

AEP EAST Companies Transmission Formula Rate Revenue Requirement  
Forecasted Costs Through December 31, 2023  
For rates effective January 1, 2023

**AEP Zone Transmission Service Revenue Requirement**

Line No.			AEP Annual Revenue Requirement	APCo Annual Revenue Requirement	I&M Annual Revenue Requirement	KPCo Annual Revenue Requirement	KNG Annual Revenue Requirement	OPCo Annual Revenue Requirement	WPCo Annual Revenue Requirement
<b>A. Network Service</b>									
1	REVENUE REQUIREMENT (w/o incentives)	(TCOS Ln 1 )	\$1,256,660,232	\$515,163,234	\$201,605,842	\$83,059,792	\$7,633,932	\$434,070,223	\$15,127,209
2	LESS: REVENUE CREDITS	(TCOS Ln 2 )	\$30,608,000	\$8,235,000	\$6,136,000	\$364,000	\$474,000	\$11,865,000	\$3,534,000
3	CURRENT YEAR ZONE 1 AEP NETWORK SERVICE REVENUE REQUIREMENT	(TCOS Ln 3 )	\$1,226,052,232	\$506,928,234	\$195,469,842	\$82,695,792	\$7,159,932	\$422,205,223	\$11,593,209
4	LESS: REVENUE REQUIREMENTS INCLUDED IN LINE 1 FOR:								
5	RTEP UPGRADES (W/O INCENTIVES)	(TCOS Ln 5)	\$44,174,535	\$28,197,230	\$6,216,348	\$0	\$0	\$9,649,958	\$110,998
6	OTHER ZONAL UPGRADES (W/O INCENTIVES)	(Worksheet J)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	SUBTOTAL		\$44,174,535	\$28,197,230	\$6,216,348	\$0	\$0	\$9,649,958	\$110,998
8	EXISTING ZONAL ATRR (W/O INCENTIVES)	(Ln 3- Ln 7)	\$1,181,877,697	\$478,731,004	\$189,253,493	\$82,695,792	\$7,159,932	\$412,555,265	\$11,482,211
9	INCENTIVE REVENUE REQUIREMENT FOR ZONAL PROJECTS	(Worksheet J)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	EXISTING ZONAL ATRR (W/ INCENTIVES)	(Ln 8 + Ln 9)	\$1,181,877,697	\$478,731,004	\$189,253,493	\$82,695,792	\$7,159,932	\$412,555,265	\$11,482,211
11	PRIOR YEAR TRUE-UP (2021 including interest)	(Worksheet Q)	\$46,269,507	\$6,815,430	\$16,784,622	\$7,006,319	(\$384,232)	\$16,788,248	(\$740,880)
11a	Facility Credits under PJM OATT Section 30.9	(TCOS Ln 3)	\$8,235,350		\$450,538			\$7,784,812	
11b	Adjustments from prior Annual Updates		\$0						
12	<b>EXISTING ZONAL PTRR FOR PJM OATT</b>	(Ln 10 + Ln 11)	<b>\$1,236,382,554</b>	<b>\$485,546,434</b>	<b>\$206,488,653</b>	<b>\$89,702,111</b>	<b>\$6,775,700</b>	<b>\$437,128,325</b>	<b>\$10,741,331</b>
<b>B. Point-to-Point Service</b>									
13	2023 AEP East Zone Network Service Peak Load (1 CP)			21,717.1	MW				
14	Annual Point-to-Point Rate in \$/MW - Year	(Ln 12 / Ln 13)	\$56,931.29						
15	Monthly Point-to-Point Rate in \$/MW - Month	(Ln 14 / 12)	\$4,744.27						
16	Weekly Point-to-Point Rate in \$/MW - Weekly	(Ln 14 / 52)	\$1,094.83						
17	Daily On-Peak Point-to-Point Rate in \$/MW - Day	(Ln 14 / 260)	\$218.97						
18	Daily Off-Peak Point-to-Point Rate in \$/MW - Day	(Ln 14 / 365)	\$155.98						
19	Hourly On-Peak Point-to-Point Rate in \$/MW - Hour	(Ln 14 / 4160)	\$13.69						
20	Hourly Off-Peak Point-to-Point Rate in \$/MW - Hour	(Ln 14 / 8760)	\$6.50						
<b>C. PJM Regional Service</b>									
21	RTEP UPGRADE ATRR W/O INCENTIVES	(Ln 7)	44,174,535	28,197,230	6,216,348	-	-	9,649,958	110,998
22	ADDITIONAL ATRR FOR FERC-APPROVED INCENTIVES ON RTEP	(Worksheet J)	-	-	-	-	-	-	-
23	TRUE-UP ADJUSTMENT INCLUDING INTEREST	(Worksheet Q)	2,840,828	1,398,702	839,156	-	-	603,473	(503)
24	<b>RTEP PTRR FOR PJM COLLECTION UNDER SCHEDULE 12</b>		<b>\$ 47,015,363</b>	<b>29,595,932</b>	<b>7,055,504</b>	<b>-</b>	<b>-</b>	<b>10,253,431</b>	<b>110,495</b>

AEP EAST Companies Transmission Formula Rate Revenue Requirement  
Utilizing Projected or FERC Form 1 Data  
For rates effective January 1, 2023

**AEP Transmission Schedule 1A Revenue Requirements**

Line No.		AEP Annual Revenue Requirement	APCo Annual Revenue Requirement	I&M Annual Revenue Requirement	KPCo Annual Revenue Requirement	KNG Annual Revenue Requirement	OPCo Annual Revenue Requirement	WPCo Annual Revenue Requirement
<b>A. Schedule 1A ARR</b>								
1	Total Load Dispatch & Scheduling (Account 561) (TCOS Line 15)	\$22,785,000	\$12,002,000	\$6,710,000	\$1,957,000	\$15,000	\$700,000	\$1,401,000
2	Less: Load Disptach - Scheduling, System Control and Dispatch Services (321.88.b)	\$13,933,000	\$6,907,000	\$4,755,000	\$1,145,000	\$0	\$80,000	\$1,046,000
3	Less: Load Disptach - Reliability, Planning & Standards Development Services (321.92.6)	\$4,048,000	\$2,017,000	\$1,385,000	\$344,000	\$0	\$0	\$302,000
4	Total 561 Internally Developed Costs (Ln 1 - Ln 2 - Ln 3)	\$4,804,000	\$3,078,000	\$570,000	\$468,000	\$15,000	\$620,000	\$53,000
5	Less: PTP Service Credit	\$571,833	\$366,383	\$67,849	\$55,707	\$1,785	\$73,800	\$6,309
6	EXISTING ZONAL ARR (Ln 4 - Ln 5)	\$4,232,167	\$2,711,617	\$502,151	\$412,293	\$13,215	\$546,200	\$46,691
7	PRIOR YEAR TRUE-UP with Interest (Worksheet Q)	-\$2,511,743	-\$242,881	-\$212,529	-\$191,369	-\$34,321	-\$1,853,808	\$23,165
8	<b>Net Schedule 1A Revenue Requirement for Zone</b>	<b>\$1,720,424</b>	<b>\$2,468,736</b>	<b>\$289,622</b>	<b>\$220,924</b>	<b>-\$21,107</b>	<b>-\$1,307,608</b>	<b>\$69,857</b>
<b>B. Schedule 1A Rate Calculations</b>								
9	2023 AEP East Zone Annual MWh	128,128,000	MWh					
10	AEP Zone Rate for Schedule 1A Service. (Line 8 / Line 9)	\$0.0134						