

For the 12 months ended
12/31/2021

Line No.	(1)	(2)	(3)	(4)	(5)
		Source			Allocated Amount
1	GROSS REVENUE REQUIREMENT, without incentives	(Page 3, Line 49)			\$ 23,622,243
	REVENUE CREDITS	(Note A)	Total	Allocator (W)	
2	Account No. 454	(Page 4, Line 20)	-	TP 1.0000	\$ -
3	Account No. 456.1	(Page 4, Line 21)	-	TP 1.0000	\$ -
4	Revenues from Grandfathered Interzonal Transactions	(Note B)	-	TP 1.0000	\$ -
5	Revenues from service provided by the ISO at a discount		-	TP 1.0000	\$ -
6	TOTAL REVENUE CREDITS	(Sum of Lines 2 through 5)	-		\$ -
7	Prior Period Adjustments	Attachment 11, Line 18, Col. B	-	DA 1.0000	\$ -
8	True-up Adjustment with Interest	Attachment 3, Line 9, Col. J	-	DA 1.0000	\$ -
9	NET ANNUAL TRANSMISSION REVENUE REQUIREMENT (Line 1 less Line 6 plus Lines 7 and 8)				\$ 23,622,243
Rate Calculations					
A.	PJM Regional Service				
10	Schedule 12 ATRR Without Incentives	Attachment 1, Line 2, Col. 16 less Col. 12	23,029,425		
11	FERC Approved Incentives on Schedule 12 projects	Attachment 1, Line 2, Col. 12	592,818		
12	Schedule 12 Revenue Requirement	(Line 10 + Line 11)	23,622,243		

Rate Formula Template - Attachment H-27A
Utilizing FERC Form 1 Data
Silver Run Electric, LLC

For the 12 months ended
12/31/2021

Line No.	(1) RATE BASE: (Note R)	(2) Source	(3) Company Total	(4) Allocator (W)	(5) Transmission
	GROSS PLANT IN SERVICE	Note C			(Col 3 times Col 4)
1	Production	205.46.g for end of year, records for other months	-	N/A	-
2	Transmission	Attachment 4, Line 14, Col. (b)	158,457,383	TP	158,457,383
3	Distribution	207.75.g for end of year, records for other months	-	N/A	-
4	General & Intangible	Attachment 4, Line 14, Col. (c)	1,189,482	WS	1,189,482
5	TOTAL GROSS PLANT	(Sum of Lines 1 through 4)	159,646,865	GP=	159,646,865
6	ACCUMULATED DEPRECIATION	Note C			
7	Production	219.20-24.c for end of year, records for other months	-	N/A	-
8	Transmission	Attachment 4, Line 14, Col. (h)	3,476,312	TP	3,476,312
9	Distribution	219.26.c for end of year, records for other months	-	N/A	-
10	General & Intangible	Attachment 4, Line 14, Col. (i)	129,747	WS	129,747
11	TOTAL ACCUM. DEPRECIATION	(Sum of Lines 7 through 10)	3,606,058		3,606,058
12	NET PLANT IN SERVICE				
13	Production	(Line 1 - Line 7)	-		-
14	Transmission	(Line 2 - Line 8)	154,981,071		154,981,071
15	Distribution	(Line 3 - Line 9)	-		-
16	General & Intangible	(Line 4 - Line 10)	1,059,735		1,059,735
17	TOTAL NET PLANT	(Sum of Lines 13 through 16)	156,040,806	NP=	156,040,806
18	ADJUSTMENTS TO RATE BASE				
19	Account No. 281 (enter negative)	Note D	-	N/A	-
20	Account No. 282 (enter negative)	Note D	(3,756,672)	NP	(3,756,672)
21	Account No. 283 (enter negative)	Note D	(28,371)	NP	(28,371.13)
22	Account No. 190	Note D	128,629	NP	128,628.85
22a	Deficient or (Excess) Accumulated Deferred Income Taxes	Attachment 13, Line 7 (Note Y)	-	NP	-
23	Account No. 255 (enter negative)	Note X	-	NP	-
24	Unfunded Reserves (enter negative)	Attachment 4, Line 43, Col. (h)	-	DA	-
25	CWIP	Attachment 4, Line 14, Col. (d)	-	DA	-
26	Unamortized Regulatory Asset	Attachment 4, Line 28, Col. (b) (Note E)	2,315,222	DA	2,315,222
27	Unamortized Abandoned Plant	Attachment 4, Line 28, Col. (c) (Note F)	-	DA	-
28	TOTAL ADJUSTMENTS	(Sum of Lines 19 through 27)	(1,341,192)		(1,341,192)
29	LAND HELD FOR FUTURE USE	Attachment 4, Line 14, Col. (e) (Note G)	-	TP	-
30	WORKING CAPITAL	Note H			
31	Cash Working Capital	1/8*(Page 3, Line 17 minus Page 3, Line 14)	501,675		501,675.08
32	Materials & Supplies	Attachment 4, Line 14, Col. (f)	530,120	TP	530,120
33	Prepayments (Account 165)	Attachment 4, Line 14, Col. (g)	257,489	GP	257,489
34	TOTAL WORKING CAPITAL	(Sum of Lines 31 through 33)	1,289,284		1,289,284
35	RATE BASE	(Sum of Lines 17, 28, 29, and 34)	155,988,898		155,988,898

Rate Formula Template - Attachment H-27A
Utilizing FERC Form 1 Data
Silver Run Electric, LLC

For the 12 months ended
12/31/2021

Line No.	(1)	(2) Source	(3) Company Total	(4) Allocator (W)	(5) Transmission (Col 3 times Col 4)
	O&M				
1	Transmission	321.112.b	3,194,089	TP 1.0000	3,194,089
2	Less Account 566 (Misc Trans Expense)	321.97.b	738,331	TP 1.0000	738,331
3	Less Account 565	321.96.b	-	TP 1.0000	-
4	A&G	323.197.b	1,436,705	WS 1.0000	1,436,705
5	Less FERC Annual Fees	351.h (Note I)	-	WS 1.0000	-
6	Less EPRI and EEI Dues	Note J	-	WS 1.0000	-
7	Less Reg. Commission Expense Account 928	Note J	5,000	WS 1.0000	5,000
8	Less: Non-safety Advertising account 930.1	Note J	-	WS 1.0000	-
9					
10	Plus Transmission Related Reg. Comm. Exp.	Note K	5,000	TP 1.0000	5,000
11					
12	Plus Transmission Lease Payments in Acct 565	Note V	-	DA 1.0000	-
13	Account 566				
14	Amortization of Regulatory Asset	Note E	617,393	DA 1.0000	617,393
15	Misc. Transmission Expense (less amort. of regulatory asset)	321.97.b less line 14	120,938	TP 1.0000	120,938
16	Total Account 566	(Sum of Lines 14 through 15)* Ties to 321.97b	738,331		738,331
17	TOTAL O&M	(Sum of Lines 1, 4, 10, 12, and 16 less Sum of Lines 2, 3, and 5 through 8)	4,630,793		4,630,793
18	DEPRECIATION EXPENSE	Note C			
19	Transmission	336.7.b&d	3,322,708	TP 1.0000	3,322,708
20	General & Intangible	336.10.b&d, 336.1.b&d	127,241	WS 1.0000	127,241
21	Amortization of Abandoned Plant	Note F	-	DA 1.0000	-
22	TOTAL DEPRECIATION	(Sum of Lines 19 through 21)	3,449,950		3,449,950
23	TAXES OTHER THAN INCOME TAXES (Note M)				
24	LABOR RELATED				
25	Payroll	263.i	85,379	WS 1.0000	85,379
26	Highway and vehicle	263.i	-	WS 1.0000	-
27	PLANT RELATED				
28	Property	263.i	1,202,455	GP 1.0000	1,202,455
29	Gross Receipts	263.i	-	N/A -	-
30	Other	263.i	-	GP 1.0000	-
31	Payments in lieu of taxes	263.i	-	GP 1.0000	-
32	TOTAL OTHER TAXES	(Sum of Lines 25 through 31)	1,287,834		1,287,834
33	INCOME TAXES	Note N			
34	T=1 - [(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)		27.97%		
35	CIT=(T/1-T) * (1-(WCLTD/R)) =		31.63%		
36	WCLTD = Page 4, Line 15, R = Page 4, Line 18, FIT & SIT & P = Note N				
37					
38	1 / (1 - T) = (from line 34)		1.38827		
39	Reserved		-		
40	Reserved		-		
41	Reserved		-		
42	Income Tax Calculation	(Line 35 times Line 48)	3,266,221	N/A -	3,266,221
43	ITC Amortization Tax adjustment	Note X	-	NP 1.0000	-
44	Deficient or (Excess) Deferred Income Tax Adjustment	Attachment 13, Line 13 (Note Y)	-	NP 1.0000	-
45	Permanent Differences Tax Adjustment	Note O	67,927	NP 1.0000	67,927
46	Total Income Taxes	(Sum of Lines 42 through 45)	3,334,148		3,334,148
47	RETURN				
48	Rate Base times Return	(Page 2, Line 35 times Page 4, Line 18)	10,326,700	N/A -	10,326,700
48a	Rev Requirement before Incentive Return	(Sum of Lines 17, 22, 32, 46, and 48)	23,029,425	N/A -	23,029,425
48b	Incentive Return, Income Tax, and Concessions	(Attachment 1, Page 3, Col 12, Line 6)	592,818	DA 1.0000	592,818
49	GROSS REVENUE REQUIREMENT	(Sum of Lines 17, 22, 32, 46, 48, and 48b)	23,622,243		23,622,243

For the 12 months ended
12/31/2021

Line No.	(1)	(2)	(3)	(4)	(5)	
SUPPORTING CALCULATIONS AND NOTES						
TRANSMISSION PLANT INCLUDED IN ISO RATES						
1	Total Transmission plant	(Page 2, Line 2, Col. 3)			158,457,383	
2	Less Transmission plant excluded from ISO rates	(Note P)			-	
3	Less Transmission plant included in OATT Ancillary Service rates	(Note S)			-	
4	Transmission plant included in ISO rates	(Line 1 minus Lines 2 and 3)			158,457,383	
5	Percentage of Transmission plant included in ISO Rates	(Line 4 divided by Line 1) (If line 1 is zero, enter 1)		TP =	1.00	
6	WAGES & SALARY ALLOCATOR (W&S)					
	Form 1 Reference	\$	TP	Allocation		
7	Production	354.20.b	-	-		
8	Transmission	354.21.b	1.0000	-		
9	Distribution	354.23.b	-	-		
10	Other	354.24,25,26.b	-	-	W&S Allocator (\$ / Allocation)	
11	Total (W&S Allocator is 1 if lines 7-10 are zero)	(Sum of Lines 7 through 10)	-	-	= 1.0000 = WS	
12	RETURN (R)					
13						
14		\$	%	Cost	Weighted	
15	Long Term Debt	Attachment 5, (Notes Q & R)	73,000,000	45.25%	2.71%	1.23% = WCLTD
16	Preferred Stock (112.3.c)	Attachment 5, (Notes Q & R)	-	0.00%	0.00%	0.00%
17	Common Stock	Attachment 5, (Notes Q, R, and T)	88,325,915	54.75%	9.85%	5.39%
18	Total	(Sum of Lines 15 through 17)	161,325,915			6.62% = R
19	REVENUE CREDITS					
20	ACCOUNT 454 (RENT FROM ELECTRICPROPERTY)	Attachment 12, Line 8, Col. C (Note U)			-	
21	ACCOUNT 456.1 (OTHER ELECTRIC REVENUES)	Attachment 12, Line 18, Col. C (Note A)			-	

Utilizing FERC Form 1 Data
Silver Run Electric, LLC

For the 12 months ended
12/31/2021

General Note: References to pages in this formula rate template are indicated as: (Page #, Line #, Col. #)
References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Notes

- A The revenues credited on page 1, lines 2-6, shall include only the amounts received by SRE for service rendered using facilities for which recovery is provided under this tariff. They do not include revenues associated with FERC annual charges, gross receipts taxes, or facilities not included in this template (e.g., direct assignment facilities and GSUs) which are not recovered under this Rate Formula Template.
- B Company will not have any grandfathered agreements. Therefore, this line shall remain zero.
- C Plant In Service, Accumulated Depreciation, and Depreciation Expenses shall exclude Asset Retirement Obligation amounts.
- D The balances in Accounts 190, 281, 282 and 283 are allocated to transmission plant included in rate base based on Company accounting records. Accumulated deferred income tax amounts associated with asset or liability accounts excluded from rate base (such as ADIT related to asset retirement obligations and certain tax-related regulatory assets or liabilities) do not affect rate base. To the extent that the normalization requirements apply to ADIT activity in the projected net revenue requirement calculation or the true-up adjustment calculation, the ADIT amounts are computed in accordance with the proration formula of Treasury regulation Section 1.167(f)-1(b)(6). The remaining ADIT activity is averaged. Work papers supporting the ADIT calculations will be posted with each projected net revenue requirement and/or Annual True-Up and included in the annual Informational Filing submitted to the Commission. Account 281 is not allocated to Transmission.
- E Recovery of Regulatory Asset permitted only for pre-commercial and formation expenses as authorized by the Commission. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge will be applied to the Regulatory Asset prior to the rate year when costs are first recovered. This carrying charge shall not result in a higher amount of interest than is allowed for construction expenditures that accrue an AFUDC, and interest will be compounded no more than on a semi-annual basis.
- F Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of Abandoned Plant. Utility must submit a Section 205 filing to recover the cost of abandoned plant.
- G Identified in FERC Form 1, or Company records if not so indicated on the FERC Form 1, as being transmission related.
- H Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at page 3, line 17, column 5 minus amortization of Regulatory Asset at page 3, line 14, column 5. Prepayments are the electric related prepayments booked to Account No. 165 and reported on page 111, line 57 in the Form 1.
- I The FERC's annual charges for the year assessed the Transmission Owner for service under this tariff. To the extent the charges are separately identified on the FERC Form 1, page 350, column 1, the line number will be added to the source in Column 2 for reference. Line item references can change from year to year. Items not specifically identified in the FERC Form 1, page 350 will be obtained from Company books and records.
- J Page 3, Line 6 - Subtract all EPRI and EEI Annual Membership Dues listed in Form 1 at 353.f, all Regulatory Commission Expenses in account 928 itemized at 351.h, and non-safety related advertising included in Account 930.1. Any lobbying expenses incurred by SRE shall be booked to Account 426.4 in accordance with the Uniform System of Accounts and, as a result, are not recoverable under the Formula Rate.
- K Page 3, Line 8-Add back Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h.
- M Includes only FICA, unemployment, highway, property, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere. Enter the line number on page 262-63 upon which each item is identified. To the extent individual types of taxes are separately identified on the FERC Form 1, page 262, column a, the line number will be added to the source in Column 2 for reference. Line item references can change from year to year. Items not specifically identified in the FERC Form 1, page 262-63 will be obtained from Company books and records.
- N The currently effective income tax rate (T), where FIT is the federal income tax rate, SIT is the state income tax rate, and p is the percentage of federal income tax deductible for state income taxes. If the utility is taxed in more than one state, it must attach a work paper showing the name of each state and how the blended or composite SIT was computed.
- | | | | |
|------------------|-------|--------|---|
| Inputs Required: | FIT = | 21.00% | (Federal Income Tax Rate) |
| | SIT = | 8.82% | (State Income Tax Rate or Composite SIT) |
| | p = | 0.0% | (percent of federal income tax deductible for state purposes) |
- O Includes the annual income tax cost or benefit due to permanent differences between the amounts of expenses or revenues for ratemaking purposes and the amounts recognized for income tax purposes, including the effects of regulatory depreciation of plant basis attributable to Allowance for Other Funds Used During Construction (AFUDC-equity). The tax adjustment related to these items is computed by multiplying the tax effect of each item by the applicable tax gross-up factor and will be supported by a work paper.
- P Removes transmission plant determined by Commission order to be state-jurisdictional according to the seven-factor test (until Form 1 balances are adjusted to reflect application of seven-factor test).
- Q The cost of debt will be determined based on the financing in place during each stage of project development. Before debt is obtained, a proxy interest rate which will be supported in the original Section 205 filing will be used. This rate is provided on Attachment 8 line 36. If construction debt (wherein principal is drawn down over time) is issued, the rate plus an amortization of fees projected to be incurred on the construction debt during the rate year will be the cost of debt. This construction debt rate (inclusive of fees) will be reset and true-up every year using the method on Attachment 9 for multi-year construction projects. Once non-construction debt is obtained, the actual interest rate and fees on the debt in place at the end of the year such non-construction debt is obtained will become the cost of debt. In the first full year after non-construction debt is obtained, the cost of debt will be the actual cost of debt determined using the method on Attachment 5.
- A hypothetical capital structure of 50% Equity and 50% debt will be used until the first transmission asset is placed in service, or until otherwise authorized by the Commission.
- R Calculate rate base using 13 month average balance, except ADIT. The calculation of ADIT is covered in Note D
- S Removes dollar amount of transmission plant to be included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed to be included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.
- T The cost of common stock includes both SRE's base return on equity ("ROE") and the 50 basis point ROE adder for RTO participation granted to SRE in 155 FERC ¶ 61,097 at P 94 (2016). Pursuant to the Settlement Agreement in FERC Docket No. ER16-453, SRE's base ROE shall be 9.85% and the equity portion of its capital structure shall not exceed 54.75% ("Equity Cap"). With respect to SRE's capital structure, per the Commission's order in 155 FERC ¶ 61,097 at PP 50-52, SRE will use a hypothetical capital structure of 50 percent debt and 50 percent equity for the period prior to the date on which PJM assumes operational control of the Artificial Island Project facilities ("In-Service Date") and will use its actual capital structure thereafter, subject to the Equity Cap. Both SRE's base ROE and the Equity Cap shall be subject to a moratorium that will last until the date that is three years after the In-Service Date. During the moratorium period, no Party to the Settlement Agreement shall be permitted to file unilaterally to modify the base ROE or Equity Cap under FPA Sections 205 or 206, as the case may be, and nor may any Party support such a request by another entity. After the expiration of the moratorium period, SRE's base ROE and Equity Cap shall remain in effect until SRE makes a filing under FPA Section 205 to change said value and the revised base ROE or Equity Cap becomes effective by operation of law or by a Commission order, or until a complaint filed pursuant to FPA Section 206 or action taken pursuant to FPA Section 206 by the Commission acting sua sponte results in a Commission order directing a change to the base ROE or Equity Cap.
- U Includes only income related to transmission facilities, such as pole attachments, rentals and special use from general ledger.
- V Add back any lease expense of transmission assets used to provide service under this tariff included in account 565. Amount to be obtained from company books and records.
- W DA = Direct Assignment; GP = Gross Plant Allocator (page 2, line 5); N/A = Not Applicable; NP = Net Plant Allocator (page 2, line 17); TP = Transmission Plant Allocator (page 4, line 5); WS = Wage and Salary Allocator (page 4, line 11).
- X Investment tax credit (ITC) is recorded in accordance with the deferral method of accounting and any normalization requirements that relate to the eligibility to claim the credit or the recapture of the credit. The revenue requirement impact of any ITC will be supported by a work paper.
- Y Upon enactment of changes in tax law, ADIT balances are re-measured and adjusted in Company's books of account, resulting in excess or deficient accumulated deferred income tax assets and liabilities. Excess or deficient ADIT attributable to timing differences between the amounts of expenses or revenues recognized for income tax purposes and amounts of expenses or revenues recognized for ratemaking purposes as well as subsequent recoverable or refundable amortization of such amounts will be based upon Company records and be calculated and recorded in accordance with ASC 740 and any applicable normalization requirements of the taxing jurisdiction. The Deficient or (Excess) Deferred Income Tax Adjustment (page 3, line 44) is computed by multiplying each component of deficient or (excess) deferred income taxes by the applicable tax gross-up factor. For each re-measurement of ADIT, the amounts entered as the Deficient or (Excess) Accumulated Deferred Income Taxes component of ADJUSTMENTS TO RATE BASE (page 2, line 22a) or as the Deficient or (Excess) Deferred Income Tax Adjustment component of INCOME TAXES (page 3, line 44) will be supported by Attachment 13 (Deficient or Excess Accumulated Deferred Income Taxes) providing the balance for each taxing jurisdiction at the beginning and end of the year, amortization for the year, calculation of the gross-up to the revenue requirement level and any other information required to support compliance with any applicable normalization requirements.

Attachment 1
Project Revenue Requirement Worksheet
Silver Run Electric, LLC

To be completed in conjunction with Attachment H-27A.

Line No.	(1)	(2) <u>Attachment H-27A, Page, Line, Col.</u>	(3) <u>Transmission</u>	(4) <u>Allocator</u>
1	Gross Transmission Plant plus CWIP	Attach H-27A, p 2, line 2, col 5 plus line 25, col 5 (Note A)	158,457,383	
2	Net Transmission Plant plus CWIP and Abandoned Plant	Attach H-27A, p 2, line 14, col 5 plus line 25 & 27, col 5 (Note B)	154,981,071	
O&M EXPENSE				
3	Total O&M Allocated to Transmission	Attach H-27A, p 3, line 17, col 5	4,630,793	
4	Annual Allocation Factor for O&M	(line 3 divided by line 1, col 3)	2.92%	2.92%
GENERAL AND INTANGIBLE (G&I) DEPRECIATION EXPENSE				
5	Total G&I Depreciation Expense	Attach H-27A, p 3, line 20, col 5 (Note C)	127,241	
6	Annual Allocation Factor for G,I & C Depreciation Expense	(line 5 divided by line 1, col 3)	0.08%	0.08%
TAXES OTHER THAN INCOME TAXES				
7	Total Other Taxes	Attach H-27A, p 3, line 32, col 5	1,287,834	
8	Annual Allocation Factor for Other Taxes	(line 7 divided by line 1, col 3)	0.81%	0.81%
9	Less Revenue Credits	Attach H-27A, p 1, line 6 col 5	-	
10	Annual Allocation Factor for Revenue Credits	(line 9 divided by line 1, col 3)	0.00%	0.00%
11	Annual Allocation Factor for Expense	Sum of lines 4, 6, 8, and 10		3.82%
INCOME TAXES				
12	Total Income Taxes	Attach H-27A, p 3, line 46, col 5	3,334,148	
13	Annual Allocation Factor for Income Taxes	(line 12 divided by line 2, col 3)	2.15%	2.15%
RETURN				
14	Return on Rate Base	Attach H-27A, p 3, line 48, col 5	10,326,700	
15	Annual Allocation Factor for Return on Rate Base	(line 14 divided by line 2, col 3)	6.66%	6.66%
16	Annual Allocation Factor for Return	Sum of lines 13 and 15		8.81%

Attachment 1
Project Revenue Requirement Worksheet
Silver Run Electric, LLC

This worksheet is used to compute project specific revenue requirements for any projects for which such calculation is required by PJM. Other projects which comprise the remaining revenue requirement on Attachment H-27A will not be entered on this schedule.

Any hypothetical amounts or project names in a filed template will be removed and replaced with actual amounts in the first year actual values are available without the need for a section 205 filing to modify the template.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
Line No.	Project Name	PJM Category	RTEP Project Number Or Other Identifier	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant	Annual Allocation Factor for Return	Annual Return Charge
				(Note D)	(Page 1, line 11)	(Col. 3 * Col. 4)	(Note E)	(Page 1, line 16)	(Col. 6 * Col. 7)
1a	Artificial Island	Schedule 12	b2633.1, b2633.2	158,457,383	3.82%	6,045,869	154,981,071	8.81%	13,660,848
1b					3.82%	-	-	8.81%	-
2	Total Schedule 12			158,457,383		6,045,869	154,981,071		13,660,848
3a				-	3.82%	-	\$ -	8.81%	-
3b				-	3.82%	-	\$ -	8.81%	-
4	Total Zonal			-		-	\$ -		-
5				-	3.82%	-	\$ -	8.81%	-
6	Annual Totals			158,457,383		6,045,869	154,981,071		13,660,848

Attachment 1
Project Revenue Requirement Worksheet
Silver Run Electric, LLC

	(9)	(10)	(11)	(12)	(12a)	(13)	(14)	(15)	(16)
Line No.	Project Depreciation/Amortization Expense (Note F)	Annual Revenue Requirement (Sum Col. 5 + Col. 9 + (Column 6 * Line 16))	Incentive Return in Basis Points (Note G)	Incentive Return (Col. 11/100)*Col. 6*Att 2 Line 28 (Note G)	Ceiling Rate (Sum Col. 10 & 12)	Competitive Concession (Note H)	Total Annual Revenue Requirement (Sum Col. 10 & 12 Less Col. 13)	True-Up Adjustment (Note I)	Net Revenue Requirement (Sum Col. 14 & 15)
1a	3,322,708	23,029,425	50	592,817.5	23,622,243	-	23,622,243	-	23,622,243
1b	-	-	-	-	-	-	-	-	-
2	3,322,708	23,029,425		592,817.5	23,622,243	-	23,622,243	-	23,622,243
3a	-	-	-	-	-	-	-	-	-
3b	-	-	-	-	-	-	-	-	-
4	-	-		-	-	-	-	-	-
5	-	-	-	-	-	-	-	-	-
6	3,322,708	23,029,425		592,818	23,622,243	-	23,622,243	-	23,622,243

Notes

- A Gross Transmission Plant is that identified on page 2 line 2 of Attachment H-27A inclusive of any CWIP or unamortized abandoned plant included in rate base when authorized by FERC order.
- B Net Plant is that identified on page 2 line 14 of Attachment H-27A inclusive of any CWIP or unamortized Abandoned Plant included in rate base when authorized by FERC order less any prefunded AFUDC, if
- C General and Intangible Depreciation and Amortization Expense includes all expense not directly associated with a project, which is entered on page 3 , column 9.
- D Project Gross Plant is the total capital investment including CWIP for the project calculated from Company books and records in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities.
- E Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation plus CWIP in rate base if applicable and Unamortized Abandoned Plant.
- F Project Depreciation Expense is the actual value booked for the project (excluding General and Intangible depreciation) at Attachment H-27A, page 3, line 19, plus amortization of Abandoned Plant at Attachment H-27A, page 3, line 21.
- G Requires approval by FERC of incentive return applicable to the specified project(s). Per the Commission’s order in 158 FERC ¶ 61,060 at PP 32-35, SRE shall not recover a 50 basis point ROE incentive for the risks and challenges associated with the Artificial Island Project facilities, PJM Upgrade Projects b2633.1 and b2633.2.
- H The Competitive Concession is the reduction in revenue, if any, that the company agreed to, for instance, to be selected to build facilities as the result of a competitive process and equals the amount by which the annual revenue requirement is reduced from the ceiling rate.
- I True-Up Adjustment is calculated on the Project True-up Schedule for the relevant true-up year.
- J For each project listed on this Attachment 1 that is a Required Transmission Enhancement, the net revenue requirement shown in Column (16) is: (i) the annual transmission revenue requirement for purposes of determining the PJM OATT Schedule 12 Transmission Enhancement Charges associated with that Required Transmission Enhancement, and (ii) the Annual Revenue Requirement for purposes of Schedule 12, Appendix A for that Required Transmission Enhancement.

Attachment 2
Incentive Return
Silver Run Electric, LLC

Line							
1	Rate Base	Attachment H-27A, Page 2, Line 35, Col.5					155,988,898
2	100 Basis Point Incentive Return					<u>\$</u>	
					Cost	Weighted	
			<u>\$</u>	<u>%</u>			
3	Long Term Debt	(Notes Q & R from Attachment H-27A)	73,000,000	45.25%	2.71%	1.23%	
4	Preferred Stock	(Notes Q & R from Attachment H-27A)	-	0.00%	0.00%	0.00%	
5	Common Stock	(Notes Q, R, & T from Attachment H-27A)	88,325,915	54.75%	10.85%	5.94%	
6	Total (sum lines 3-5)	Cost = Attachment H-27A, Page 4, Line	161,325,915			<u>7.17%</u>	
7	100 Basis Point Incentive Return multiplied by Rate Base (line 1 * line 6)						11,180,739
8	INCOME TAXES						
9	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		27.97%				
10	$CIT=(T/1-T) * (1-(WCLTD/R)) =$		32.18%				
11	WCLTD	Line 3	1.23%				
12	FIT, SIT & p are as given in Attachment H-27A footnote N.						
13	$1 / (1 - T)$	Line 9	1.3883				
14	Reserved	Attachment H-27A, Page 3, Line 39	-				
15	Reserved	Attachment H-27A, Page 3, Line 40	-				
16	Reserved	Attachment H-27A, Page 3, Line 41	-				
17	Income Tax Calculation	Line 7 times Line 10				3,597,817	
18	ITC Amortization Tax Adjustment	Attachment H-27A, Page 3, Line 43	-		NP	1.00	-
19	Deficient or (Excess) Deferred Income Tax Adjustment	Attachment H-27A, Page 3, Line 44	-		NP	1.00	-
20	Permanent Differences Tax Adjustment	Attachment H-27A, Page 3, Line 45	<u>67,927</u>		NP	1.00	<u>67,927</u>
21	Total Income Taxes	Sum of Lines 17 through 20				<u>3,665,744</u>	3,665,744
22	Return and Income Taxes with 100 basis point increase in ROE						14,846,483
23	Return	(Attachment H-27A, page 3, line 48, col 5)					10,326,700
24	Income Tax	(Attachment H-27A, page 3, line 46, col 5)					3,334,148
25	Return and Income Taxes without 100 basis point increase in ROE	Sum of Lines 23 and 24					<u>13,660,848</u>
26	Incremental Return and Income Taxes for 100 basis point increase in ROE	Line 22 less Line 25					1,185,635
27	Net Transmission Plant	Attachment H-27A, page 2, line 14, col 5					154,981,071
28	Incremental Return and Income Taxes for 100 basis point increase in ROE divided by Rate Base Line 26 divided by Line 27						0.77%

Notes

- A Line 5 includes a 100 basis point increase in ROE that is used only to determine the increase in return and income taxes associated with a 100 basis point increase in ROE. Any ROE actual incentive must be approved by the Commission. For example, if the Commission were to grant a 150 basis point ROE incentive, the increase in return and taxes for a 100 basis point increase in ROE would be multiplied by 1.5 on Attachment 1 column 12. Per the Commission's order in 158 FERC ¶ 61,060 at PP 32-35, SRE shall not recover a 50 basis point ROE incentive for the risks and challenges associated with the Artificial Island Project facilities, PJM Upgrade Projects b2633.1 and b2633.2.
- B The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H-27A that are not the result of a timing difference.

Attachment 3
Formula Rate True-Up
Silver Run Electric, LLC

This Attachment 3 is used to calculate the annual formula rate true-up. Any projects for which the RTO requires a true-up on an individual project basis, as shown on Attachment 1, will be computed separately. The remainder of the revenue requirement will also be trueed up. The utility will individually enter the projected true-up year revenue requirements in Column C. A percentage of total will be calculated in Column D. Actual revenue received during the true-up year is entered into Column E, line 2 and allocated using the Column D percentage. The utility will prepare this formula rate template with the actual inputs for the true-up year, with the resulting revenue requirement for each line being separately entered in Column F. In Col. G, Col. F is subtracted from Col. E to calculate the true-up adjustment. Interest on the true-up is computed in Column H. Any adjustments to prior period true-ups are entered in Col. I. Col. J computes the total true-up as the sum of Col. G, H and I.

Any hypothetical amounts or project names in a filed template will be removed and replaced with actual amounts in the first year actual values are available without the need for a section 205 filing to modify the template.

Line	True-Up Year			Projected True-Up Year Revenue Requirement Calculation		True-Up Year Revenue Received ¹	Actual True-Up Year Revenue Req.	Annual True-Up Calculation			
1	2019					-					
2	A		B	C	D	E	F	G	H	I	J
	Project Name	PJM Category	Project # Or Other Identifier	Net Revenue Requirement ²	% of Total Revenue Requirement	Allocation of Revenue Received (E, Line 2) x (D)	True-Up Net Revenue Requirement ³	Net Under/(Over) Collection (F)-(E)	True-Up Interest Income (Expense) ⁴ (D) x (H, line 10)	Prior Period Adjustment with Interest ⁵	Total True-Up (G) + (H) + (I)
3	Remaining Attachment H-27A	-		-	0%	-	-	-	-	-	-
4a	Artificial Island	Schedule 12	b2633.1, b263	-	0%	-	-	-	-	-	-
4b		-		-	0%	-	-	-	-	-	-
5	Total Schedule 12			-		-	-	-	-	-	-
6a		-		-	0%	-	-	-	-	-	-
6b		-		-	0%	-	-	-	-	-	-
7	Total Zonal			-		-	-	-	-	-	-
8		-		-	0%	-	-	-	-	-	-
9	Total Annual Revenue Requirements			-	0.0%	-	-	-	-	-	-

Total Interest on True-Up - Attachment 6

Prior Period Adjustment

	A	B
	Prior Period Adjustment (Note 5)	Adjustment Amount
11	Description of Adjustment	-

Notes

- 1) The revenue received is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. E.
- 2) From the Attachment 1, lines 1a through 6, col. 16 from the template in which the true-up year revenue requirement was initially projected.
- 3) From True-Up revenue requirement template Attachment 1, lines 1a through 6, col. 14.
- 4) Interest due on the true up is calculated for the 24 month period from the start of the true-up year until the end of the year following the true-up year when the true up will be included in rates. Total True up Interest calculate on Attachment 6 and allocated to projects based on the percentage in Column D.
- 5) Corrections to true-ups for previous rate years including interest will be computed on Attachment 11 and entered on the appropriate line 3-8 above.

Attachment 4
Rate Base Worksheet
Silver Run Electric, LLC

Line No	Month (a)	Gross Plant in Service		CWIP	LHFFU	Working Capital		Accumulated Depreciation	
		Transmission (b)	General & Intangible (c)	CWIP in Rate Base (d)	Held for Future Use (e)	Materials & Supplies (f)	Prepayments (g)	Transmission (h)	General & Intangible (i)
	(Note A)	207.58.g for end of year, records for other months	205.5.g & 207.99.g for end of year, records for other months	Note B - page 2, column C	214.47.d for end of year, records for other months	227.8.c & 227.16.c for end of year, records for other months	111.57.c for end of year, records for other months	219.25.c for end of year, records for other months	219.28.c & 200.21.c for end of year, records for other months
1	December 2020	158,457,383	1,189,482	-	-	530,120	233,572	1,814,958	66,126
2	January 2021	158,457,383	1,189,482	-	-	530,120	198,723	2,091,850	76,729
3	February 2021	158,457,383	1,189,482	-	-	530,120	154,874	2,368,742	87,333
4	March 2021	158,457,383	1,189,482	-	-	530,120	141,010	2,645,635	97,936
5	April 2021	158,457,383	1,189,482	-	-	530,120	97,145	2,922,527	108,540
6	May 2021	158,457,383	1,189,482	-	-	530,120	228,281	3,199,419	119,143
7	June 2021	158,457,383	1,189,482	-	-	530,120	265,667	3,476,312	129,747
8	July 2021	158,457,383	1,189,482	-	-	530,120	345,508	3,753,204	140,350
9	August 2021	158,457,383	1,189,482	-	-	530,120	309,977	4,030,096	150,953
10	September 2021	158,457,383	1,189,482	-	-	530,120	396,446	4,306,989	161,557
11	October 2021	158,457,383	1,189,482	-	-	530,120	360,915	4,583,881	172,160
12	November 2021	158,457,383	1,189,482	-	-	530,120	325,384	4,860,773	182,764
13	December 2021	158,457,383	1,189,482	-	-	530,120	289,853	5,137,666	193,367
14	Average of the 13 Monthly Balances	158,457,383	1,189,482	-	-	530,120	257,489	3,476,312	129,747

Adjustments to Rate Base

Month (a)	(Note A)	Unamortized Regulatory Asset (b)	Unamortized Abandoned Plant (c)
		Note C	Note D
15	December 2020	2,623,919	-
16	January 2021	2,572,469	-
17	February 2021	2,521,020	-
18	March 2021	2,469,571	-
19	April 2021	2,418,121	-
20	May 2021	2,366,672	-
21	June 2021	2,315,222	-
22	July 2021	2,263,773	-
23	August 2021	2,212,324	-
24	September 2021	2,160,874	-
25	October 2021	2,109,425	-
26	November 2021	2,057,975	-
27	December 2021	2,006,526	-
28	Average of the 13 Monthly Balances	2,315,222	-

Attachment 4
Rate Base Worksheet
Silver Run Electric, LLC

Reconciliation of CWIP in Rate Base to FERC Form 1 - Note B

		Total CWIP (a)	Less: CWIP and AFUDC Excluded from Rate Base (b)	CWIP allowed in Rate Base (c) = (a) - (b)
	216.b for end of year, records for other months		Company records	
29	December 2020	-	-	-
30	January 2021	-	-	-
31	February 2021	-	-	-
32	March 2021	-	-	-
33	April 2021	-	-	-
34	May 2021	-	-	-
35	June 2021	-	-	-
36	July 2021	-	-	-
37	August 2021	-	-	-
38	September 2021	-	-	-
39	October 2021	-	-	-
40	November 2021	-	-	-
41	December 2021	-	-	-
Average of the 13 Monthly Balances		-	-	-

Unfunded Reserves (Notes A and F and G)

	(a)	(b)	(b.i)	(b.ii)	(c)	(d)	(e)	(f)	(g)	(h)
List of all reserves		FERC balance sheet account where reserves are recorded	FERC income statement account where expenses are recorded		Amount	Enter 1 if NOT in a trust or reserved account, enter zero (0) if included in a trust or reserved account	Enter 1 if the accrual account is included in the formula rate, enter (0) if the accrual account is NOT included in the formula rate	Enter the percentage paid for by customers less the percent associated with an offsetting liability on the balance sheet (Note H)	Allocation (Plant or Labor Allocator)	Amount Allocated, col. c x col. d x col. e x col. f x col. g
42a	Reserve 1	-	-	-	-	-	-	-	-	-
42b	Reserve 2	-	-	-	-	-	-	-	-	-
43	Total	-	-	-	-	-	-	-	-	-

Notes:

- A Calculate using 13 month average balance.
- B Recovery of CWIP in rate base must be approved by FERC. Lines 29-41 of page 2 provide a reconciliation of the Company's total CWIP to the CWIP allowed in rate base. The annual report filed pursuant to the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; (ii) the CWIP balance ineligible for inclusion in rate base; and (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report will also describe the reconciliation prepared on this Attachment.
- C Recovery of a Regulatory Asset is permitted only for pre-commercial and formation expenses, and is subject to FERC approval before the amortization of the Regulatory Asset can be included in rates. Recovery of any other regulatory assets requires authorization from the Commission.
- D Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.
- E Reserved.
- F The Formula Rate shall include a credit to rate base for all unfunded reserves (funds collected from customers that (1) have not been set aside in a trust, escrow or restricted account; (2) whose balance are collected from customers through cost accruals to accounts that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account (see Note H)). Each unfunded reserve will be included on lines 42 above. The allocator in Col. (g) will be the same allocator used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by creating an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance sheet account.
- G Not all unfunded reserves are created only from contributions from customers. Many are created by creating an offsetting liability in whole or in part. Column (f) ensures only the portion of the unfunded reserve contributed by the customer (and not created by an offsetting liability) is a reduction to rate base.
- H The inputs in Column (f) are the percentage of the unfunded reserve that was created by an offsetting liability. The percentage shown in Column (f) is then equal to the percentage that customers have contributed to the unfunded reserve.
- I Balance of Account 255 will be reduced by prior flow throughs and excluded if the utility chooses to utilize amortization of tax credits against taxable income.

Attachment 5
Return on Rate Base Worksheet
Silver Run Electric, LLC

RETURN ON RATE BASE (R)

		\$				
1	Long Term Interest (117, sum of 62.c through 67.c) (Note D)	1,979,916				
2	Preferred Dividends (118.29c) (positive number)	-				
3	Proprietary Capital (Line 25 (c))	88,325,915				
4	Less Preferred Stock (Line 9)	-				
5	Less Account 216.1 Undistributed Subsidiary Earnings (Line 25 (d))	-				
6	Less Account 219 Accum. Other Comprehensive Income (Line 25 (e))	-				
7	Common Stock (Sum of Lines 3 through 6)	88,325,915				
		\$	%	Cost	Weighted	
8	Long Term Debt	73,000,000	45.25%	2.71%	1.23%	=WCLTD
9	Preferred Stock	-	0.00%	0.00%	0.00%	
10	Common Stock	88,325,915	54.75%	9.85%	5.39%	
11	Total (Sum of Lines 8 through 10)	161,325,915			6.62%	=R

	(a)	(b)	(c)	(d)	(e)
Monthly Balances for Capital Structure	Long Term Debt (112.24.c)	Preferred Stock (112.3.c)	Proprietary Capital (112.16.c)	Undistributed Sub Earnings 216.1 (112.12.c)	Accum Other Comp. Income 219 (112.15.c)
12 December (Prior Year)	73,000,000	-	89,834,038	-	-
13 January	73,000,000	-	90,571,138	-	-
14 February	73,000,000	-	91,308,238	-	-
15 March	73,000,000	-	92,045,338	-	-
16 April	73,000,000	-	88,496,138	-	-
17 May	73,000,000	-	89,233,238	-	-
18 June	73,000,000	-	89,970,338	-	-
19 July	73,000,000	-	86,421,138	-	-
20 August	73,000,000	-	87,158,238	-	-
21 September	73,000,000	-	87,895,338	-	-
22 October	73,000,000	-	84,364,138	-	-
23 November	73,000,000	-	85,101,238	-	-
24 December	73,000,000	-	85,838,338	-	-
25 13-Month Average	73,000,000	-	88,325,915	-	-

Notes

- A Long Term debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c to 21.c in the Form No. 1, the cost is calculated by dividing line 1 by the Long Term Debt balance on line 8.
- B Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c in the Form No. 1
- C Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on Form 1 page 112 line 16.c less lines 3.c , 12.c, and 15.c
- D Long-term interest will exclude any short-term interest included in FERC Account 430, Interest on Debt to Associated Companies

Attachment 6
 Interest on True-Up
 Silver Run Electric, LLC

Line	2019		2019		Over (Under) Recovery
	Projected Revenue Requirement (Note A)		Actual Net Revenue Requirement (Note B)		
1	\$ -	Less	\$ -	Equals	\$ -

Note A - Projected ATRR for the true-up year from Page 1, Line 1 of Projection Attachment H-27A minus Line 6 of Projection Attachment H-27A.
 Note B - Actual Net ATRR for the true-up year from Page 1, Line 9 of True-Up Attachment H-27A.

Interest Rate on Amount of Refunds or Surcharges	Over (Under) Recovery Plus Interest	Monthly Interest Rate on Attachment 6a	Months	Calculated Interest	Amortization	Surcharge (Refund) Owed
2		0.000%				

An over or under collection will be recovered pro rata over year collected, held for one year and returned pro rata over next year

<u>Calculation of Interest</u>				<u>Monthly</u>		
3	January	2019	-	0.000%	12	-
4	February	2019	-	0.000%	11	-
5	March	2019	-	0.000%	10	-
6	April	2019	-	0.000%	9	-
7	May	2019	-	0.000%	8	-
8	June	2019	-	0.000%	7	-
9	July	2019	-	0.000%	6	-
10	August	2019	-	0.000%	5	-
11	September	2019	-	0.000%	4	-
12	October	2019	-	0.000%	3	-
13	November	2019	-	0.000%	2	-
14	December	2019	-	0.000%	1	-
15						-
				<u>Annual</u>		
16	January through December	2020	-	0.000%	12	-
<u>Over (Under) Recovery Plus Interest Amortized and Recovered Over 12 Months</u>				<u>Monthly</u>		
17	January	2021	-	0.000%		-
18	February	2021	-	0.000%		-
19	March	2021	-	0.000%		-
20	April	2021	-	0.000%		-
21	May	2021	-	0.000%		-
22	June	2021	-	0.000%		-
23	July	2021	-	0.000%		-
24	August	2021	-	0.000%		-
25	September	2021	-	0.000%		-
26	October	2021	-	0.000%		-
27	November	2021	-	0.000%		-
28	December	2021	-	0.000%		-
29						-
30	Total Amount of True-Up Adjustment					-
31	Less Over (Under) Recovery					-
32	Total Interest					-

Attachment 6a
True-Up Interest Rate Calculator
Silver Run Electric, LLC

This Attachment is used to compute the interest rate to be applied to each year's revenue requirement true-up.

Applicable FERC Interest Rate (Note A):		
1	Rate Year January	-
2	Rate Year February	-
3	Rate Year March	-
4	Rate Year April	-
5	Rate Year May	-
6	Rate Year June	-
7	Rate Year July	-
8	Rate Year August	-
9	Rate Year September	-
10	Rate Year October	-
11	Rate Year November	-
12	Rate Year December	-
13	Rate Year Plus 1 January	-
14	Rate Year Plus 1 February	-
15	Rate Year Plus 1 March	-
16	Rate Year Plus 1 April	-
17	Rate Year Plus 1 May	-
18	Average Rate	0.00%
19	Monthly Average Rate	0.00%

Note A - Lines 1-17 are the FERC interest rates under section 35.19a of the regulations for the period shown. Line 18 is the average of lines 1-17.

Attachment 7
Weighted Average Federal and State Income Tax Rates
Silver Run Electric, LLC

Line	Description	Source	Subchapter C Corporations	Individuals	Mutual Funds	Pensions, IRAs Keogh Plans	UBTI Entities	Non-Taxpaying Entities	Weighted Average
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Weighted Marginal Federal Income Tax Rate	Note A	21.00%	0.00%	0.00%	0.00%	21.00%	0.00%	
2	Allocated Income Percentage	Note B	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
3	Weighted Average	Line 1 x Line 2	21.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
4	Weighted Average Federal Income Tax Rate	Sum of Line 3, Col. (c)-(h)							21.00%
5	Weighted Marginal State Income Tax Rate	Note C	8.82%	0.00%	0.00%	0.00%	0.00%	0.00%	
6	Allocated Income Percentage	Note B	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
7	Weighted Average	Line 5 x Line 6	8.82%	0.00%	0.00%	0.00%	0.00%	0.00%	
8	Weighted Average State Income Tax Rate	Sum of Line 7, Col. (c)-(h)							8.82%

- A For each Rate Year, SRE will develop a schedule calculating the weighted average federal income tax rate for each category of partners.
 B This percentage is developed based on the distributive income allocated to each category of partners rather than their respective ownership percentages.
 C For each Rate Year, SRE will develop a schedule calculating the weighted average state income tax rate for each category of partners.

Attachment 8
Cost of Debt Prior to Issuing Non-Construction Financing
Silver Run Electric, LLC

This Attachment 8 is to be utilized to determine the cost of debt prior to issuing non-construction financing. Once non-construction financing is issued the cost of debt shall be determined using the methodology If construction debt has not or will not be issued when construction starts, a proxy rate will be used for the cost of debt, which will be supported in the initial section 205 filing. The proxy rate will be entered on line 36 of If construction financing has been obtained, the cost of debt prior the issuance of non-construction financing shall be based on the terms of the construction financing and determined below. Up-front fees including If construction financing is obtained, all rates, fees and monthly debt balances will be subject to true up pursuant to Attachment 9. Any hypothetical amounts in a filed template will be removed and replaced with actual amounts in the first year actual construction loans are borrowed or projected to be borrowed without the need for a section 205

Line No							
1	Interest rate on Construction Debt for Rate Year - Line 19 (g)						#DIV/0!
2	Rate Year Debt Fee expense - Line 35 (e)						#DIV/0!
3	Total Cost of Debt - Sum of Lines 1 and 2						#DIV/0!
Interest Rate Information							
4	Commitment Fee Rate (%)						0.00%
5	Projected Average Drawn Rate for Rate Year (%) - Note A						0.00%
Monthly Debt Balances							
	Month During Rate Year	Total Loan Amount (\$000)	Principal Drawn (\$000)	Unutilized Loan Balance (\$000)	Commitment Fee & Utilization Fee (\$000)	Interest Expense (\$000)	Effective Annual Interest Rate (%)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
6	December Prior Year	-	-	-	-	-	-
7	January	-	-	-	-	-	-
8	February	-	-	-	-	-	-
9	March	-	-	-	-	-	-
10	April	-	-	-	-	-	-
11	May	-	-	-	-	-	-
12	June	-	-	-	-	-	-
13	July	-	-	-	-	-	-
14	August	-	-	-	-	-	-
15	September	-	-	-	-	-	-
16	October	-	-	-	-	-	-
17	November	-	-	-	-	-	-
18	December	-	-	-	-	-	-
19	Average of the 13 Monthly Balances	-	-	-	-	-	#DIV/0!
Example Fee Calculation - All amounts represent actual rate year expenses.							
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
		Gross Fee Amount (\$000)	Year Fee Incurred	Fee Amortization Period (years)	Rate Year Amortized Fee Amount, col. b / col. d	Prior Years Accumulated Fee Amortization	Unamortized Balance - End of Rate Year
Origination Fees							
20	Underwriting Discount	-	-	-	#DIV/0!	-	#DIV/0!
21	Arrangement Fee	-	-	-	#DIV/0!	-	#DIV/0!
22	Upfront Fee	-	-	-	#DIV/0!	-	#DIV/0!
23	Rating Agency Fee	-	-	-	#DIV/0!	-	#DIV/0!
24	Legal Fees	-	-	-	#DIV/0!	-	#DIV/0!
25	Other	-	-	-	#DIV/0!	-	#DIV/0!
26	Total Issuance Expense / Origination Fees - Sum of Lines 20-25	-	-	-	#DIV/0!	-	#DIV/0!
27							
Annual Fees							
29	Annual Rating Agency Fee	-	-	N/A	0	N/A	N/A
30	Annual Bank Agency Fee	-	-	N/A	0	N/A	N/A
31	Utilization Fee	-	-	N/A	0	N/A	N/A
32	Other Fees	-	-	N/A	0	N/A	N/A
33	Total Fees	-	-	-	#DIV/0!	-	#DIV/0!
34	13 Month Average Debt balance - Line 19 (c)	-	-	-	-	-	-
35	Rate Year cost of fees				#DIV/0!		
36	Proxy Debt rate. Used prior to issuance of construction financing and supported in initial section 205 filing.						2.3641%

Notes

A	Projected rate will be Average LIBOR for rate year + spread. Spread will be supported in initial section 205 filing. LIBOR will be updated based on information in the Wall Street Journal as of the 15th day of the month
	LIBOR
	Spread
	Total

0.3641%
2.0000%
2.3641%

Attachment 9
True-Up - Construction Financing Cost of Debt
Silver Run Electric, LLC

This Attachment 9 is to be utilized only in the event construction financing has been obtained to compute the actual cost of debt to be included in the return on rate base calculation for the true-up each year prior to the issuance of non-construction financing. Once non-construction financing has been obtained the cost of debt shall be determined using the methodology described in Note Q on Attachment H-27A.

One time up-front debt fees, including origination fees will be amortized and included in the cost of debt.

Any hypothetical amounts in a filed template will be removed and replaced with actual amounts in the first year actual construction loans are borrowed or projected to be borrowed without the need for a section 205 filing to modify the template.

Line No.

		\$
1	Long Term Interest and Fees (117, sum of 62.c through 67.c)	-
2	Line of Credit Fees (68.c)	-
3	Total Interest and Fees	-
13 Month Average Long-Term Debt - Note A		
	Month During Rate Year	Long Term Debt
	(a)	(d)
4	December Prior Year	-
5	January	-
6	February	-
7	March	-
8	April	-
9	May	-
10	June	-
11	July	-
12	August	-
13	September	-
14	October	-
15	November	-
16	December	-
17	Average of the 13 Monthly Balances	-
18	True-Up Cost of Debt (Line 3 / Line 17)	#DIV/0!

Notes

- A Long Term debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c to 21.c in the Form No. 1, the cost is calculated by dividing line 3 by the Long Term Debt balance on line 17.

Attachment 10
Depreciation Rates
Silver Run Electric, LLC

INITIAL PROPOSED TRANSMISSION AND GENERAL PLANT DEPRECIATION RATES

Line No. INTANGIBLE PLANT		Initial Annual Depreciation Rates (Notes A and B)
1	301.0 Organization	1.85% *
2	302.0 Franchises and Consents	1.85% *
3	303.0 Computer Software	6.67% *
3a	303.1 Contributions in Aid of Construction	Note C
TRANSMISSION PLANT		
4	350.2 Land Rights	1.43% *
5	352.0 Structures & Improvements	2.82% *
6	353.0 Station Equipment	2.69% *
7	354.0 Towers & Fixtures	1.67% *
8	355.0 Poles & Fixtures	2.28% *
9	356.0 Overhead Conductors & Devices	2.61% *
10	357.0 Underground Conduit	1.95% **
11	358.0 Underground Conductor and Devices	2.61% *
12	359.0 Roads and Trails	1.43% *
GENERAL PLANT		
13	391.0 Office Furniture & Equipment	12.50% *
14	391.1 Computer Hardware	12.50% *
15	392.0 Transportation Equipment	10.00% *
16	393.0 Stores Equipment	12.50% *
17	397.0 Communication Equipment	25.00% *

Notes

- A * Taken directly from SRE affiliate Cross Texas Transmission, LLC as approved by the Public Utility Commission of Texas in Docket No. 43950 by order issued May 1, 2015.
 ** Based on a proxy depreciation rate as supported in Section 205 filing.
- B These depreciation rates will not be changed absent a FERC order.
- C In the event a Contribution in Aid of Construction (CIAC) is made for a transmission facility, the transmission depreciation rates above will be weighted based on the relative amount of underlying plant booked to the accounts shown in the lines above, and the resultant weighted average depreciation rate will be used to amortize the CIAC. The CIAC depreciation rate for each facility will be determined at the time the plant is placed into service, and will not change without FERC approval.

For the twelve months ended 12/31/2021

Attachment 11
Prior Period Adjustments
Silver Run Electric, LLC

<u>Line No.</u>	<u>Description</u>	<u>Source</u>	(a)	(b)
			<u>Revenue Impact of Correction</u>	<u>Revenue Requirement</u>
1	Filing Name and Date			-
2	Original Revenue Requirement			-
3				
4	Description of Correction 1			-
5	Description of Correction 2			-
6				
7	Total Corrections	Line 4 + 5		-
8				
9	Corrected Revenue Requirement	Line 2 + 7		-
10				
11				
12	Total Corrections	Line 7		-
13				
14	Average Monthly FERC Refund Rate	Note A		0.00%
15	Number of Months of Interest	Note B		30
16	Interest on Correction	Line 12 x 14 x 15		-
17				
18	Total Annual Amount Due from / (to) Customers	Line 12 + 16		-

Notes

- A The interest rate on corrections will be the average monthly FERC interest rate for the period from the beginning of the year being corrected through the most recent month available as of the time the correction is computed and included in an annual filing.
- B The number of months interest due on the correction will be the number of months from the beginning of the year being corrected through June of the year in which the correction will be reflected in rates. In this manner the interest computed will reflect all years prior to when the correction is reflected in rates plus interest on the average unrefunded balance of the correction during the year the correction is reflected in rates.

Attachment 12
Revenue Credit Detail
Silver Run Electric, LLC

Line No.	(Note A)	Source	(a) Company Total	(b) Less: Non Transmission	(c) = (a) - (b) Transmission-related
1	Account 454 - Rent from Electric Property				
2	Joint pole attachments - telephone	Company books	-	-	-
3	Joint pole attachments - cable	Company books	-	-	-
4	Underground rentals	Company books	-	-	-
5	Transmission tower wireless rentals	Company books	-	-	-
6	Other rentals	Company books	-	-	-
7	Other rentals	Company books	-	-	-
8	Account 454 Revenue Credit	Form 1 300.19.b	-	-	-
9	Account 456.1 Other Operating Revenues				
10	PJM NITS	Company books	-	-	-
11	PJM Point to Point	Company books	-	-	-
12	Over/Under recovery deferral	Company books	-	-	-
13	Other PJM revenues	Company books	23,622,243	-	23,622,243
14	Other	Company books	-	-	-
15	Total Per Books	Form 1 330.n	23,622,243	-	23,622,243
16	Less: revenues received pursuant to this Formula Rate		23,622,243	-	23,622,243
17	Less: Over/Under recovery deferral		-	-	-
18	Account 456.1 Revenue Credit	(Line 15 - line 16 - line 17)	-	-	-
19	Total Revenue Credits	(Line 8 + line 18)	-	-	-

Note A All 454 and 456.1 revenues will be detailed from Company books and records or FERC Form 1, and additional rows added if necessary. Non-transmission-related amounts will be deducted to transmission-related amounts.

**Attachment 13
Deficient or Excess Accumulated Deferred Income Taxes
Silver Run Electric, LLC**

Line No.

1 The primary purposes of this worksheet are to (1) reconcile the amounts of regulatory assets or liabilities comprising the rate base adjustment mechanism on Page 2, Line 22a (ADJUSTMENTS TO RATE BASE-Deficient or (Excess) Accumulated Deferred Income Taxes) as of the beginning and end of the current test period (summarized beginning at Line 2 below) and (2) to support the effect of excess deferred tax expense or benefit recognized due to enacted change(s) in tax rate(s) on the revenue requirement as reflected in the income tax allowance adjustment mechanism on Page 3, Line 44 (INCOME TAXES-Deficient or (Excess) Deferred Income Tax Adjustment) during the test period (summarized beginning on Line 9 below). This worksheet supports the computation of the projected revenue requirement and, as appropriate, the actual revenue requirement used to compute the true-up adjustment.

This worksheet addresses tax law changes resulting in the decrease in federal income tax rate pursuant to the Tax Cuts and Jobs Act ("TCJA") (see Note 1a) and will be updated for subsequent tax law changes. Subsequent tax law changes will be described in Note 1b.

2 Rate Base Adjustment Mechanism - Summary

3 4 Account	Projected Revenue Requirement		Actual Revenue Requirement (True-up)	
	Amount		Amount	
5 182.3 (debit or <credit>)	-	From Line 24	-	From Line 44
6 254 (debit or <credit>)	-	From Line 31	-	From Line 51
7 Total Deficient or (Excess) ADIT (Sum of line:	-	To Attachment H-27A Page 2, Line 22a	-	To Attachment H-27A Page 2, Line 22a

8 The amounts summarized above are computed beginning on line 16 in the Rate Base Adjustment Mechanism-Reconciliation of Beginning and End of Test Period Balances-Projected section of the worksheet or on line 36 in the Rate Base Adjustment Mechanism-Reconciliation of Beginning and End of Test Period Balances-Actual section of the worksheet.

9 Income Tax Allowance Adjustment Mechanism - Summary

10 11 12 13 14	Projected	Tax Gross-up	Projected	Actual	Tax Gross-up	Actual
	Amortization of Deficient or <Excess> ADIT	Factor	Amortization with Tax Gross-up	Amortization of Deficient or <Excess> ADIT	Factor	Amortization with Tax Gross-up
11 Amortization - federal rate decrease (2017)	-	-	-	-	-	-
12 Items related to subsequent tax law changes	-	-	-	-	-	-
13 Total (Sum of Lines 11-12)	-		-	-		-
14			To Attachment H- 27A Page 3, Line 44			To Attachment H- 27A Page 3, Line 44

15 The amounts summarized above are computed beginning on line 56 in the Income Tax Allowance Adjustment Mechanism-Projected section of the worksheet or on line 74 in the Income Tax Allowance Adjustment Mechanism-Actual section of the worksheet.

16 **Rate Base Adjustment Mechanism - Reconciliation of Beginning and End of Test Period Balances - Projected**

17	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
18				Balance at Beginning of Year - Projected	Re-measurement of ADIT - Projected (Notes 2, 3)	Annual Amortization - Projected (Note 4)	Other Adjustments - Projected (Note 5)	Balance at End of Year - Projected (d)+(e)+(f)+(g)	Whether subject to normalization rules (Note 6)	
	Description (+ = debit, < = credit)									Amortization period and method
19				-	-	-	-	-	Protected	
20				-	-	-	-	-	Unprotected	
21				-	-	-	-	-	Protected	
22				-	-	-	-	-	Unprotected	
23				-	-	-	-	-		
24				-	-	-	-	-		
25				-	-	-	-	-		
26				-	-	-	-	-	Protected	
27				-	-	-	-	-	Unprotected	
28				-	-	-	-	-	Protected	
29				-	-	-	-	-	Unprotected	
30				-	-	-	-	-		
31				-	-	-	-	-		
32				-	-	-	-	-		
33				-	-	-	-	-		
34				-	-	-	-	-		
35	Analysis - This will be updated to support information above.									

36 **Rate Base Adjustment Mechanism - Reconciliation of Beginning and End of Test Period Balances - Actual**

37	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
38				Balance at Beginning of Year - Actual	Re-measurement of ADIT - Actual (Note 2, 7)	Annual Amortization - Actual (Note 4)	Other Adjustments - Actual (Note 8)	Balance at End of Year - Actual (d)+(e)+(f)+(g)	Whether subject to normalization rules (Note 6)	
	Description (+ = debit, <> = credit)									
	Amortization period and method									
39	Federal rate decrease (2017) - affecting rate base	-	-	-	-	-	-	-	Protected	
40	Federal rate decrease (2017) - affecting rate base	-	-	-	-	-	-	-	Unprotected	
41	Federal rate decrease (2017) - not affecting rate base	-	-	-	-	-	-	-	Protected	
42	Federal rate decrease (2017) - not affecting rate base	-	-	-	-	-	-	-	Unprotected	
43	Items related to subsequent tax law changes	-	-	-	-	-	-	-		
44	Total for account 182.3 (Sum of Lines 39-43)	-	-	-	-	-	-	-		
45	Portion of account 182.3 affecting rate base (Sum of Lines 39-40)	-	-	-	-	-	-	-		
46	Federal rate decrease (2017) - affecting rate base	-	-	-	-	-	-	-	Protected	
47	Federal rate decrease (2017) - affecting rate base	-	-	-	-	-	-	-	Unprotected	
48	Federal rate decrease (2017) - not affecting rate base	-	-	-	-	-	-	-	Protected	
49	Federal rate decrease (2017) - not affecting rate base	-	-	-	-	-	-	-	Unprotected	
50	Items related to subsequent tax law changes	-	-	-	-	-	-	-		
51	Total for account 254 (Sum of Lines 46-50)	-	-	-	-	-	-	-		
52	Portion of account 254 affecting rate base (Sum of Lines 46-47)	-	-	-	-	-	-	-		
53	Total excess or deficient ADIT (Line 44 + Line 51)	-	-	-	-	-	-	-		
54	Total excess or deficient ADIT affecting rate base (Line 45 + Line 52)	-	-	-	-	-	-	-		
55	Analysis - This will be updated to support information above.									

56 **Income Tax Allowance Adjustment Mechanism - Projected**

57 The income tax allowance adjustment mechanism may include amortization of excess or deficient ADIT pertaining to deferred tax expense or benefit reflected in rates at a historical tax rate when the underlying timing difference(s) originated.

58 **Amortization of Excess or Deficient ADIT - Projected**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(i)
					Projected Annual Amortization from Table Above Note 4	Debit or <Credit> to Account 410.1	Debit or <Credit> to Account 411.1	Debit or <Credit> to Account 410.2	Debit or <Credit> to Account 411.2	Debit or <Credit> to Account 190	Debit or <Credit> to Account 283
Description (+ = debit, <> = credit)											
61 Federal rate decrease (2017) - affecting rate base - protected					-	-	-	-	-	-	-
62 Federal rate decrease (2017) - affecting rate base - unprotected					-	-	-	-	-	-	-
63 Federal rate decrease (2017) - not affecting rate base - protected					-	-	-	-	-	-	-
64 Federal rate decrease (2017) - not affecting rate base - unprotected					-	-	-	-	-	-	-
65 Items related to subsequent tax law changes					-	-	-	-	-	-	-
66 Total for account 182.3 (Sum of Lines 61-65)					-	-	-	-	-	-	-
67 Federal rate decrease (2017) - affecting rate base - protected					-	-	-	-	-	-	-
68 Federal rate decrease (2017) - affecting rate base - unprotected					-	-	-	-	-	-	-
69 Federal rate decrease (2017) - not affecting rate base - protected					-	-	-	-	-	-	-
70 Federal rate decrease (2017) - not affecting rate base - unprotected					-	-	-	-	-	-	-
71 Items related to subsequent tax law changes					-	-	-	-	-	-	-
72 Total for account 254 (Sum of Lines 67-71)					-	-	-	-	-	-	-
73 Total amortization and offsetting entries (Line 66 + Line 72)					-	-	-	-	-	-	-

74 **Income Tax Allowance Adjustment Mechanism - Actual**

75 The income tax allowance adjustment mechanism may include amortization of excess or deficient ADIT pertaining to deferred tax expense or benefit reflected in rates at a historical tax rate when the underlying timing difference(s) originated.

76 **Amortization of Excess or Deficient ADIT - Actual**

77	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(i)
78					Actual Annual Amortization from Table Above Note 4	Debit or <Credit> to Account 410.1	Debit or <Credit> to Account 411.1	Debit or <Credit> to Account 410.2	Debit or <Credit> to Account 411.2	Debit or <Credit> to Account 190	Debit or <Credit> to Account 283
	Description (+ = debit, <> = credit)										
79	Federal rate decrease (2017) - affecting rate base - protected				-	-	-	-	-	-	-
80	Federal rate decrease (2017) - affecting rate base - unprotected				-	-	-	-	-	-	-
81	Federal rate decrease (2017) - not affecting rate base - protected				-	-	-	-	-	-	-
82	Federal rate decrease (2017) - not affecting rate base - unprotected				-	-	-	-	-	-	-
83	Items related to subsequent tax law changes				-	-	-	-	-	-	-
84	Total for account 182.3 (Sum of Lines 79-83)				-	-	-	-	-	-	-
85	Federal rate decrease (2017) - affecting rate base - protected				-	-	-	-	-	-	-
86	Federal rate decrease (2017) - affecting rate base - unprotected				-	-	-	-	-	-	-
87	Federal rate decrease (2017) - not affecting rate base - protected				-	-	-	-	-	-	-
88	Federal rate decrease (2017) - not affecting rate base - unprotected				-	-	-	-	-	-	-
89	Items related to subsequent tax law changes				-	-	-	-	-	-	-
90	Total for account 254 (Sum of Lines 85-89)				-	-	-	-	-	-	-
91	Total amortization and offsetting entries (Line 84 + Line 90)				-	-	-	-	-	-	-

92 **Summary of re-measurement of ADIT resulting from tax law changes**

- 93 The purposes of this portion of the worksheet are, for each change in tax law, to explain:
 - how any ADIT accounts were re-measured,
 - the excess or deficient ADIT contained therein, and
 - the accounting for any excess or deficient amounts in Accounts 182.3 (Other Regulatory Assets) and 254 (Other Regulatory Liabilities).

Note 2 describes the accounting summarized below.

94 **Summary of re-measurement of ADIT resulting from the 2017 decrease in federal income tax rate (Note 1a)**

95 ADIT and tax-related regulatory assets and liabilities existing before the change in tax law - remeasurements and portions of each account reflected in rate base:

96	(a)	(b)	(c)	(d)	(e)	(f)	(g)
97	Account	Balance Prior to Change in Law	Portion of Balance Affecting Rate Base Prior to Change in Law	Debit or <Credit> Balance	Balance Re-measured after Change in Law	Portion of Balance Affecting Rate Base Re-measured after Change in Law	<Credit> Entry to Total Pre-TCJA ADIT or Pre-TCJA Tax-related Regulatory Asset or Liability Affecting Rate Base
98	190	289,379	-	-	198,691	-	(90,688)
99	281 (enter negative)	-	-	-	-	-	-
100	282 (enter negative)	(283,490)	-	-	(194,648)	-	88,842
101	283 (enter negative)	(279,745)	-	-	(131,580)	-	148,166
102	182.3 (tax-related)	497,189	-	-	280,879	-	(216,310)
103	254 (tax-related) (enter negative)	-	-	-	-	-	-
104	Total (Sum of Lines 98-103)	223,333	-	-	153,343	-	(69,990)

105 Other accounts affected by remeasurements of ADIT and tax-related regulatory assets and liabilities existing before the change in tax law (Note 2):

106	(a)	(b)
107	Account	Debit or <Credit>
108	Account 410.1	-
109	Account 411.1	-
110	Account 410.2	90,688
111	Account 411.2	(20,698)
112	Account 182.3	-
113	Account 282 related to Account 182.3	-
114	Account 283 related to Account 182.3	-
115	Account 254	-
116	Account 190 related to Account 254	-
117	Total (Sum of Lines 108-116)	69,990

118 **Analysis of 2017 decrease in federal income tax rate** - Silver Run Electric had not begun providing electric transmission service prior to the 2017 federal change in tax law and, thus, the resulting remeasurements of ADIT recorded in 2017 did not affect rate base or result in refundable excess ADIT amounts or recoverable deficient ADIT amounts. The decrease in tax rate reduced the regulatory asset in Account 182.3 and deferred tax liabilities in Accounts 282 and 283 related to accrued/capitalized AFUDC-equity. Accordingly, the decrease in tax rate will reduce the revenue requirement associated with depreciation of AFUDC-equity after the associated plant is placed in service.

119 **Notes**

120 **Note 1a** - The Tax Cuts and Jobs Act (Public Law No. 115-97) was enacted on December 22, 2017. The TCJA reduced the federal corporate income tax rate from 35 percent to 21 percent, effective January 1, 2018. Silver Run Electric had not begun providing electric transmission service prior to this change in tax law and Silver Run Electric has yet to recover federal income tax expense in rates. The construction period for Silver Run Electric's depreciable plant began before this change in tax law. Thus, remeasurements of ADIT recorded through the end of 2017 by Silver Run Electric did not result in refundable excess ADIT amounts or recoverable deficient ADIT amounts. The effects of the ADIT remeasurements as of December 31, 2017, the end of the year in which the change in tax rate was enacted, are described above. In addition, the effect of remeasurement of the tax-related regulatory asset existing prior to this change in tax rate is described above. The composite tax rates used for the remeasurement of ADIT balances as a result of the TCJA are:

	<u>Historical</u>	<u>New</u>
121		
122	Federal income tax rate	35.00% 21.00%
123	State income tax rate	8.82% 8.82%
124	Federal benefit of deduction for state income tax	-3.09% -1.85%
125	Composite federal/state income tax rate (Sum of Lines 122-124)	<u>40.73%</u> <u>27.97%</u>
126	Composite federal/state tax gross-up factor (1 / (1 - Line 125))	<u>1.68728</u> <u>1.38827</u>

127 **Note 1b** - Note 1 will be expanded, as necessary, to describe subsequent tax law changes.

128 **Note 2 - Explanation of how ADIT accounts are re-measured upon a change in income tax law**
 Deferred tax assets and liabilities are adjusted (re-measured) for the effect of the changes in tax law (including tax rates) in the period that the change is enacted. Adjustments are recorded in the appropriate deferred tax balance sheet accounts (Accounts 190, 281, 282 and 283) based on the nature of the temporary difference and the related classification requirements of the accounts. If as a result of action or expected action by a regulator, it is probable that the future increase or decrease in taxes payable due to the change in tax law or rates will be recovered from or returned to customers through future rates, a regulatory asset or liability is recognized in Account 182.3 (Other Regulatory Assets), or Account 254 (Other Regulatory Liabilities), as appropriate, for that probable future revenue or reduction in future revenue. Re-measurements of deferred tax balance sheet accounts may also result in re-measurements of tax-related regulatory assets or liabilities that had been recorded prior to the change in tax law. If it is not probable that the future increase or decrease in taxes payable due to the change in tax law or rates will be recovered from or returned to customers through future rates, tax expense is recognized in Account 410.2 (Provision for Deferred Income Taxes, Other Income or Deductions) or tax benefit is recognized in Account 411.2 (Provision for Deferred Income Taxes-Credit, Other Income or Deductions), as appropriate.

129 **Note 3** - This will be updated to support information above.

130 **Note 4** - The amortization of the excess and/or deficient ADIT recorded in Account 254 (Other Regulatory Liabilities) and/or Account 182.3 (Other Regulatory Assets) is recorded with offsetting entries to Account 410.1 (Provision for Deferred Income Taxes, Utility Operating Income) or Account 411.1 (Provision for Deferred Income Taxes – Credit, Utility Operating Income), as appropriate. In addition, the deferred tax asset related to Account 254 or the deferred tax liability related to Account 182.3 is adjusted, as appropriate. This activity is summarized in the table "Income Tax Allowance Mechanism - Projected" or the table "Income Tax Allowance Mechanism - Actual," as appropriate. The annual amortization in the tables above reflects tax gross-up and is stated at the revenue requirement level.

131 **Note 5** - This will be updated to support information above.

132 **Note 6** - The worksheet indicates whether each excess or deficient ADIT amount is protected (i.e., subject to normalization rules of a taxing jurisdiction) or unprotected (i.e., not subject to normalization rules of a taxing jurisdiction). Certain excess deferred taxes pertaining to the TCJA are subject to (protected by) the normalization requirements of TCJA Section 13001(d). None of the ADIT remeasurements by Silver Run Electric are subject to such normalization requirements. To the extent that normalization requirements apply to ADIT remeasurements, additional computations (e.g., proration of excess deferred tax activity related to future test periods) may be necessary.

133 **Note 7** - This will be updated to support information above.

134 **Note 8** - This will be updated to support information above.

Workpaper #1
 Accumulated Deferred Income Taxes and Regulatory Assets/Liabilities for Excess/Deficient ADIT - Averaging and Proration Adjustments (Projected Revenue Requirement)

Line
 No.

1	Rate year =	2021
2	Test period days after rates become effective	365

3 **Note 1** - The computations on this workpaper apply the proration rules of Treasury Regulation section 1.167(l)-1(h)(6) to the annual activity of depreciation-related accumulated deferred income taxes that are subject to the normalization requirements. Activity related to the portions of the account balances not subject to the proration requirement is averaged instead of prorated.

4 **Note 2** - Accumulated deferred income tax amounts reflected in rate base exclude ADIT related to assets and liabilities excluded from rate base, including amounts related to asset retirement obligations, other post-employment benefit obligations and tax-related regulatory assets and liabilities.

5	Account 281 - Accumulated Deferred Income Taxes - Accelerated Amortization	Amount debit / <credit>	
6	Beginning Balance	-	
7	Ending Balance	-	
8	Average Balance	-	To Attachment H-27A, page 2, line 19, col. 3

5	Account 282 - Accumulated Deferred Income Taxes - Other Property	Amount debit / <credit>	
6	Beginning Balance	(3,871,770)	
7	Less: Portion not related to transmission	-	
8	Less: Portion not reflected in rate base	(1,676,260)	
9	Subtotal: Portion reflected in rate base	(2,195,510)	
10	Less: Portion subject to proration	(1,765,698)	
11	Portion subject to averaging	(429,812)	
12	Ending Balance	(7,206,017)	
13	Less: Portion not related to transmission	-	
14	Less: Portion not reflected in rate base	(1,639,675)	
15	Subtotal: Portion reflected in rate base	(5,566,342)	
16	Less: Portion subject to proration (before proration)	(5,146,018)	
17	Portion subject to averaging (before averaging)	(420,323)	
18	Ending balance of portion subject to proration (prorated)	(3,331,604)	
19	Average balance of portion subject to averaging	(425,068)	
20	Amount reflected in rate base	(3,756,672)	To Attachment H-27A, page 2, line 20, col. 3

21 **Note 3** - Accumulated deferred income tax activity in account 282 subject to the proration rules relates differences between depreciation methods and lives for public utility property and any other amounts subject to the Section 168 or other normalization requirements.

22 **Account 282 - Accumulated Deferred Income Taxes - Other Property**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Month	Year	Forecasted Monthly Activity debit / <credit>	Forecasted Month-end Balance debit / <credit>	Days until End of Test Period	Days in Test Period	Prorated Forecasted Monthly Activity debit / <credit>	Forecasted Prorated Month-end Balance debit / <credit>
23								
24	December 31,	2019	NA	(1,765,698)	NA	365	NA	(1,765,698)
25	January	2020	(281,693)	(2,047,391)	335	365	(258,540)	(2,024,238)
26	February	2020	(281,693)	(2,329,085)	307	365	(236,931)	(2,261,169)
27	March	2020	(281,693)	(2,610,778)	276	365	(213,006)	(2,474,176)
28	April	2020	(281,693)	(2,892,471)	246	365	(189,854)	(2,664,030)
29	May	2020	(281,693)	(3,174,165)	215	365	(165,929)	(2,829,959)
30	June	2020	(281,693)	(3,455,858)	185	365	(142,776)	(2,972,735)
31	July	2020	(281,693)	(3,737,551)	154	365	(118,851)	(3,091,586)
32	August	2020	(281,693)	(4,019,245)	123	365	(94,927)	(3,186,513)
33	September	2020	(281,693)	(4,300,938)	93	365	(71,774)	(3,258,287)
34	October	2020	(281,693)	(4,582,632)	62	365	(47,849)	(3,306,136)
35	November	2020	(281,693)	(4,864,325)	32	365	(24,696)	(3,330,833)
36	December	2020	(281,693)	(5,146,018)	1	365	(772)	(3,331,604)
37	Total		(3,380,320)					

38 **Account 283 - Accumulated Deferred Income Taxes - Other**

	Amount debit / <credit>
39	Beginning Balance
40	Less: Portion not related to transmission
41	Less: Portion not reflected in rate base
42	Subtotal: Portion reflected in rate base
43	Less: Portion subject to proration
44	Portion subject to averaging
45	Ending Balance
46	Less: Portion not related to transmission
47	Less: Portion not reflected in rate base
48	Subtotal: Portion reflected in rate base
49	Less: Portion subject to proration (before proration)
50	Portion subject to averaging (before averaging)
51	Ending balance of portion subject to proration (prorated)
52	Average balance of portion subject to averaging
53	Amount reflected in rate base

To Attachment H-27A, page 2, line 21, col. 3

54 **Account 190 - Accumulated Deferred Income Taxes**

	Amount debit / <credit>
55	Beginning Balance
56	Less: Portion not related to transmission
57	Less: Portion not reflected in rate base
58	Subtotal: Portion reflected in rate base
59	Less: Portion subject to proration
60	Portion subject to averaging
61	Ending Balance
62	Less: Portion not related to transmission
63	Less: Portion not reflected in rate base
64	Subtotal: Portion reflected in rate base
65	Less: Portion subject to proration (before proration)
66	Portion subject to averaging (before averaging)
67	Ending balance of portion subject to proration (prorated)
68	Average balance of portion subject to averaging
69	Amount reflected in rate base

To Attachment H-27A, page 2, line 22, col. 3

Silver Run Electric, LLC
2021 Projected Attachment H-27A
Workpaper #3
Permanent Difference Tax Adjustment

The permanent book/tax differences reflected in recoverable income tax expense are differences between revenues and expenses reflected in the revenue requirement and revenue and deductions reflected in taxable income. As such, non-operating (below-the-line) expenses and income are not included (e.g., accrual of AFUDC-equity, certain lobbying costs). Book depreciation of capitalized AFUDC-equity is reflected in ratemaking, but not for income tax purposes, and, thus, is a permanent book/tax difference in this context. Similarly, amortization of the regulatory asset for pre-commercial carrying charges accrued at an after-tax equity rate of return is permanent difference between recoverable expenses and tax deductions.

	Amount per Formula Rate Template
Permanent book/tax differences	
Depreciation of AFUDC-equity	130,813
Amortization of carrying charge-equity	44,136
Total permanent book/tax differences	<u>174,949</u>
Tax rate	27.97%
Tax effect of permanent book/tax differences	<u>48,930</u>
Tax gross-up factor (1 / (1 - T) from Attachment H-27A, page 3, line 38)	1.388268025
Permanent Differences Tax Adjustment	<u><u>67,927</u></u>

Silver Run Electric, LLC
2021 Projected Attachment H-27A
Workpaper #4
Construction Cost Cap

1	Construction Cost Cap (Note 1)	\$	166,300,562
2	Gross Plant In Service – Construction Costs	\$	150,225,380
3	Gross Plant In Service – Excluded Costs (Note 2)	\$	9,421,485
4	Total Gross Plant in Service - Attachment 4, Line 13 (b) and (c)	\$	159,646,865
5	Unamortized Regulatory Asset- Project Cost- Attachment 4, Line 27 (b) and (c)	\$	2,006,526
6	Total Project Costs	\$	152,231,906

Notes:

1. The Construction Cost Cap Amount was determined pursuant to the Designated Entity Agreement (DEA) filed under Docket ER16-453
2. Excluded Costs as defined in the DEA.