Yes	b0328.1			Yes	b0328.1			Yes	b0328.3		
51	Build new Meadowbrook-Loudon 500kV circuit			51	Build new Meadowbrook-Loudon 500kV circuit			51	Upgrade Mt Storm 500 kV Substation		
14.5208%	(30 of 50 miles)			14.5208%	(30 of 50 miles)			14.5208%			
1.5				1.5				1.5			
15.6725%	Line 580 - Phase 2			15.6725%	Line 535			15.6725%			
11,362,770				90,096,502				13,726,825			
222,799				1,766,598				269,153			
12				4				5			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
11,362,770	9,283	11,353,487									
11,362,770	9,283	11,353,487									
11,353,487	222,799	11,130,687		90,096,502	1,251,340	88,845,162		13,726,825	168,221	13,558,604	
11,353,487	222,799	11,130,687		90,096,502	1,251,340	88,845,162		13,726,825	168,221	13,558,604	
11,130,687	222,799	10,907,888	1,822,883	88,845,162	1,766,598	87,078,564	14,539,320	13,558,604	269,153	13,289,451	2,218,423
11,130,687	222,799	10,907,888	1,949,797	88,845,162	1,766,598	87,078,564	15,552,423	13,558,604	269,153	13,289,451	2,373,034

These segments had the same in-service month.

Project H-8A + Project H-8B = Project H-8

1,771,909	13,106,215	2,100,964	15,207,179	2,064,279
1,890,644	13,985,203	2,241,957	16,227,160	2,202,752
1,822,883			14,539,320	2,218,423
1,949,797			15,552,423	2,373,034
50,974			(667,859)	154,143
59,153			(674,737)	170,282
-			-	-
-			-	-
-			-	-

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project H-10					Project I-1					Project I-2A				
Yes	b0328.4				Yes	b0329				Yes	b0329			
51	Upgrade Loudoun 500 kV Substation				51	Carson-Suffolk 500 kV line + Suffolk 500/230 # 2 transformer + Suffolk - Thrasher 230kV line				51	Carson-Suffolk 500 kV line + Suffolk 500/230 # 2 transformer + Suffolk - Thrasher 230kV line			
14.5208%					14.5208%					14.5208%				
1.5					1.5					1.5				
15.6725%					15.6725%					15.6725%				
3,123,926					2,434,850	Cost associated with below 500 kV elements.				38,982,049	Cost associated with below 500 kV elements.			
61,253					47,742					764,354				
5					12					6				
Beginning	Depreciation	Ending	Rev Req		Beginning	Depreciation	Ending	Rev Req		Beginning	Depreciation	Ending	Rev Req	
					2,434,850	1,989	2,432,861							
					2,434,850	1,989	2,432,861							
					2,432,861	47,742	2,385,119							
					2,432,861	47,742	2,385,119							
3,123,926	38,283	3,085,643			2,385,119	47,742	2,337,376			38,982,049	414,025	38,568,024		
3,123,926	38,283	3,085,643			2,385,119	47,742	2,337,376			38,982,049	414,025	38,568,024		
3,085,643	61,253	3,024,389	504,865		2,337,376	47,742	2,289,634	383,680		38,568,024	764,354	37,803,670	6,309,225	
3,085,643	61,253	3,024,389	540,051		2,337,376	47,742	2,289,634	410,326		38,568,024	764,354	37,803,670	6,749,032	

These segments had the same in-service month.

	410,137	372,978	Project I-2A +	5,342,969	Project I-2AA =	5,532,863	Project I-2A	10,875,832
	437,649	397,907		5,701,378		5,904,165		11,605,543
	504,865	383,680						6,309,225
	540,051	410,326						6,749,032
	94,727	10,702						(4,566,607)
	102,401	12,419						(4,856,511)
	-	-						-
	-	-						-

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project I-2B				Project J				Project K-1			
Yes				Yes				No			
51	b0329			51	b0512			51	Loudoun Bank # 1 transformer replacement		
14.5208%	Carson-Suffolk 500 kV line +			14.5208%	MAPP Project -- Dominion Portion			14.5208%			
1.5	Suffolk 500/230 # 2 transformer +			1.5				1.5			
15.6725%	Suffolk - Thrasher 230kV line			15.6725%				15.6725%			
163,310,192	Cost associated with Regional Facilities and			-				13,672,006			
3,202,161	Necessary Lower Voltage Facilities.			-				268,079			
5				-				12			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
								13,672,006	11,170	13,660,836	
								13,672,006	11,170	13,660,836	
								13,660,836	268,079	13,392,758	
								13,660,836	268,079	13,392,758	
								13,392,758	268,079	13,124,679	
163,310,192	2,001,350	161,308,842						13,392,758	268,079	13,124,679	
163,310,192	2,001,350	161,308,842						13,124,679	268,079	12,856,600	2,154,417
161,308,842	3,202,161	158,106,681	26,392,925					13,124,679	268,079	12,856,600	2,304,037
161,308,842	3,202,161	158,106,681	28,232,363								

These segments had the same in-service month.

Project I-2B +	Project I-2BB =	Project I-2B	
15,089,034	3,847,241	18,936,275	2,083,291
16,101,214	4,105,423	20,206,637	2,222,531
		26,392,925	2,154,417
		28,232,363	2,304,037
		7,456,650	71,126
		8,025,726	81,506
		-	-
		-	-
		-	-

Virginia Electric and Power Company
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 (dollars)

Project K-2				Project L-1a				Project L-1b			
No 51 14.5208% 1.5 15.6725% 14,628,051 286,825 5	Loudoun Bank # 2 transformer replacement			No 51 14.5208% 1.5 15.6725% 10,714,404 210,086 7	Ox Bank # 1 transformer replacement			No 51 14.5208% 1.5 15.6725% 3,072,185 60,239 12	Ox Bank # 1 transformer spare		
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
				10,714,404	96,290	10,618,114		3,072,185	2,510	3,069,675	
				10,714,404	96,290	10,618,114		3,072,185	2,510	3,069,675	
14,628,051	179,265	14,448,786		10,618,114	210,086	10,408,028		3,069,675	60,239	3,009,436	
14,628,051	179,265	14,448,786		10,618,114	210,086	10,408,028		3,069,675	60,239	3,009,436	
14,448,786	286,825	14,161,961		10,408,028	210,086	10,197,942		3,009,436	60,239	2,949,197	
14,448,786	286,825	14,161,961		10,408,028	210,086	10,197,942		3,009,436	60,239	2,949,197	
14,161,961	286,825	13,875,137	2,322,423	10,197,942	210,086	9,987,855	1,675,651	2,949,197	60,239	2,888,958	484,111
14,161,961	286,825	13,875,137	2,483,882	10,197,942	210,086	9,987,855	1,791,896	2,949,197	60,239	2,888,958	517,731

	2,257,592	1,628,962	470,608
	2,408,647	1,737,716	502,061
	2,322,423	1,675,651	484,111
	2,483,882	1,791,896	517,731
	64,831	46,689	13,503
	75,235	54,180	15,670
	-	-	-
	-	-	-

Virginia Electric and Power Company
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 (dollars)

Project L-2				Project M				Project N			
No 51 14.5208% 1.5 15.6725% 11,501,538 225,520 3	Ox Bank # 2 transformer replacement			No 51 14.5208% 1.5 15.6725% 16,559,471 324,696 6	Yadkin Bank # 2 transformer replacement			No 51 14.5208% 1.5 15.6725% 18,855,036 369,707 5	Carson Bank # 1 transformer replacement		
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
11,501,538	178,537	11,323,001									
11,501,538	178,537	11,323,001									
11,323,001	225,520	11,097,481		16,559,471	175,877	16,383,594		18,855,036	231,067	18,623,969	
11,323,001	225,520	11,097,481		16,559,471	175,877	16,383,594		18,855,036	231,067	18,623,969	
11,097,481	225,520	10,871,960		16,383,594	324,696	16,058,899		18,623,969	369,707	18,254,263	
11,097,481	225,520	10,871,960		16,383,594	324,696	16,058,899		18,623,969	369,707	18,254,263	
10,871,960	225,520	10,646,440	1,787,837	16,058,899	324,696	15,734,203	2,632,994	18,254,263	369,707	17,884,556	2,993,520
10,871,960	225,520	10,646,440	1,911,756	16,058,899	324,696	15,734,203	2,816,083	18,254,263	369,707	17,884,556	3,201,635

	1,738,066	2,556,144	2,851,810
	1,853,999	2,727,212	3,042,623
	1,787,837	2,632,994	2,993,520
	1,911,756	2,816,083	3,201,635
	49,771	76,850	141,711
	57,757	88,871	159,012
	-	-	-
	-	-	-

Virginia Electric and Power Company
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 (dollars)

Project O				Project P				Project Q			
No 51	Lexington Bank # 1 transformer replacement			No 51	Dooms Bank # 7 transformer replacement			No 51	Valley Bank # 1 transformer replacement		
14.5208%				14.5208%				14.5208%			
1.5				1.5				1.5			
15.6725%				15.6725%				15.6725%			
10,471,304				18,897,625				12,056,414			
205,320				370,542				236,400			
12				8				12			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
								12,056,414	9,850	12,046,564	
								12,056,414	9,850	12,046,564	
10,471,304	8,555	10,462,749		18,897,625	138,953	18,758,672		12,046,564	236,400	11,810,164	
10,471,304	8,555	10,462,749		18,897,625	138,953	18,758,672		12,046,564	236,400	11,810,164	
10,462,749	205,320	10,257,429	1,709,682	18,758,672	370,542	18,388,130	3,067,539	11,810,164	236,400	11,573,763	1,934,161
10,462,749	205,320	10,257,429	1,829,005	18,758,672	370,542	18,388,130	3,281,458	11,810,164	236,400	11,573,763	2,068,824

1,425,607	3,013,154	1,828,498
1,521,400	3,215,446	1,951,026
1,709,682	3,067,539	1,934,161
1,829,005	3,281,458	2,068,824
284,076	54,384	105,663
307,605	66,012	117,797
-	-	-
-	-	-
-	-	-

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 (dollars)

Project R-1				Project R-2				Project R-3			
s0124 Garrisonville 230 kV UG line Phase 1				s0124 Garrisonville 230 kV UG line Phase 2				s0124 Garrisonville 230 kV UG line Phase 3			
No				No				No			
51				51				51			
14.5208%				14.5208%				14.5208%			
1.25				1.25				1.25			
15.4805%				15.4805%				15.4805%			
92,038,769				32,204,664				13,383,673			
1,804,682				631,464				262,425			
6				6				2			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
92,038,769	977,536	91,061,233									
92,038,769	977,536	91,061,233		32,204,664	342,043	31,862,621					
91,061,233	1,804,682	89,256,551		32,204,664	342,043	31,862,621					
91,061,233	1,804,682	89,256,551		31,862,621	631,464	31,231,157	5,212,309	13,383,673	229,622	13,154,051	1,915,518
89,256,551	1,804,682	87,451,870	14,634,376	31,862,621	631,464	31,231,157	5,515,094	13,383,673	229,622	13,154,051	2,026,952
89,256,551	1,804,682	87,451,870	15,482,394								

14,051,915	4,726,553	1,664,616
14,835,591	4,990,824	1,757,846
14,634,376	5,212,309	1,915,518
15,482,394	5,515,094	2,026,952
582,461	485,756	250,901
646,802	524,270	269,106
-	-	-
-	-	-

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 (dollars)

Project S-1				Project S-2				Project T-1			
No	s0133			No	s0133			Yes	b0768		
51	Pleasant View Hamilton 230kV			51	Pleasant View Hamilton 230kV			51	Glen Carlyn Line 251 GIB substation project		
14.5208%	transmission line			14.5208%	transmission line			14.5208%	Loop Line 251 Idylwood -- Arlington into		
1.25				1.25				1.25	the GIS sub		
15.4805%				15.4805%				15.4805%			
84,701,301				1,298,462				205,578			
1,660,810				25,460				4,031			
10				2				6			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
84,701,301	346,002	84,355,299						205,578	2,183	203,395	
84,701,301	346,002	84,355,299						205,578	2,183	203,395	
84,355,299	1,660,810	82,694,489		1,298,462	22,278	1,276,184		203,395	4,031	199,364	
84,355,299	1,660,810	82,694,489		1,298,462	22,278	1,276,184		203,395	4,031	199,364	
82,694,489	1,660,810	81,033,679	13,548,089	1,276,184	25,460	1,250,724	208,923	199,364	4,031	195,333	32,687
82,694,489	1,660,810	81,033,679	14,333,815	1,276,184	25,460	1,250,724	221,050	199,364	4,031	195,333	34,582

		11,320,254		1,040,474		35,052
		11,952,128		1,098,613		37,006
		13,548,089		208,923		32,687
		14,333,815		221,050		34,582
		2,227,835		(831,551)		(2,364)
		2,381,687		(877,563)		(2,425)
		-		-		-
		-		-		-
		-		-		-

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Project T-2				Project U-1				Project U-2			
Yes	b0768			Yes	b0453.1			Yes	b0453.2		
51	Glen Carlyn Line 251 GIB substation project			51	Convert Remington - Sowego			51	Add Sowego - Gainsville 230 kV		
14.5208%				14.5208%	115kV to 230kV			14.5208%			
1.25	Loop Line 251 Idylwood -- Arlington into			1.25				1.25			
15.4805%	the GIS sub			15.4805%				15.4805%			
23,483,583				1,472,605				13,477,012			
460,462				28,875				264,255			
6				9				5			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
				1,472,605	8,422	1,464,183					
				1,472,605	8,422	1,464,183					
23,483,583	249,417	23,234,166		1,464,183	28,875	1,435,309					
23,483,583	249,417	23,234,166		1,464,183	28,875	1,435,309		13,477,012	165,159	13,311,853	1,380,767
23,234,166	460,462	22,773,703	3,800,806	1,435,309	28,875	1,406,434	235,196	13,477,012	165,159	13,311,853	1,380,767
23,234,166	460,462	22,773,703	4,021,597	1,435,309	28,875	1,406,434	248,833	13,477,012	165,159	13,311,853	1,461,116

			3,507,038			232,609				890,958
			3,703,165			245,590				940,878
			3,800,806			235,196				1,380,767
			4,021,597			248,833				1,461,116
			293,768			2,587				489,809
			318,432			3,243				520,239
			-			-				-
			-			-				-
			-			-				-

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 (dollars)

Project V				Project W				Project X			
Yes	b0337			Yes	b0467.2			Yes	b0311		
51	Build Lexington 230kV ring bus			51	Reconductor the Dickerson - Pleasant View 230 kV circuit			51	Reconductor Idylwood to Arlington 230 kV		
14.5208%				14.5208%				14.5208%			
1.25				1.25				1.25			
15.4805%				15.4805%				15.4805%			
6,407,258				5,246,724				3,196,608			
125,633				102,877				62,679			
3				6				8			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
6,407,258	99,459	6,307,799						3,196,608	23,504	3,173,104	
6,407,258	99,459	6,307,799						3,196,608	23,504	3,173,104	
6,307,799	125,633	6,182,166						3,173,104	62,679	3,110,425	
6,307,799	125,633	6,182,166						3,173,104	62,679	3,110,425	
6,182,166	125,633	6,056,534		5,246,724	55,725	5,190,999		3,110,425	62,679	3,047,746	
6,182,166	125,633	6,056,534		5,246,724	55,725	5,190,999		3,110,425	62,679	3,047,746	
6,056,534	125,633	5,930,901	995,965	5,190,999	102,877	5,088,122	849,180	3,047,746	62,679	2,985,068	500,684
6,056,534	125,633	5,930,901	1,053,493	5,190,999	102,877	5,088,122	898,509	3,047,746	62,679	2,985,068	529,635

968,239	795,410	486,730
1,022,059	839,892	513,815
995,965	849,180	500,684
1,053,493	898,509	529,635
27,726	53,770	13,954
31,434	58,617	15,819
-	-	-
-	-	-

Virginia Electric and Power Company
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 (dollars)

Project AA - 1				Project AB-2				Project AC			
Yes	b0231			Yes	b0456			Yes	b0227		
51	Install 500 kV breakers and			51	Re-Conductor 9.4 miles of Edinburg - Mt. Jackson			51	Install 500/230 kV transformer at Bristers;		
14.5208%	500 kV bus work at Suffolk			14.5208%	115 kV			14.5208%	build new 230 kV Bristers- Gainesville circuit,		
0				0				0	upgrade two Loudoun - Brambleton circuits		
14.5208%				14.5208%				14.5208%			
21,756,777				4,839,985				21,403,678			
426,603				94,902				419,680			
11				11				6			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21,756,777	53,325	21,703,452		4,839,985	11,863	4,828,122		21,403,678	227,327	21,176,351	
21,756,777	53,325	21,703,452		4,839,985	11,863	4,828,122		21,403,678	227,327	21,176,351	
21,703,452	426,603	21,276,848		4,828,122	94,902	4,733,221		21,176,351	419,680	20,756,671	
21,703,452	426,603	21,276,848		4,828,122	94,902	4,733,221		21,176,351	419,680	20,756,671	
21,276,848	426,603	20,850,245		4,733,221	94,902	4,638,319		20,756,671	419,680	20,336,991	
21,276,848	426,603	20,850,245		4,733,221	94,902	4,638,319		20,756,671	419,680	20,336,991	
20,850,245	426,603	20,423,641	3,423,242	4,638,319	94,902	4,543,417	761,530	20,336,991	419,680	19,917,311	3,342,293
20,850,245	426,603	20,423,641	3,423,242	4,638,319	94,902	4,543,417	761,530	20,336,991	419,680	19,917,311	3,342,293

			3,327,778			740,293				3,249,187
			3,327,778			740,293				3,249,187
			3,423,242			761,530				3,342,293
			3,423,242			761,530				3,342,293
		95,464				21,237				93,106
		95,464				21,237				93,106
		-				-				-
		-				-				-

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 (dollars)

Project AG				2009 Add-1				2009 Add-6			
Yes	b0455			Yes	B0453.3			Yes	B0837		
51	Add 2nd Endless Caverns 230/115kV transformer			51	Add Sowego 230/115/ kV transformer			51	At Mt. Storm, replace the existing MOD on the 500 kV side of the transformer with a circuit breaker		
14.5208%				14.5208%				14.5208%			
0				1.25				0			
14.5208%				15.4805%				14.5208%			
3,554,673				3,355,513				779,172			
69,699				65,794				15,278			
5				9				6			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
3,554,673	43,562	3,511,111		3,355,513	19,190	3,336,323		779,172	8,276	770,896	
3,554,673	43,562	3,511,111		3,355,513	19,190	3,336,323		779,172	8,276	770,896	
3,511,111	69,699	3,441,411		3,336,323	65,794	3,270,529		770,896	15,278	755,619	
3,511,111	69,699	3,441,411		3,336,323	65,794	3,270,529		770,896	15,278	755,619	
3,441,411	69,699	3,371,712		3,270,529	65,794	3,204,734		755,619	15,278	740,341	
3,441,411	69,699	3,371,712		3,270,529	65,794	3,204,734		755,619	15,278	740,341	
3,371,712	69,699	3,302,012	554,237	3,204,734	65,794	3,138,940	526,369	740,341	15,278	725,063	121,672
3,371,712	69,699	3,302,012	554,237	3,204,734	65,794	3,138,940	556,812	740,341	15,278	725,063	121,672

		538,801		511,696		118,282
		538,801		540,177		118,282
		554,237		526,369		121,672
		554,237		556,812		121,672
	15,436			14,673		3,389
	15,436			16,635		3,389
	-			-		-
	-			-		-
	-			-		-

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 (dollars)

Project AJ				Project AK-1				Project AK-2			
Yes	B0327			Yes	B1507			Yes	B1507		
51	Build 2nd Harrisonburg - Valley 230 kV			51	Rebuild Mt Storm - Doubs 500 kV			51	Rebuild Mt Storm - Doubs 500 kV		
14.5208%				14.5208%				14.5208%			
0				0				0			
14.5208%				14.5208%				14.5208%			
6,211,387				23,947,642				21,791,010			
121,792				469,562				427,275			
7				12				5			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
6,211,387	55,821	6,155,566		23,947,642	19,565	23,928,077		21,791,010	267,047	21,523,963	2,232,565
6,211,387	55,821	6,155,566		23,947,642	19,565	23,928,077		21,791,010	267,047	21,523,963	2,232,565
6,155,566	121,792	6,033,774	989,099	23,928,077	469,562	23,458,515	3,910,006	21,791,010	267,047	21,523,963	2,232,565
6,155,566	121,792	6,033,774	989,099	23,947,642	19,565	23,928,077		21,791,010	267,047	21,523,963	2,232,565
6,033,774	121,792	5,911,982	989,099	23,928,077	469,562	23,458,515	3,910,006	21,791,010	267,047	21,523,963	2,232,565
6,033,774	121,792	5,911,982	989,099	23,928,077	469,562	23,458,515	3,910,006	21,791,010	267,047	21,523,963	2,232,565

		946,613				6,189,040					-
		946,613				6,189,040					-
		989,099				3,910,006					2,232,565
		989,099				3,910,006					2,232,565
		42,486				(2,279,034)					2,232,565
		42,486				(2,279,034)					2,232,565
		-				-					-
		-				-					-

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 (dollars)

Project AL				Project AM				Project AP-1			
Yes	B0457			Yes	B0784			Yes	B1508.3		
51	Replace both wave traps on			51	Replace wave traps on North Anna to			51	Upgrade a 115 kV shunt capacitor banks		
14.5208%	Dooms - Lexington 500 kV			14.5208%	Ladysmith 500 kV			14.5208%	at Merck and Edinburg		
0				0				0	Merck		
14.5208%				14.5208%				14.5208%			
108,763				75,695				246,223			
2,133				1,484				4,828			
12				10				7			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
108,763	89	108,674		75,695	309	75,386					
108,763	89	108,674		75,695	309	75,386					
108,674	2,133	106,542	17,758	75,386	1,484	73,902	12,323	246,223	2,213	244,010	18,526
108,674	2,133	106,542	17,758	75,386	1,484	73,902	12,323	246,223	2,213	244,010	18,526

	10,254		16,033		0
	10,254		16,033		0
	17,758		12,323		18,526
	17,758		12,323		18,526
	7,504		(3,710)		18,526
	7,504		(3,710)		18,526
	-		-		-
	-		-		-

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 (dollars)

Project AP-2				Project U				If Yes for Schedule 12 Include in this Total.	If No for Schedule 12 include in this Sum.	
Yes	B1508.3 Upgrade a 115 kV shunt capacitor banks at Merck and Edinburg			Yes	B1188.6 Install one 500/230 kV transformer and two 230 kV breakers at Brambleton				Annual Revenue Requirement including Incentive if Applicable	Annual Revenue Requirement excluding Incentive
51	14.5208%	0	14.5208%	51	14.5208%	0	14.5208%			
755,038			235,892	4,625			6			
14,805										
2										
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Total	Sum	Sum
755,038	12,954	742,084	108,064	235,892	2,505	233,387	20,961	98,739,932		56,281,550
755,038	12,954	742,084	108,064	235,892	2,505	233,387	20,961	104,212,593	59,785,612	

	0	0	0
	108,064		20,961
	108,064		20,961
	108,064		20,961
	108,064		20,961
	-		-
	-		-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 8 - Securitization Workpaper
(000's)

Line #			
	Long Term Interest		
105	Less LTD Interest on Securitization Bonds		0
	Capitalization		
115	Less LTD on Securitization Bonds		0

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates¹

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.36%
Structures and Improvements	1.41%
Station and Equipment	2.02%
Towers and Fixtures	2.36%
Poles and Fixtures	1.89%
Overhead conductors and Devices	1.90%
Underground Conduit	1.74%
Underground Conductors and Devices	2.50%
Roads and Trails	1.17%
General Plant	
Land Rights	1.70%
Structures and Improvements - Major	1.82%
Structures and Improvements - Other	2.26%
Communication Equipment	3.20%
Communication Equipment - Clearing	6.22%
Communication Equipment - Massed	6.22%
Communication Equipment - 25 Years	3.72%
Office Furniture and Equipment - EDP Hardware	27.38%
Office Furniture and Equipment - EDP Fixed Location	12.21%
Office Furniture and Equipment	1.64%
Laboratory Equipment	4.23%
Miscellaneous Equipment	2.53%
Stores Equipment	5.08%
Power Operated Equipment	8.16%
Tools, Shop and Garage Equipment	4.76%
Electric Vehicle Recharge Equipment	13.23%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.